

necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Indeck Colorado's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 5, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-2069-000]

Indeck-Rockford, L.L.C.; Notice of Issuance of Order

May 8, 2000.

Indeck-Rockford, L.L.C. (Indeck-Rockford) submitted for filing a rate schedule under which Indeck-Rockford will engage in wholesale electric power and energy transactions as a marketer. Indeck-Rockford also requested waiver of various Commission regulations. In particular, Indeck-Rockford requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Indeck-Rockford.

On May 3, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Indeck-Rockford should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Indeck-Rockford is

authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Indeck-Rockford's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 2, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-232-000]

Iroquois Gas Transmission System, L.P.; Notice of Application

May 8, 2000.

Take notice that on April 28, 2000, Iroquois Gas Transmission System, L.P. (Iroquois), One Corporate Drive, Suite 600, Shelton, Connecticut 06484, filed in Docket No. CP00-232-000 an application pursuant to the provisions of Section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of pipeline and compression facilities for the transportation of natural gas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Iroquois seeks to construct and operate: (1) approximately 30.3 miles of 24-inch pipeline from Northport, New York to the Bronx, New York; (2) a new 20,000 horsepower (HP) compressor station at Boonville, New

York; (3) a new 20,000 HP compressor station at Dover, New York; (4) a 3,300 HP increase at the existing Wright compressor station; (5) an 11,000 HP increase at the existing Croghan compressor station; (6) cooling units at the existing Wright and Athens compressor stations; (7) a new point of interconnection with the facilities of Consolidated Edison Company of New York, Inc. in the Bronx, New York; and (8) other appurtenant facilities. Iroquois states that the estimated cost of the proposed facilities is \$170.8 million. Iroquois proposes to place the facilities in service in two phases. The first phase would transport up to 70,000 dekatherms per day beginning April 1, 2002 and the remaining facilities would be placed in service on November 1, 2002.

Iroquois proposes to utilize the proposed facilities to transport about 220,000 to 230,000 dekatherms per day. Iroquois conducted an open season between November 15 and December 17, 1999 and has executed precedent agreements totaling 561,470 dekatherms per day with five shippers.¹ Iroquois states that although this amount is greater than the capacity of the proposed facilities, it has the ability under the precedent agreements to pro rate the capacity to conform with the proposed facilities' capacity. According to Iroquois, a decision over the need to prorate capacity will be made on or about October 15, 2000.

Iroquois proposes to provide transportation service under its Part 284, Subpart G blanket certificate pursuant to Rate Schedule RTS of its FERC Gas Tariff, First Revised Volume No. 1. Iroquois states that its proposal is consistent with the Commission's Certificate Policy Statement.² Iroquois proposes to roll in the costs of the proposed facilities, maintaining that its existing customers will not subsidize the proposed facilities. Further, Iroquois states that its proposal will not have any substantial adverse impacts. Finally, Iroquois asserts that its proposal provides numerous system-wide benefits that can be balanced against any adverse impacts.

Any questions regarding the application should be directed to Jeffrey A. Bruner, Vice President, General Counsel and Secretary for Iroquois, One Corporate Drive, Suite 600, Shelton, Connecticut 06484 at 203-925-7200, or

¹ Concurrent with the open season, Iroquois solicited its existing customers to permanently release capacity for use by the expansion shippers. This resulted in the release of 13,115 dekatherms per day of released capacity for use in this project.

² See, 88 FERC, ¶ 61,227 (1999), clarification 90 FERC ¶ 61,128 (2000).