

Commission believes that the addition of this provision is appropriate in that it will increase the level of fairness and impartiality in disciplinary proceedings and will aid in the dispassionate application of the disciplinary rules. The Commission believes that the PCX has proposed a reasonable standard under which an adjudicator or participant in the disciplinary process must recuse him or herself or may be disqualified by the Chief Executive Officer of the PCX.

VI. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning Amendment Nos. 4 and 5, including whether the proposed amendments are consistent with the Act. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW, Washington, DC 20549-0609. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed amendment that are filed with the Commission, and all written communications relating to the amendment between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying at the Commission's Public Reference Room. Copies of such filing also will be available for inspection and copying at the principal office of the PCX.

All submissions should refer to File No. SR-PCX-99-10 and should be submitted by June 1, 2000.

VII. Conclusion

For all of the aforementioned reasons, the Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act,²⁴ that the proposed rule change (SR-PCX-99-10), as amended, is approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.²⁵

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 00-11805 Filed 5-10-00; 8:45 am]

BILLING CODE 8010-01-M

SMALL BUSINESS ADMINISTRATION

[Declaration of Economic Injury Disaster #9H20]

State of New York (and Contiguous Counties in the State of New Jersey)

New York County and the contiguous counties of Bronx, Kings, and Queens in the State of New York, and Bergen and Hudson Counties in New Jersey constitute an economic injury disaster loan area as a result of a water main break, and subsequent flooding, that occurred on March 2, 2000. Eligible small businesses and small agricultural cooperatives without credit available elsewhere may file applications for economic injury assistance as a result of this disaster until the close of business on February 5, 2001 at the address listed below or other locally announced locations: U.S. Small Business Administration, Disaster Area 1 Office, 360 Rainbow Blvd, South, 3rd Floor, Niagara Falls, NY 14303.

The interest rate for eligible small businesses and small agricultural cooperatives is 4 percent.

The economic injury number for the State of New Jersey is 9H2100.

(Catalog of Federal Domestic Assistance Program No. 59002)

Dated: May 3, 2000.

Aida Alvarez,

Administrator

[FR Doc. 00-11869 Filed 5-10-00; 8:45 am]

BILLING CODE 8025-01-P

TENNESSEE VALLEY AUTHORITY

Addition of Electric Generation for Peaking and Baseload Capacity at Greenfield Sites, Haywood County, Tennessee

AGENCY: Tennessee Valley Authority (TVA).

ACTION: Issuance of Record of Decision.

SUMMARY: This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR parts 1500 to 1508) and TVA's procedures implementing the National Environmental Policy Act. TVA has decided to adopt the preferred alternative identified in its *Final Environmental Impact Statement for Addition of Electric Generation Peaking and Baseload Capacity at Greenfield Sites, Haywood County, Tennessee.*

The Final Environmental Impact Statement (FEIS) was made available to the public on March 16, 2000. A Notice of Availability (NOA) of the Final EIS was published by the Environmental

Protection Agency in the **Federal Register** on March 31, 2000. Under the preferred alternative, TVA has decided to construct natural gas-fired simple cycle combustion turbine power plants with up to 1,400 Megawatts (MW) of capacity at the Lagoon Creek Site. The construction will occur in two 700 MW phases.

FOR FURTHER INFORMATION CONTACT: Greg Askew, Senior Specialist, National Environmental Policy Act, Environmental Policy and Planning, Tennessee Valley Authority, 400 West Summit Hill Drive, mail stop WT 8C, Knoxville, Tennessee 37902-1499; telephone (865) 632-6418 or e-mail gaskew@tva.gov.

SUPPLEMENTARY INFORMATION:

Background

In December 1995, TVA issued its *Energy 2020 Integrated Resource Plan and Final Programmatic Environmental Impact Statement*. This document projected demands for electricity in the TVA power service area through the year 2020 and evaluated different ways of meeting these projected increases. Under the forecast adopted by TVA, the demand for electricity was projected to exceed TVA's 1996 generating capacity of 28,000 (MW) by approximately 6,250 MW in the year 2005. TVA decided to meet this demand through a combination of supply-side options and customer service options.

Since 1995, TVA has added about 2,700 MW of generating capacity and 1,400 MW in option-purchase agreements to meet the increasing power demand in the Tennessee Valley (TVA 1999a). Incrementally, the 2,700 MW growth in capacity consists of operational efficiencies resulting from capital improvements at existing fossil, nuclear and hydro power production facilities, along with additions in capacity at several locations.

Over the next few years, TVA plans to further increase capacity by 2,400 MW through improvements to existing units and the addition of peaking units at existing fossil plants. However, these increases may not be enough to maintain adequate reserve capacity.

It is reasonable to expect that the delivery of reliable and economic power to customers will require TVA to continue to pursue all of the portfolio options recommended in Energy Vision 2020, both demand-side and supply-side. Consistent with Energy Vision 2020, from which this EIS tiers, each of the portfolio options received an appropriate environmental review before a decision was made to proceed with implementation. Those actions are

²⁴ 15 U.S.C. 78s(b)(2).

²⁵ 17 CFR 200.30-3(a)(12).