

current OMB document number (where applicable), type of request (new, revision, extension, or reinstatement), response obligation (mandatory, voluntary, or required to obtain or retain benefits); (3) a description of the need and proposed use of the information; (4) a description of the likely respondents; and (5) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents, times the proposed frequency of response per year, times the average hours per response).

DATES: Comments must be filed by Friday, May 19, 2000.

ADDRESSES: Address comments to the Mr. Erik Godwin, Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place N.W., Washington, DC 20503. (Mr. Godwin may be reached by telephone at (202) 395-3084. Comments should also be addressed to the Statistics and Methods Group at the address immediately below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Herbert Miller, Statistics and Methods Group, (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 426-1103, FAX at (202) 426-1081, or e-mail at Herbert.Miller@eia.doe.gov.

SUPPLEMENTARY INFORMATION: The energy information collection submitted to OMB for review is:

1. EIA-904, "Fuel Used to Replace Natural Gas During Natural Gas Service Interruptions in the Northeast."

2. The Energy Information Administration plans to collect information from up to 400 companies whose supply of natural gas may have been interrupted during December 1999, or January or February 2000. The form will request information on natural gas and liquid fuel purchases; natural gas and liquid fuels consumed in the period; and fuel storage capacity and inventories. This is a new survey and a new OMB number is being requested. The response obligation will be mandatory.

3. The data will be collected, then summarized and analyzed, and, thereafter, be used for responding to a request from the Secretary of Energy and Congress regarding the level and extent of natural gas interruptions in the Northeastern United States, during December 1999, and January and February 2000.

4. Respondents will be customers of local distribution companies and pipeline companies with interruptible

service contracts. These customers may have had their supply of natural gas interrupted, during December 1999, or January or February 2000. The companies were identified by collecting information from natural gas local distribution companies and natural gas pipeline companies in the Northeastern United States.

5. The reporting burden is expected to be 2400 hours (400 respondents \times 1 response \times 6 hours).

Statutory Authority: Sections 3506(c) and 3507(j) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC May 12, 2000.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 00-12499 Filed 5-16-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1655-001]

Southern Company Services, Inc.; Notice of Filing

May 11, 2000.

Take notice that on May 8, 2000, Southern Company Services, Inc. (SCSI), acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as the Operating Companies), submitted for filing a response to the Staff's deficiency letter issued in this docket on April 14, 2000.

Copies of the filing were served on all intervenors in the proceeding and upon the affected State commissions.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 285.214). All such motions and protests should be filed on or before May 22, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>

online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-12330 Filed 5-16-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

May 11, 2000.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File an Application for New License.

b. *Project No.:* 178.

c. *Date filed:* April 14, 2000.

d. *Submitted By:* Pacific Gas and Electric Company.

e. *Name of Project:* Kern Canyon.

f. *Location:* On the Kern River in Kern County, California.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the license at Pacific Gas and Electric Company, 77 Beal Street, San Francisco, California 94105.

Interested parties can contact Cheryl Watkins on (415) 973-2189.

i. *FERC Contact:* Patricia W. Gillis, (202) 208-0735, patricia.gillis@ferc.fed.us.

j. *Expiration Date of Current License:* April 30, 2005.

k. The project consists of a dam, reservoir, tunnel, penstock, a powerhouse with one generator with a rated capacity of 10,600 kVA and transmission line.

l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 178. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2003.

m. A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington,

D.C. 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,

Secretary.

[FR Doc. 00-12328 Filed 5-16-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

May 11, 2000.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File an Application for New License.
- b. *Project No.:* 2174.
- c. *Date filed:* March 29, 2000.
- d. *Submitted By:* Southern California Edison Company.
- e. *Name of Project:* Portal.
- f. *Location:* Upper San Joaquin River Basin, Rancheria Creek and Big Creek in Fresno County, California.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.
- h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at Southern Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770. Interested parties can contact Stephen E. Pickett (818) 302-1564.
- i. *FERC Contact:* Patricia W. Gillis, (202) 208-0735, patricia.gillis@ferc.fed.us.
- j. *Expiration Date of Current License:* March 31, 2005.
- k. The project consists of a dam having a 325 acre-feet storage capacity, 6-mile long water conveyance tunnel, steel penstock, powerhouse having an installed capacity of 10.8 MW, 33-kV transmission line and appurtenant facilities.
- l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2174. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for

license for this project must be filed by March 31, 2003.

m. A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,

Secretary.

[FR Doc. 00-12329 Filed 5-16-00; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6700-8]

Agency Information Collection Activities; Submission of EPA ICR No. 1911.01 to OMB for Review and Approval

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of submission to OMB.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) entitled: Data Acquisition for Anticipated Residue and Percent of Crop Treated (EPA ICR No. 1911.01), has been forwarded to the Office of Management and Budget (OMB) for review and approval pursuant to the OMB procedures in 5 CFR 1320.12. The ICR, which is abstracted below, describes the nature of the information collection and its estimated cost and burden. The Agency is requesting that OMB approve this new ICR for a three year period. A **Federal Register** notice announcing the Agency's intent to seek OMB approval for this new ICR and a 60-day public comment opportunity, requesting comments on the request and the contents of the ICR, was issued on August 4, 1999 (64 FR 42362). EPA did not receive any comments on this ICR during the comment period.

DATES: Additional comments may be submitted on or before June 16, 2000.

FOR FURTHER INFORMATION OR A COPY CONTACT: Sandy Farmer by phone at 202-260-2740, or via e-mail at "farmer.sandy@epa.gov", or download a copy of the ICR off the Internet at <http://www.epa.gov/icr>. Please refer to EPA ICR No. 1911.01.

ADDRESSES: Send comments, referencing EPA ICR No. 1911.01, to the following addresses:

Ms Sandy Farmer, U.S. Environmental Protection Agency, Office of Environmental Information, Collection Strategies Division (2822), 1200 Pennsylvania Avenue, N.W., Washington, DC 20460; and to: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, N.W., Washington, DC 20503.

SUPPLEMENTARY INFORMATION:

Title: Data Acquisition for Anticipated Residue and Percent of Crop Treated.

Abstract: Under this ICR, EPA will issue a DCI to affected registrants under the authority of FIFRA section 3(c)(2)(B). Currently, there are two main categories of applications subject to this collection: those requiring submission of a full complement of supporting data, (e.g., new chemicals, and biorationals); and those requiring submission of little or no data, (e.g., "me-too" products) for previously registered chemicals and use patterns. Applicants for a "me-too" product (*i.e.*, a pesticide claimed to be substantially similar in composition and use to a product previously registered by the EPA) may be required only to use EPA Form 8570-34 ("Certification with Respect to Citation of Data") and EPA Form 8570-35 ("Data Matrix") to certify that the applicant intends to rely on data previously submitted to the EPA by another producer, the applicant has contacted the appropriate company (owning the data that the applicant is referencing), and the applicant has offered to pay reasonable compensation for the use of the data.

If EPA relies on ARs data when establishing or reassessing a tolerance, it must issue a DCI, and if the EPA used the percent of crop treated data estimates for a tolerance action, it may issue a DCI. A DCI is a letter sent to the registrant explaining the data submission requirement, requests specific data, sets out a time frame for a response to EPA, and provides applicable forms and guidelines to assist the registrant with the completion of the DCI request. A registrant must respond within 90 days of receipt of the DCI. The response must describe plans to submit the required data in accordance with time frame specified, and, if applicable, contain suggested protocols for monitoring studies. Failure to generate the requested data, or respond to the DCI in a timely manner could result in Agency action to modify or revoke the tolerance.