

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EC00-86-000]

**DTE Energy Company, The Detroit Edison Company, International Transmission Company; Notice of Filing**

May 24, 2000.

Take notice that on May 19, 2000, DTE Energy Company, The Detroit Edison Company and International Transmission Company filed an amendment to their joint application for authorization to transfer jurisdictional transmission assets pursuant to Section 203 of the Federal Power Act in the above-referenced docket.

Any person desiring to be heard or to protect such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 6, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 00-13490 Filed 5-30-00; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP00-290-000]

**Nautilus Pipeline Company, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff**

May 23, 2000.

Take notice that on May 19, 2000, Nautilus Pipeline Company, L.L.C. (Nautilus) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, revised tariff sheets listed in Appendix A to the filing, to be effective July 1, 2000.

Nautilus states that the purpose of this filing is to revise Nautilus' Original Volume No. 1 FERC Gas Tariff to remove the maximum price cap or short-term capacity release transactions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 00-13491 Filed 5-30-00; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. QF82-190-000, et al.]

**SBR Associates and Ogden Haverhill Associates, et al.; Electric Rate and Corporate Regulation Filings**

May 23, 2000.

Take notice that the following filings have been made with the Commission:

**1. SBR Associates and Ogden Haverhill Associates**

[Docket No. QF82-190-000]

Take notice that on May 15, 2000, SBR Associates and Ogden Haverhill Associates filed a Notice of Withdrawal of their January 29, 1999 Application for Recertification in the above-referenced proceeding.

*Comment date:* June 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

**2. O.L.S. Energy-Chino**

[Docket No. QF84-443-004]

Take notice that on May 18, 2000, O.L.S. Energy-Chino, c/o Delta Power Company, LLC, 89 Headquarters Plaza, North Tower, 14th Floor, Morristown,

NJ 07960 filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's regulations.

The Facility is a topping cycle cogeneration facility consisting of one GE Model LM2500 gas turbine in combined cycle configuration. The Facility is interconnected with, sells power to and receives backup and maintenance power from Southern California Edison Company. Recertification of the Facility is being requested by Applicant to reflect recent changes in the ownership structure of the Facility.

*Comment date:* June 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

**3. O.L.S. Energy-Camarillo**

[Docket No. QF84-447-004]

Take notice that on May 18, 2000, O.L.S. Energy-Camarillo, c/o Delta Power Company, LLC, 89 Headquarters Plaza, North Tower, 14th Floor, Morristown, NJ 07960 filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's regulations.

The Facility is a topping cycle cogeneration facility consisting of one GE Model LM2500 gas turbine in combined cycle configuration. The Facility is interconnected with, sells power to and receives backup and maintenance power from Southern California Edison Company. Recertification of the Facility is being requested by Applicant to reflect recent changes in the ownership structure of the Facility.

*Comment date:* June 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

**4. Vineland Cogeneration Limited Partnership**

[Docket No. QF90-176-002]

Take notice that on May 16, 2000, Vineland Cogeneration Limited Partnership, 536 West Elmer Road, Vineland, NJ 08360, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility in Docket No. QF90-176-001. Recertification is sought to reflect a

change in the upstream ownership interests in the facility.

The facility is an approximately 46.6 MW (net) topping-cycle cogeneration facility located in Vineland, New Jersey. The facility is interconnected with and supplied electric power to the Vineland Municipal Electric Utility.

*Comment date:* June 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Gregory Power Partners, L.P.

[Docket No. QF99-32-002]

Take notice that on May 16, 2000, Gregory Power Partners, LP, Old Town Square, Suite 130, 1 Chishom Trail, Round Rock, Texas 78664, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on April 12, 1999 in Docket No. QF99-32-000. On April 26, 2000, Applicant filed a Notice of Self-Recertification in Docket No. QF99-32-001. Recertification is sought to reflect a change in the upstream ownership interests in the facility, to inform the Commission of additional contracts with purchasers of the Facility's output, to update and clarify the ownership and description of certain on-site interconnection facilities and to report a contract for energy management services.

