

protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13361 Filed 5-26-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-288-000]

Kern River Gas Transmission Company; Notice of Filing Tariff Volume

May 23, 2000.

Take notice that on May 18, 2000, Kern River Gas Transmission Company (Kern River) tendered for filing and acceptance a completely repaginated version of its FERC Gas Tariff, which has been designated Second Revised Volume No. 1.

Kern River states that the purpose of this filing is to reflect an overall reformatting and repagination of its tariff that resulted from the conversion of First Revised Volume No. 1 of its FERC Gas Tariff to Microsoft Word. No substantive changes are being proposed.

Kern River states that it has served a copy of this filing upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13362 Filed 5-26-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-289-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

May 23, 2000.

Take notice that on May 18, 2000, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets with an effective date of June 1, 2000:

Fifth Revised Volume No. 1

Twenty Fourth Revised Sheet No. 26B

Fourth Revised Sheet No. 180

Eighth Revised Sheet No. 181

First Revised Sheet No. 220A

Original Volume No. 2

Forty First Revised Sheet No. 5

First Revised Sheet No. 2028

Tennessee states this filing is to update Rate Schedules NET, NET 284 and T-180 to reflect the conversions of various shippers from Part 157 service to Part 284 service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13363 Filed 5-26-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

May 23, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Minor License.

b. *Project No.:* 11685-001.

c. *Date filed:* September 10, 1999.

d. *Applicant:* The Stockport Mill Country Inn.

e. *Name of Project:* Stockport Mill Country Inn Water Power Project.

f. *Location:* On the Muskingum River Lock and Dam No. 6 near the town of Stockport, in Morgan County, Ohio. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* David Brown Kinloch, Soft Energy Associates, 414 South Wenzel Street, Louisville, KY 40204, (502) 589-0975.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us (202) 219-2778.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is now ready for environmental analysis.

l. *Description of the Project:* The proposed project would consist of the following facilities: (1) The existing 20-foot-high, 482-foot-long Muskingum Lock and Dam No. 6 (including the navigational lock water retaining structure); (2) an existing 476-acre