

d. The U.S. Fish and Wildlife Service will provide the Fish and Wildlife Coordination Act Report.

e. A 45-day review period will be allowed for all interested agencies and individuals to review and comment on the draft EIS/EIR. All interested persons are encouraged to respond to this notice and provide a current address if they wish to be contacted about the draft EIS/EIR.

4. A public scoping meeting will be held on May 30, 2000, from 7 p.m. to 9 p.m. at the Heidrick Ag History Center at 1962 Hays Lane in Woodland, Yolo County, California.

5. *Availability.* The draft EIS/EIR is scheduled to be available for public review in August 2001.

Dated: April 17, 2000.

Robert A. O'Brien III,

LTC, EN, Acting Commander.

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DEPARTMENT OF ENERGY

[Docket Nos. FE C&E 00-06, C&E 00-07, C&E 00-08, C&E 00-09 and C&E 00-10; Certification Notice—186]

Office of Fossil Energy; Notice of Filings of Coal Capability of Gateway Power Project, L.P., Rio Nogales Power Project, L.P., Conectiv Energy, Inc., AES Londonderry, LLC and Calpine Construction Finance Co., L.P. Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: Gateway Power Project, L.P., Rio Nogales Power Project, L.P., Conectiv Energy, Inc., AES Londonderry, LLC and Calpine Construction Finance Company, L.P. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the

capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Gateway Power Project, L.P. (C&E 00-06).

Operator: Gateway Power Project, L.P.
Location: Gilmer, TX.

Plant Configuration: Combined-cycle.

Capacity: 800 MW.

Fuel: Natural gas.

Purchasing Entities: Utilities and power marketers in Texas and surrounding states.

In-Service Date: September 1, 2002

Owner: Rio Nogales Power Project, L.P. (C&E 00-07).

Operator: Rio Nogales Power Project, L.P.

Location: Seguin, TX.

Plant Configuration: Combined-cycle.

Capacity: 800 MW.

Fuel: Natural gas.

Purchasing Entities: Utilities and power marketers in Texas.

In-Service Date: June 1, 2002.

Owner: Conectiv Energy, Inc. (C&E 00-08).

Operator: Conectiv Energy, Inc.

Location: Wilmington, DE.

Plant Configuration: Combined-cycle.

Capacity: 550 MW.

Fuel: Natural gas.

Purchasing Entities: Various entities interconnected in the PJM Power Pool, including Conectiv Power Delivery.

In-Service Date: May 2001.

Owner: AES Londonderry, L.L.C. (C&E 00-09).

Operator: AES Londonderry, L.L.C.

Location: Town of Londonderry,

County of Rockingham, NH.

Plant Configuration: Combined-cycle.

Capacity: 724 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power purchasers and into the spot markets administered by ISO New England.

In-Service Date: June 2002.

Owner: Calpine Construction Finance Company, L.P. (C&E 00-10).

Operator: Calpine/GenTex Lost Pines Operations, L.P.

Location: Bastrop County, Texas.

Plant Configuration: Combined-cycle.

Capacity: 500 MW.

Fuel: Natural gas.

Purchasing Entities: Electric output sold on a "merchant" basis under power purchase agreements to be negotiated.

In-Service Date: June 1, 2001.

Issued in Washington, DC, April 26, 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Under Review by the Office of Management and Budget

AGENCY: Energy Information Administration, Department of Energy.

ACTION: Submission for OMB review; comment request.

SUMMARY: The Energy Information Administration (EIA) has submitted the energy information collection listed at the end of this notice to the Office of Management and Budget (OMB) for review under sections 3507 (h)(1) and 3506(c) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13).

Each entry contains the following information: (1) The collection number and title; (2) a summary of the collection of information (includes the sponsor which is the Department of Energy component), current OMB document number (if applicable), type of request (new, revision, extension, or reinstatement), response obligation (mandatory, voluntary, or required to obtain or retain benefits); (3) a description of the need and proposed use of the information; (4) a description of the likely respondents; and (5) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

DATES: Comments must be filed on or before June 5, 2000. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The OMB DOE Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the EIA contact listed below.)