The facility is an approximately 427 MW (net) topping-cycle cogeneration facility located in Gregory, Texas. The facility is interconnected with Central Power & Light Company.

*Comment date:* June 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Ameren Services Company

[Docket No. ER00-1761-001]

Take notice that on May 18, 2000, Ameren Services Company (ASC), tendered for filing an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement, between ASC and the City of Owensville. ASC asserts that the purpose of the agreements is to permit ASC to provide service over its transmission and distribution facilities to the City of Owensville pursuant to the Ameren Open Access Tariff. The executed agreements supersede an unexecuted Network Service Agreement and an unexecuted Network Operating Agreement previously filed on March 1, 2000.

*Comment date:* June 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Pacific Gas and Electric Company

[Docket No. ER00-2360-001]

Take notice that on May 16, 2000, Pacific Gas and Electric Company (PG&E), tendered for filing a new Reliability Services Tariff and corresponding amendments to its Transmission Owner (TO) tariff, originally filed with the Commission on April 28, 2000 in Docket No. ER00-2360-000.

*Comment date:* June 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Baconton Power LLC

[Docket No. ER00-2534-000]

Take notice that on May 17, 2000, Baconton Power LLC (Baconton), tendered for filing, pursuant to Section 205 of the Federal Power Act, a certificate of concurrence with respect to SOWEGA Power LLC's (SOWEGA Power) filing of a Common Bus Ownership Agreement between SOWEGA Power and Baconton. The agreement concerns ownership interests in certain 230 kV bus facilities on the plant site shared by SOWEGA Power and Baconton that are used to connect the generators to Georgia Transmission Corporation.

*Comment date:* June 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Commonwealth Edison Company

[Docket No. ER00-2536-000]

Take notice that on May 18, 2000, Commonwealth Edison Company (ComEd) submitted for filing two Short-Term Firm Transmission Service Agreements (Agreement) establishing MidAmerican Energy Company (MEC), and Avista Energy, Inc. (Avista), as short-term firm customers under the terms of ComEd's OATT.

ComEd requests an effective date of December 9, 1999 to coincide with the first day of service to MEC under this type of Service Agreement, and an effective date of July 3, 1999 to coincide with the first day of service to Avista under this type of Service Agreement.

Copies of this filing were served on MEC and Avista.

*Comment date:* June 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 10. PPL Electric Utilities Corporation

[Docket No. ER00-2537-000]

Take notice that on May 18, 2000, PPL Electric Utilities Corporation (PPL

Utilities), tendered for filing a Power Sales Agreement between PPL Utilities and PPL EnergyPlus, LLC.

PPL Utilities has served a copy of this filing on PPL EnergyPlus, LLC.

*Comment date:* June 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 11. New York State Electric & Gas Corporation

[Docket No. ER00-2539-000]

Take notice that on May 18, 2000, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, a service agreement (the Service Agreement) under which NYSEG may provide capacity and/or energy to the County of Erie (County) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service Agreement becomes effective as of May 19, 2000.

NYSEG has served copies of the filing upon the New York State Public Service Commission and County.

*Comment date:* June 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 12. PPL Electric Utilities Corporation

[Docket No. ER00-2540-000]

Take notice that on May 18, 2000, PPL Electric Utilities Corporation d/b/a PPL Utilities (formerly known as PP&L, Inc.) (PPL), tendered for filing a Service Agreement dated April 20, 2000 with Cargill-Alliant, LLC (Cargill) under PPL's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds Cargill as an eligible customer under the Tariff.

PPL requests an effective date of May 18, 2000, for the Service Agreement.

PPL states that copies of this filing have been supplied to Cargill and to the Pennsylvania Public Utility Commission.

*Comment date:* June 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Allegheny Energy Service Corporation, on behalf of Allegheny Energy Supply Company LLC

[Docket No. ER00-2541-000]

Take notice that on May 18, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply Company), tendered for filing Amendment No. 1 to Supplement No.

