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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2035]

City and County of Denver, CO; Notice of Authorization for Continued Project Operation

May 9, 2000.

On April 29, 1998, the City and County of Denver, Colorado, licensee for the Gross Reservoir Project No. 2035, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2035 is located on South Boulder Creek in Boulder County, Colorado.

The license for Project No. 2035 was issued for a period ending April 30, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 of any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2035 is issued to the City and County of Denver, Colorado for a period effective May 1, 2000, through April 30, 2001, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2001, notice is hereby

given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the City and County of Denver, Colorado is authorized to continue operation of the Gross Reservoir Project No. 2035 until such time as the Commission acts on its application for subsequent license.

David P. Boergers,
Secretary.

[FR Doc. 00-12083 Filed 5-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-269-000]

Discovery Gas Transmission LLC; Notice of Cash-Out Report

May 9, 2000.

Take notice that on May 2, 2000, Discovery Gas Transmission LLC (Discovery) filed with the commission its annual cash-out report for the calendar year ended December 31, 1999.

Discovery states that the cash-out report reflects a net loss for this period of \$277,063.64. The cumulative loss from cash-out transactions is \$295,680.35. This loss will be carried forward to the subsequent reporting period.

Discovery states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 16, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-12086 Filed 5-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2634]

Great Northern Paper, Inc.; Notice of Authorization for Continued Project Operation

May 9, 2000.

On April 28, 1998, Great Northern Paper, Inc., licensee for the Storage Project No. 2634, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2634 is located on the West and South Branches of the Penobscot River in Somerset and Piscataquis Counties, Maine.

The license for Project No. 2634 was issued for a period ending April 30, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2634 is issued to Great Northern Paper, Inc. for a period effective May 1, 2000, through April 30, 2001, or until the issuance of a new license for the project

or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2001, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Great Northern Paper, Inc. is authorized to continue operation of the storage Project No. 3634 until such time as the Commission acts on its application for subsequent license.

David P. Boergers,

Secretary.

[FR Doc. 00-12084 Filed 5-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-220-000]

Town of Neligh, Nebraska v. Kinder Morgan Interstate Gas Transmission, LLC and KN Energy, a division of Kinder-Morgan, Inc.: Notice on Procedures

May 9, 2000.

On March 23, 2000, the Town of Neligh, Nebraska (Neligh) filed a complaint against Kinder Morgan Interstate Gas Transmission, LLC (KMI)¹ and KN Energy, a division of Kinder-Morgan, Inc. (KN Energy) pursuant to Section 5 of the Natural Gas Act (NGA)² and Rule 206 of the Commission's regulations.³ Neligh requests that its complaint be considered under the Commission's Fast Track complaint procedures set forth in section 206(h) of the Commission's regulations.⁴ On April 12, 2000, we issued and order directing the Commission Staff to convening a technical conference at which the parties and Commission staff could explore the issues raised in this proceeding, including whether Fast Track treatment is appropriate.⁵ The

¹ Neligh filed its complaint against KN Interstate Gas Transmission Company. However, on December 28, 1999, that company changed its name to Kinder Morgan Interstate Gas Transmission LLC.

² 15 U.S.C. 717(d).

³ 18 CFR 385.206.

⁴ 18 CFR 206(h).

⁵ 91 FERC ¶ 61,034(2000).

technical conference was held on April 18, 2000.

While we recognize Neligh's desire to own and operate its distribution system, the facts provided at the technical conference and in subsequent pleadings indicate that KMI and KN Energy will continue to provide transmission service to the town of Neligh until the time that this complaint can be processed.

The Commission orders:

Neligh's complaint will be processed pursuant to the Commission's standard complaint procedures.

By direction of the Commission.

David P. Boergers,

Secretary.

[FR Doc. 00-12121 Filed 5-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-233-000]

Southern Natural Gas Company; Notice of Application

May 9, 2000.

Take notice that on May 1, 2000, Southern Natural Gas Company, Post Office Box 2563, Birmingham, Alabama 35202-2563, filed an application in Docket No. CP00-233-000 pursuant to Section 7(c) of the Natural Gas Act (NGA), for a certificate of public convenience and necessity authorizing the construction and operation of natural gas pipeline, compression, measuring and other related facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

Southern states that during November 1999, it announced an open season to obtain requests for additional firm service. It is stated that Southern Company Services, Inc. (SCS), South Carolina Pipeline Corporation (SCPC), and the City of LaGrange, Georgia (LaGrange) have subscribed for a total of 335,800 Mcf per day of firm transportation (FT) service on Southern's system, with shipper signing a service agreement with a 15-year term. To provide this FT service, Southern requests authorization to construct, install, and operate certain pipeline loops, compression, measurement, and appurtenant facilities in two phases. Southern indicates that Phase I will consist of the facilities necessary to

provide 139,900 Mcf per day of transportation demand, with an in-service date of June 1, 2002. It is further stated that Phase II will consist of the facilities to provide the remaining transportation demand with an in-service date of June 1, 2003. Specifically, Southern requests authorization to construct, install, and operate the following:

Phase I: (1) approximately 5.67 miles of 30-inch South Main 3rd Loop Line extending in Clarke County, Mississippi; (2) approximately 5.0 miles of 30-inch South Main 3rd Loop Line in Sumter County, Alabama; (3) approximately 7.82 miles of 30-inch South Main 3rd Loop Line in Perry and Dallas Counties, Alabama; (4) approximately 7.97 miles of 30-inch South Main 3rd Loop Line in Dallas and Autauga Counties, Alabama; (5) approximately 5.96 miles of 30-inch South Main 4th Loop Line in Macon County, Alabama; (6) approximately 5.08 miles of 24-inch South Main 2nd Loop Line in Jefferson County, Georgia; (7) approximately 1.50 miles of 8-inch LaGrange Extension Loop Line in Lee County, Alabama; (8) install a Caterpillar 3616 high-speed reciprocating compression rated at 4,445 horsepower, replace existing primary pulsation bottles and make piping modifications at Enterprise Compressor Station in Clarke County, Mississippi; (9) reconfigure existing station piping for parallel operation (currently in series configuration), re-wheel existing Dresser-Rand compressors on the GE turbines, and install a Solar Centaur 40 (ISO rated at 4,700 horsepower) turbine-driven centrifugal compressor at York Compressor Station in Sumter County, Alabama; (10) reconfigure existing station piping for parallel operation (currently in series configuration) and re-wheel existing Dresser-Rand compressors on the GE turbines at Selma Compressor Station in Dallas County, Alabama; (11) reconfigure existing station piping for parallel operation (currently in series configuration), re-wheel existing Dresser-Rand compressors on the GE turbines, and install a Solar Taurus 70 (ISO rated at 10,310 horsepower) turbine-driven centrifugal compressor at Auburn Compressor Station in Lee County, Alabama; (12) install a Caterpillar 3616 high-speed reciprocating compressor, rated at 4,445 horsepower, at Thomaston Compressor Station in Upson County, Georgia; (13) interconnection facilities to provide SCS's Phase I transportation demand to the Goat Rock Plant located in Lee County, Alabama; and (14)