

SUPPLEMENTARY INFORMATION: In accordance with 5 U.S.C. 4314(c)(4), the following are the names and titles of DLA career executives appointed to serve as members of the SES PRB. Members will serve a 2-year term, effective July 1, 2000.

PRB Chair: Mr. Frank Lotts, Deputy Director, Logistics Operations.

Members: Ms. Phyllis Campbell, Deputy Commander, Defense Distribution Center, Mr. Michael Miller, Executive Director, Program/Budget Office, Ms. Claudia S. Knott, Executive Director, Electronic Business Office.

Gary S. Thurber,

Executive Director, Defense Logistics Agency.
[FR Doc. 00-12105 Filed 5-12-00; 8:45 am]

BILLING CODE 3620-01-M

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Intent To Grant Exclusive Patent License; Richard Scheps

SUMMARY: The Department of the Navy hereby gives notice of a prospective license to Richard Scheps to the Government-owned invention described as "INTERNALLY FOLDED SCALABLE LASER".

DATES: Anyone wishing to object to the grant of this license must file written objections along with supporting

evidence, if any, not later than July 14, 2000.

ADDRESSES: Written objections are to be filed with the Office of Patent Counsel, Space and Naval Warfare Systems Center, D0012, 53510 Silvergate Ave., Rm 103, San Diego, CA 92152-5765. Kindly reference N.C. 73421 in all correspondence directed to this matter. **FOR FURTHER INFORMATION CONTACT:** Mr. Harvey Fendelman, Patent Counsel, Space and Naval Warfare Systems Center, Code D0012, 53510 Silvergate Ave., Rm 103, San Diego, CA 92152-5765, telephone (619) 553-3001.

Authority: 35 U.S.C. 207, 37 CFR part 404.

Dated: April 26, 2000.

J.L. Roth,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 00-12075 Filed 5-12-00; 8:45 am]

BILLING CODE 3810-FF-P

ACTION: Notice of Orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during April 2000, it issued Orders granting or amending authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on May 9, 2000.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

Appendix—Orders Granting and Amending Import/Export Authorizations

DEPARTMENT OF ENERGY

[FE Docket Nos. 00-18-NG, 00-12-NG, 99-110-LNG, 00-20-NG, 00-17-NG, 00-22-NG, 99-88-NG, 00-21-NG, 00-24-NG, 00-23-NG, 00-25-NG]

Office of Fossil Energy; Ductos de Nogales, USA, LLC., Et Al.; Orders Granting or Amending Authority To Import and Export Natural Gas, Including Liquefied Natural Gas

AGENCY: Office of Fossil Energy, DOE.

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1578	04/07/00	Ductos de Nogales, USA, LLC.—00-18-NG>	6.2 Bcf		Export to Mexico over a two-year term beginning on the date of first delivery.
1579	04/10/00	C&L Petroleum Services Company—00-12-NG.	400 Bcf		Import and export a combined total from and to Canada and Mexico over a two-year term beginning on the date of first import or export delivery.
1580	04/10/00	Phillips Alaska Natural Gas Corporation and Marathon Oil Company—99-110-LNG.		10 Bcf	Export LNG from Alaska to international markets over a two-year term beginning on the date of first delivery.
1581	04/14/00	Anadarko Energy Services Company—00-20-NG.	50 Bcf		Import and export a combined total from and to Canada beginning on May 1, 2000, and extending through April 30, 2000.
1582	04/14/00	Entergy Power Marketing Corp.—00-17-NG.	800 Bf		Import and export a combined total from and to Canada and Mexico beginning on May 1, 2000, and extending through April 30, 2000.
1583	04/14/00	Kimball Energy Corporation—00-22-NG.	75 Bcf		Import from Canada beginning on April 1, 2000, and extending through March 31, 2000.
1536-A	04/19/00	PanCanadian Energy Services, Inc.—99-88-NG.			Amend current authority to: (1) increase the volumes; (2) include import of LNG from international sources; and (3) import and export from and to Mexico.
1584	04/17/00	St. Clair Pipelines (1996) LTD.—00-21-NG 200.		200 Bcf	Import and export from and to Canada beginning on April 17, 2000, and extending through April 16, 2002.
1585	04/21/00	Alcoa, Inc.—00-24-NG	13.4 Bcf		Import from Canada beginning on May 1, 2000, and extending through April 30, 2001.
1586	04/24/00	ARCO Products Company—00-23-NG.	25 Bcf		Import from Canada beginning on September 19, 2000, and extending through September 18, 2002.
1587	04/27/00	Agave Energy Company—00-25-NG.	40 Bcf		Import and export a combined total from and to Mexico, over a two-year term beginning on the date of first import or export delivery.

[FR Doc. 00-12113 Filed 5-12-00 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2035]

City and County of Denver, CO; Notice of Authorization for Continued Project Operation

May 9, 2000.

On April 29, 1998, the City and County of Denver, Colorado, licensee for the Gross Reservoir Project No. 2035, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2035 is located on South Boulder Creek in Boulder County, Colorado.

The license for Project No. 2035 was issued for a period ending April 30, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 of any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2035 is issued to the City and County of Denver, Colorado for a period effective May 1, 2000, through April 30, 2001, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2001, notice is hereby

given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the City and County of Denver, Colorado is authorized to continue operation of the Gross Reservoir Project No. 2035 until such time as the Commission acts on its application for subsequent license.

David P. Boergers,
Secretary.

[FR Doc. 00-12083 Filed 5-12-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-269-000]

Discovery Gas Transmission LLC; Notice of Cash-Out Report

May 9, 2000.

Take notice that on May 2, 2000, Discovery Gas Transmission LLC (Discovery) filed with the commission its annual cash-out report for the calendar year ended December 31, 1999.

Discovery states that the cash-out report reflects a net loss for this period of \$277,063.64. The cumulative loss from cash-out transactions is \$295,680.35. This loss will be carried forward to the subsequent reporting period.

Discovery states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 16, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-12086 Filed 5-12-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2634]

Great Northern Paper, Inc.; Notice of Authorization for Continued Project Operation

May 9, 2000.

On April 28, 1998, Great Northern Paper, Inc., licensee for the Storage Project No. 2634, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2634 is located on the West and South Branches of the Penobscot River in Somerset and Piscataquis Counties, Maine.

The license for Project No. 2634 was issued for a period ending April 30, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2634 is issued to Great Northern Paper, Inc. for a period effective May 1, 2000, through April 30, 2001, or until the issuance of a new license for the project