

Wholesale Power Choice Tariff. This filing is made to comply with the Commission's March 30, 2000 order in which it directed WTU to revise the indemnification provisions of these Interconnection Agreements.

Copies of the filing have been served on the affected customers and the Public Utility Commission of Texas.

*Comment date:* May 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 25. Allied Companies, LLC (AC)

[Docket No. ER00-2363-000]

Take notice that on April 28, 2000, Allied Companies, LLC (AC), petitioned the Commission for acceptance of AC Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

AC intends to engage in wholesale electric power and energy purchases and sales as a marketer. AC is not in the business of generating or transmitting electric power.

*Comment date:* May 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 26. Pacific Gas and Electric Company

[Docket No. ER00-2360-000]

Take notice that on April 28, 2000, Pacific Gas and Electric Company (PG&E) tendered for filing a new Reliability Services Tariff (RS Tariff) and corresponding amendments to PG&E's Transmission Owner Tariff on file with the Commission. This filing establishes wholesale and retail rates for the recovery of reliability charges that the California Independent System Operator Corporation (ISO) imposes on PG&E. PG&E requests an effective date of June 28, 2000. However, PG&E states that it hereby provides notice that it may be necessary to recover such costs for an earlier period depending on subsequent rulings of the Public Utilities Commission of the State of California.

Copies of this filing have been served upon the California Public Utilities Commission, all affected customers and parties designated on the Restricted Service List compiled by the Federal Energy Regulatory Commission in FERC Docket Nos. ER99-4323-000 and ER00-2075-000 and the CAISO.

*Comment date:* May 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 27. New England Power Pool

[Docket No. ER00-2337-000]

Take notice that on April 28, 2000, the New England Power Pool (NEPOOL)

Participants Committee tendered for filing for acceptance a signature page to the New England Power Pool Agreement dated September 1, 1971, as amended, signed by MHI Inc. (MHI). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of MHI's signature page would permit NEPOOL to expand its membership to include MHI. The Participants Committee further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make MHI a member in NEPOOL. The Participants Committee requests an effective date of May 1, 2000, for commencement of participation in NEPOOL by MHI.

*Comment date:* May 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-12078 Filed 5-12-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent to File an Application for a New License

May 8, 2000.

*Type of Filing:* Notice of intent to File An Application for a New License.

b. *Project:* 2586.

c. *Date Filed:* April 24, 2000.

d. *Submitted By:* Alabama Electric Cooperative, Inc.—current licensee.

e. *Name of Project:* Conecuh River Hydroelectric Project.

f. *Location:* On the Conecuh River near the towns of Gantt and River Falls, in Covington County, Alabama.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Mike Noel, Alabama Electric Cooperative, Inc., 2027 East Three Notch Street, Andalusia, AL 36420 (334) 427-3248.

i. *FERC Contact:* Ron McKittrick, [ronald.mckittrick@ferc.fed.us](mailto:ronald.mckittrick@ferc.fed.us), (770) 452-3778.

j. *Effective date of current license:* May 1, 1965.

k. *Expiration date of current license:* April 30, 2005.

l. *Description of the Project:* The project consists of the following two developments:

The Point "A" Development consists of the following existing facilities: (1) A 2,800-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 700-acre reservoir at a normal water surface elevation of 170 feet msl; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 5,200 kW, (4) a 0.39-mile-long, 46-kV transmission line; and (5) other appurtenances.

The Gantt Development consists of the following existing facilities: (1) A 1,562-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 2,767-acre reservoir at a normal water surface elevation of 198 feet msl; (3) a powerhouse, integral with the dam, containing two generating units with a total installed capacity of 3,050 kW, and (4) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2003.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-12079 Filed 5-12-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Settlement, Transfer, and Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

May 9, 2000.

Take notice that the following application has been filed with the

Commission and is available for public inspection:

a. *Application Type*: Request for Approval of Settlement, Partial Transfer of License, and Amendment of License.

b. *Project No.*: 2030-032.

c. *Date Filed*: April 20, 2000.

d. *Applicants*: Portland General Electric Company (PGE) and the Confederated Tribes of the Warm Springs Reservation of Oregon (Tribes).  
e. *Name and Location of Project*: The Pelton—Round Butte Hydroelectric Project is on the Deschutes River in Jefferson County, Oregon. The project occupies Tribal lands within the Warm Springs Indian Reservation.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)—825(r).

g. *Applicant Contacts*: Mr. A.W. Turner, Assistant General Counsel, Portland General Electric Company, One World Trade Center, 121 SW Salmon Street, Suite 1301, Portland, OR 97304, (503) 464-8926 and Mr. James D. Noteboom, Karnopp, Petersen, Noteboom, Hansen, Arnet & Sayeg, L.L.P., 1201 NW Wall Street, Suite 300, Bend, OR 97701, (541) 382-3011.

h. *FERC Contact*: Any questions on this notice should be addressed to James Hunter at (202) 219-2839.

i. *Deadline for filing comments and or motions*: July 17, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

Please include the project number (P-2030-032) on any comments or motions filed.

j. *Description of Proposal*: The application is aimed at resolving long-standing issues between PGE and the Tribes, including establishing compensation to the Tribes pursuant to Section 10(e) of the Federal Power Act (FPA), and obviating their filing of competing relicensing applications for the project. The application requests that the Commission approve the parties' "Global Agreement," which includes compensation to be paid to the Tribes under the parties' "Compensation Agreement." Specifically, the application requests that the Commission:

- Approve the compensation to be paid to the Tribes pursuant to the Compensation Agreement;
- Determine that this compensation shall be the exclusive means of satisfying PGE's obligations to the Tribes pursuant to FPA section 10(e) for the full term of any new license for Project No. 2030;
- Waive the Commission's authority to re-establish compensation at ten (10)

year intervals pursuant to FPA section 10(e);

- Approve the future transfer to PGE interests in Project No. 2030 to the Tribes pursuant to the Compensation Agreement;

- Amend paragraph (iii) of Article 25 of the Project license, effective upon the transfer of a 33.33 percent interest in the Project from PGE to the Tribes, to provide that all compensation for use of Tribal lands shall be governed by the Global Agreement; and

- Approve, pursuant to FPA section 8, the partial transfer of the license for Project No. 2030 by deleting paragraph (A) of the license, which made PGE and the Tribes co-licensees "to the extent of their interests" in project property, and replace it with a statement that PGE and the Tribes are "co-licensees without limitations."

PGE filed a companion Application for Authority to Sell Jurisdictional Facilities pursuant to FPA section 203. Public notice of that application, assigned Docket No. EC00-80-000, was issued on April 27, 2000.

The transfer application was filed within five years of expiration of the license, which is the subject of competing pending relicensing applications for Project Nos. 2030-031 and 11832-000. In Hydroelectric Relicensing Regulations Under the Federal Power Act (54 Fed. Reg. 23,756; FERC Stats. and Regs., Regs. Preambles 1986-1990 30,854 at p. 31,437), the Commission declined to forbid all license transfers during the last five years of existing license, and instead indicated that it would scrutinize all such transfer requests to determine if the transfer's primary purpose was to give the transferee an advantage in relicensing (id. at p. 31,438 n. 318).

k. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (Call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

*Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to

take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

*Filing and Service of Responsive Documents*—Any filings must bear in all capital letters and title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

*Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-12082 Filed 5-12-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

May 9, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11837-000.

c. *Date filed*: April 11, 2000.

d. *Applicant*: Universal Electric Power Corporation.

e. *Name of Project*: Allegheny L&D#3 Project.