

data from Purchasers concerning payment of their contribution to the Nuclear Waste Fund. The Remittance Advice (RA) must be submitted by Purchasers who signed the Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste.

4. Business or other for-profit organization.

5. 2,574 hours (5.5 hrs. × 4 responses per year × 117 respondents).

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC April 19, 2000.

Nancy J. Kirkendall,

Acting Director, Statistics and Methods Group, Energy Information Administration.
[FR Doc. 00-10752 Filed 4-28-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-253-000]

Columbia Gas Transmission Corporation; Notice of Refund Report

April 25, 2000.

Take notice that on April 19, 2000, Columbia Gas Transmission Corporation (Columbia) tendered for filing with the Commission its Refund Report on the flow back to customers on March 10, 2000, of \$2,959.92 representing the time value of money associated with the deferred taxes applicable to certain lines and meters sold to Columbia Natural Resources, Inc. pursuant to Stipulation II, Article III, Section G(2) of Columbia's approved settlement in Docket No. RP95-408, *et al.* (see Columbia Gas Transmission Corp. 79 FERC ¶ 61,044 (1997)) Columbia credited its customers' invoices issued on March 10, 2000 or issued checks on that date.

Columbia states that a copy of this report is being provided to all recipients of a share of the flowback and all state commissions whose jurisdiction includes the location of any such recipient.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and Regulations. All such motions or protests must be filed on or before May 2, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-10721 Filed 4-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-252-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 25, 2000.

Take notice that on April 19, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective May 1, 1999, the following tariff sheets:

Thirty-Ninth Revised Sheet No. 8A
Thirty-First Revised Sheet No. 8A.01
Thirty-First Revised Sheet No. 8A.02
Thirty-Fifth Revised Sheet No. 8B
Twenty-Eighth Revised Sheet No. 8B.01

FGT states that on February 29, 2000, in Docket No. RP00-194-000, FGT filed to establish a Base Fuel Reimbursement Charge Percentage ("Base FRCP") of 2.99% for the six-month Summer Period beginning April 1, 2000. The Base FRCP of 2.99% was accepted by Commission letter order issued March 23, 2000. In the instant filing, FGT is making a flex adjustment of 0.01% to be effective May 1, 2000, which results in an Effective Fuel Reimbursement Charge Percentage of 3.00% when combined with the Base FRCP of 2.99%. FGT states that it is making the instant filing at the request of customers who have stated that an FRCP of 3.00% will be easier to administer when arranging for supply and submitting their nominations.

FGT states that the tariff sheets listed above are being filed pursuant to Section 27A.2.b of the General Terms and Conditions of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27A.2.b, a flex adjustment shall become effective without prior FERC approval provided that such flex adjustment does not exceed 0.50% from the Base FRCP, is effective at the beginning of a month,

is posted on FGT's EBB at least five working days prior to the nomination deadline, and is filed no more than sixty and at least seven days before the proposed effective date. The instant filing comports with these provisions and FGT has posted notice of the flex adjustment prior to the instant filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-10720 Filed 4-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-19-002]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Tariff Filing

April 25, 2000.

Take notice that on April 20, 2000, Kinder Morgan Interstate Gas Transmission LLC (KMIGT), formerly K N Interstate Gas Transmission Co. (KNI) tendered for filing to become part of its FERC Gas Tariff, Fourth Revised Volume Nos. 1-A and 1-B, and Second Revised Volume Nos. 1-C and 1-D, the following revised tariff sheets, with an effective date of December 28, 1999:

Fourth Revised Volume No. 1-A
Substitute Original Sheet No. 0

Fourth Revised Volume No. 1-B
Substitute Original Sheet No. 0

Second Revised Volume No. 1-C
Substitute Original Sheet No. 0

Second Revised Volume No. 1-D

Substitute Original Sheet No. 0

KMIGT states that the purpose of this filing is to submit revised tariff sheets reflecting that KMIGT's Fourth Revised Volume Nos. 1-A and 1-B, and Second Revised Volume Nos. 1-C and 1-D cancel and supersede KNI's FERC Gas Tariff, Third Revised Volume Nos 1-A and 1-B, and First Revised Volume Nos. 1-C and 1-D, respectively.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-10719 Filed 4-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-70-000]

New York State Electric & Gas Corporation, Complainant v. New York Independent System Operator, Inc., Respondent; Notice of Complaint

April 25, 2000.

Take notice that on April 24, 2000, New York State Electric & Gas Corporation (NYSEG) submitted a Complaint pursuant to Section 206 of the Federal Power Act against the New York Independent System Operator (NYISO) and a request for an emergency technical conference. The Complaint seeks to suspend market-based rates and to require suppliers within the New York Control Area (NYCA) to use cost-based bids for energy markets in the NYCA, or alternative proposed remedies, in advance of the summer peak season.

Copies of the filing were served upon the NYISO and other interested parties.

Any person desiring to be heard or to protest this filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before May 5, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Answers to the complaint shall also be due on or before May 5, 2000.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-10718 Filed 4-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1463-001, et al.]

Orion Power MidWest, L.P., et al.; Electric Rate and Corporate Regulation Filings

April 24, 2000.

Take notice that the following filings have been made with the Commission:

1. Orion Power MidWest, L.P.

[Docket No. ER00-1463-001]

Take notice that on April 19, 2000, Orion Power MidWest, L.P., with an office located at c/o Orion Power Holdings, Inc., 7 E. Redwood Street, 10th Floor, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission (Commission) a revised FERC Electric Rate Schedule No. 1 in compliance with the Commission's Order of March 29, 2000.

Comment date: May 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Central Maine Power Company

[Docket No. ER00-2063-001]

Take notice that on April 19, 2000, Central Maine Power Company (CMP), tendered for filing unexecuted local network operating agreements (LNOAs) for the following customers: (1) Gates Formed Fiber; (2) Maine Energy Recovery Co.; (3) Perrier Group of

America; (4) Regional Waste Systems; (5) Rumford Power Assoc.; and (6) Skygen Services—AELLC.

The LNOAs were inadvertently omitted from CMP's initial filing in this proceeding on March 30, 2000.

Copies of this filing have been served upon the Maine Public Utilities Commission and copies of this filing (specific to the particular customer only) have been sent to the customers listed above.

Comment date: May 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Carolina Power & Light Company

[Docket No. ER00-2237-000]

Take notice that on April 19, 2000, Carolina Power & Light Company (CP&L) tendered for filing an executed Power Purchase Agreement with The City of Camden, South Carolina under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4.

CP&L is requesting an effective date of July 1, 2000 for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: May 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER00-2238-000]

Take notice that on April 19, 2000, Cinergy Services, Inc. (Cinergy) and El Paso Merchant Energy, L.P. (El Paso), as successor in interest to Sonat Power Marketing, L.P., filed a request for termination of Non-Firm Service Agreement No. 9 under Cinergy Operating Companies, FERC Open Access Transmission Tariff Volume No. 5.

Cinergy and El Paso are requesting an effective date of April 23, 2000.

Comment date: May 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER00-2239-000]

Take notice that on April 19, 2000, Cinergy Services, Inc. (Cinergy) and El Paso Merchant Energy, L.P. (El Paso), as successor in interest to Sonat Power Marketing, L.P., filed a request for termination of Firm Service Agreement No. 64, under Cinergy Operating Companies, FERC Open Access Transmission Tariff Volume No. 5.

Cinergy and El Paso are requesting an effective date of April 23, 2000.

Comment date: May 10, 2000, in accordance with Standard Paragraph E at the end of this notice.