

on the comprehensive plan and the Christina Basin TMDL; reports on the March 31 drought management meeting and the April 17 Water Management Advisory Committee meeting; an update on the DRBC Corps of Engineers proposal for joint projects and progress toward an agreement for storage at F.E. Walter Reservoir; and discussions about activities of the Northeast-Midwest Institute, a meeting scheduled for May 19, 2000 regarding restoration of the DRBC's federal funding, the planned DRBC 40th anniversary commemorative calendar, and upcoming Commission business meeting dates and locations.

In addition to the dockets listed below, which are scheduled for public hearing, the Commission will address the following at its 1 p.m. business meeting: Minutes of the March 7, 2000 business meeting; announcements; report on Basin hydrologic conditions; reports by the Executive Director and General Counsel; and public dialogue. The Commission also will consider resolutions to: Extend its contract with the Northeast-Midwest Institute; authorize production of a 40th anniversary calendar; and amend the Administrative Manual: By-Laws, Management and Personnel regarding approved holidays.

The dockets scheduled for public hearing are as follows:

1. *Elizabethtown Water Company D-81-17 CP RENEWAL 2*. An application for the renewal of a ground water withdrawal project to supply up to 51.84 million gallons (mg)/30 days of water to the applicant's public water supply system from Wells Nos. 1 and 2 in the Raritan aquifer. Commission approval on September 17, 1986 was limited to 12 years. The applicant requests that the total withdrawal from all wells remain limited to 51.84 mg/30 days. The project is located in West Windsor Township, Mercer County, New Jersey.

2. *J. Carlton Wells & Sons, Inc. D-99-34*. A ground water withdrawal project to supply a maximum of 179 mg/30 days of water from six wells in the Columbia aquifer, for irrigation of the applicant's farms, located near the Town of Milton, Sussex County, Delaware.

3. *East Whiteland Township and The Cutler Group D-99-59 CP*. A project to construct a 0.105 million gallons per day (mgd) lagoon wastewater treatment system to serve the proposed 279-unit Malvern Hunt development and other portions of East Whiteland Township, Chester County, Pennsylvania. The proposed sewage treatment plant (STP) will provide secondary treatment, and treated effluent will be discharged to a

lagoon for application to spray fields located off Swedesford Road across from the STP.

4. *Hatfield Quality Meats D-99-72*. A ground water withdrawal project to supply up to 12.6 mg/30 days of water to the applicant's meat processing plant from new Well No. H-12, in the Brunswick aquifer, and to increase the withdrawal limit from all wells to 19.9 mg/30 days. The project is located in Hatfield Township, Montgomery County in the Southeastern Pennsylvania Ground Water Protected Area.

5. *Delaware Park Racetrack & Slots D-2000-2*. A surface water withdrawal project to supply up to 8.9 mg/30 days of water for seasonal irrigation of the applicant's racetrack grounds located near Stanton in New Castle County, Delaware. The water will irrigate approximately 26 acres of the applicant's track, walks and turf. Surface water will be withdrawn from two intakes situated just above an existing low dam on White Clay Creek, a tributary of the Christina River.

6. *Perdue Farms, Inc. D-2000-3*. A ground water withdrawal project to supply up to 60.48 mg/30 days of water to the applicant's existing poultry processing facility from new Well No. 5, and to retain the existing withdrawal limit from all wells at 66 mg/30 days. The project withdrawal is from the Columbia aquifer and is located in the Town of Georgetown, Sussex County, Delaware.

7. *United States Air Force—Dover Air Force Base D-2000-5 CP*. A project to replace withdrawal from existing Wells A and C in the applicant's water supply system that have become unreliable sources of supply, with new Wells A-2 and C-2. The applicant requests that the total withdrawal from all other existing wells, in combination with the new wells, be decreased from 65 mg/30 days to 56 mg/30 days. The project wells are located in the Cheswold and Piney Point Aquifers in Dover, Kent County, Delaware.