11 to complete the filing requirement for one (1) new Customer of the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy requests a waiver of notice requirements to make service available as of December 1, 1999 to PG&E Energy Trading—Power, L.P.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* June 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 14. California Independent System Operator Corporation

[Docket No. ER00-2542-000]

Take notice that on May 8, 2000, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Scheduling Coordinators between the ISO and PG&E Energy Trading—Power, L.P. for acceptance by the Commission.

The ISO states that this filing has been served on PG&E Energy Trading—Power, L.P., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of April 26, 2000.

*Comment date:* June 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 15. California Independent System Operator Corporation

[Docket No. ER00-2543-000]

Take notice that on May 18, 2000, the California Independent System Operator Corporation, tendered for filing a Participating Generator Agreement between the ISO and Nuevo Energy Company for acceptance by the Commission.

The ISO states that this filing has been served on Nuevo Energy Company and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective May 12, 2000.

*Comment date:* June 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13489 Filed 5-30-00; 8:45 am]

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### ENVIRONMENTAL PROTECTION AGENCY

[FRL-6707-4]

#### Agency Information Collection Activities: Proposed Collection; Comment Request; Implementation of the Oil Pollution Act Facility Response Plan Requirements

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Implementation of the Oil Pollution Act Facility Response Plan Requirements, EPA ICR No. 1630.03, OMB Control No. 2050-0135, expiring August 22, 2000. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection.

**DATES:** Comments must be submitted on or before July 31, 2000.

**ADDRESSES:** Materials relevant to this ICR may be inspected by visiting the Public (Superfund) Docket, located at 1235 Jefferson Davis Highway (ground floor), Arlington, Virginia 22202. The docket number for this notice is SPCC-12. The telephone number for the Public Docket is (703) 603-9232. A reasonable fee may be charged for copying docket

material. Comments on specific aspects of the proposed information collection notice should be addressed to the Public Docket. The mailing address is: Superfund Docket, U.S. EPA, Ariel Rios Building, 1200 Pennsylvania Avenue NW., Washington, DC 20460.

#### FOR FURTHER INFORMATION CONTACT:

Barbara Davis, (703) 603-8823.

Facsimile number: (703) 603-9116.

Electronic address:

[davis.barbara@epa.gov](mailto:davis.barbara@epa.gov). Note that questions, but not comments, will be accepted electronically. As noted above, comments should be sent to the Public Docket.

#### SUPPLEMENTARY INFORMATION:

##### Affected Entities

The owner or operator of a facility that is required to have a spill prevention control and countermeasure (SPCC) plan under the Oil Pollution Prevention regulation (40 CFR part 112) and that could cause "substantial harm" to the environment must prepare and submit to EPA a facility response plan. The criteria for a "substantial harm" facility include oil transfers over water and a total storage capacity over 42,000 gallons; or total oil storage capacity over one million gallons and insufficient secondary containment, proximity to sensitive environments, proximity to drinking water supplies, or recent large spills; or other factors considered by the Regional Administrator. (See 40 CFR 112.20(b)(1) and (f) for further information about the criteria for "substantial harm.")

The specific private industry sectors subject to this action include, but are not limited to: (1) Petroleum Bulk Stations and Terminals (NAICS 42271); (2) Electric Power Generation, Transmission, and Distribution (NAICS 2211); (3) Gasoline Stations/Automotive Rental and Leasing (NAICS 4471/5321); (4) Heating Oil Dealers (NAICS 454311); (5) Transportation, Pipelines, and Marinas (NAICS 482-486/488112-48819/4883/48849/492/71393); (6) Grain and Oilseed Milling (NAICS 3112); (7) Manufacturing (NAICS 31-33); (8) Warehousing and Storage (NAICS 493); (9) Crude Petroleum and Natural Gas Extraction (211111); (10) Mining and Heavy Construction (NAICS 2121/2123/213114/213116/234); (11) Schools (NAICS 6111-6113); (12) Hospitals (622-623); (13) Crop and Animal Production (NAICS 111-112); and (14) Other Commercial Facilities (miscellaneous).

#### Title

Implementation of the Oil Pollution Act Facility Response Plan