8. *Stony Creek Anglers, Inc. D-2000-7*. A ground water withdrawal project to supply up to 5.2 mg/30 days of water to the applicant's proposed trout nursery from new Well No. 6 in the Stockton Formation, and to limit the withdrawal from all wells to 5.2 mg/30 days. The project is located in West Norriton Township, Montgomery County, in the Southeastern Pennsylvania Ground Water Protected Area.

9. *Mantua Creek Generating Company, L.P. D-2000-13*. A project to construct a nominal 800 megawatt natural gas-fired, combined cycle electric generating station on a 303-acre tract immediately east of Paulsboro in

West Deptford Township, Gloucester County, New Jersey. The applicant proposes to distribute the electric power via local PSE&G and Conectiv Energy lines to the Pennsylvania-Jersey-Maryland power grid. The applicant will utilize a maximum of 8.8 mgd of treated effluent from the Gloucester County Utilities Authority (GCUA) sewage treatment plant for cooling tower makeup and steam, with approximately 2.8 mgd to be returned to GCUA as wastewater.

10. *H. Stanford Roberts Nursery D-2000-15*. An application to supply up to 4.2 mg/30 days of water to the applicant's nursery irrigation system from existing Wells Nos. 1-3 and new Well No. 4, and to limit the combined withdrawal from all wells to 4.2 mg/30 days. The project wells are located in the Stockton Formation in Newtown Township, Bucks County, in the Southeastern Pennsylvania Ground Water Protected Area.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact Thomas L. Brand at (609) 883-9500 ext. 221 concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary at (609) 883-9500 ext. 203 prior to the hearing.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act who wish to attend the hearing should contact the Secretary, Pamela M. Bush, directly at (609) 883-9500 ext. 203 or through the New Jersey Relay Service at 1-800-852-7899 (TTY) to discuss how the Commission may accommodate your needs.

Dated: April 18, 2000.

Pamela M. Bush,
Secretary.

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EMERGENCY OIL AND GAS GUARANTEED LOAN BOARD

Submission for OMB Review; Comment Request

The Emergency Oil and Gas Guaranteed Loan Board has submitted to the Office of Management and Budget (OMB) for clearance the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). This collection has been submitted under the emergency Paperwork Reduction Act procedures.

Agency: Emergency Oil and Gas Guaranteed Loan Board.

Title: Guarantee Agreement.

Agency Form Number: None.

OMB Approval Number: None.

Type of Request: New collection—Emergency Review.

Burden: 1,475 hours.

Number of Respondents: 20.

Average Hours per Response: 80.

Needs and Uses: Pursuant to “The Emergency Oil and Gas Guaranteed Loan Program Act of 1999,” Chapter 2, Public Law 106–51, the Emergency Oil and Gas Guaranteed Loan Board developed a guarantee agreement that must be signed by qualified oil and gas companies that receive loan guarantees. The information being collected will be used and is necessary to ensure that the applicant is meeting the conditions of the guarantee agreement and to protect the Federal government from default and/or fraud. The information is also required as supporting documentation for annual or other audits that may be conducted by or on behalf of the Board or by the General Accounting Office (GAO) for as long as the guarantee agreement is in effect.

Affected Public: Businesses.

Frequency: Quarterly and, if applicable, in the event of noncompliance with terms of the guarantee agreement.

Respondent's Obligation: Voluntary but required to obtain a loan guarantee.

OMB Desk Officer: David Rostker, (202) 395–3897.

Copies of the above information collection proposal can be obtained by calling or writing Linda Engelmeier, DOC Forms Clearance Officer, (202) 482–3272, Department of Commerce, Room 5027, 14th and Constitution Avenue, NW, Washington, DC 20230.

Written comments and recommendations for the proposed information collection should be sent to David Rostker, OMB Desk Officer, Room 10202, New Executive Office Building, 725 17th Street, NW, Washington, DC 20503. A clearance has been requested by May 12, 2000.

Dated: April 21, 2000.

Linda Engelmeier,

Departmental Forms Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 00–10483 Filed 4–26–00; 8:45 am]

BILLING CODE 3510–BP–P

EMERGENCY STEEL GUARANTEE LOAN BOARD

Submission for OMB Review; Comment Request

The Emergency Steel Guarantee Loan Board has submitted to the Office of Management and Budget (OMB) for clearance the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). This collection has been submitted under the emergency Paperwork Reduction Act procedures.

Agency: Emergency Steel Guarantee Loan Board.

Title: Guarantee Agreement.

Agency Form Number: None.

OMB Approval Number: None.

Type of Request: New collection—EMERGENCY REVIEW.

Burden: 1,475 hours.

Number of Respondents: 20.

Avg. Hours per Response: 80.

Needs and Uses: Pursuant to “The Emergency Steel Loan Guarantee Act of 1999,” Chapter 1, Public Law 106–51, the Emergency Steel Guarantee Loan Board developed a guarantee agreement that must be signed by qualified steel companies that receive loan guarantees. The information being collected will be used and is necessary to ensure that the applicant is meeting the conditions of the guarantee agreement and to protect the Federal government from default and/or fraud. The information is also required as supporting documentation for annual or other audits that may be conducted by or on behalf of the Board or by the General Accounting Office (GAO) for as long as the guarantee agreement is in effect.

Affected Public: Businesses.

Frequency: Quarterly and, if applicable, in the event of noncompliance with terms of the guarantee agreement.

Respondent's Obligation: Voluntary but required to obtain a loan guarantee.

OMB Desk Officer: David Rostker, (202) 395–3897.

Copies of the above information collection proposal can be obtained by calling or writing Linda Engelmeier, DOC Forms Clearance Officer, (202) 482–3272, Department of Commerce, Room 5027, 14th and Constitution Avenue, NW, Washington, DC 20230.

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Dated: April 21, 2000.

Linda Engelmeier,

Departmental Forms Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 00–10484 Filed 4–26–00; 8:45 am]

BILLING CODE 3510–BP–P

DEPARTMENT OF ENERGY

Notice of Availability of Solicitation

AGENCY: Idaho Operations Office, Department of Energy.

ACTION: Notice of Availability of Solicitation—Agriculture Industry of the Future.

SUMMARY: The U.S. Department of Energy (DOE), Idaho Operations Office (ID), on behalf of the Office of Industrial Technologies, is seeking applications for innovative cost-shared research, development and demonstration of technologies that will enhance economic competitiveness, reduce energy consumption and reduce environmental impacts in the emerging renewable bioproducts industry. The research must address high priority goals in either the processing or utilization barrier areas identified in the “Technology Roadmap for Plant/Crop-Based Renewable Resources 2020.”

DATES: The deadline for receipt of applications is 3:00 p.m. MDT June 6, 2000.

ADDRESSES: Applications should be submitted to: Procurement Services Division, U.S. Department of Energy, Idaho Operations Office, Attention: Elaine Richardson [DE–PS07–00ID13959], 850 Energy Drive, MS 1221, Idaho Falls, Idaho 83401–1563.

FOR FURTHER INFORMATION CONTACT: Elaine Richardson, Contract Specialist, at richarem@id.doe.gov.

SUPPLEMENTARY INFORMATION: The statutory authority for this program is the Federal Non-Nuclear Energy Research & Development Act of 1974 (Pub. L. 93–577). DOE anticipates making approximately 3 to 6 awards with total estimated DOE funding of \$400,000 to \$750,000 per award per year, each with a duration of three years or less. Multi-partner collaborations including National Laboratories are encouraged. Single organization awards will not be considered. Industrial partners must be included, either as primary applicants or as cost sharing partners. This solicitation will require a fifty per cent (50%) minimum non-federal cost-share. National Laboratories will not be eligible for an award under this solicitation. However, an application that includes performance