

of owning and operating all or part of one or more eligible facilities to be located in St. Lucie County, Florida. The eligible facilities will consist of an approximately 608 MW gas-fired, combined-cycle electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold exclusively at wholesale.

*Comment date:* May 10, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 17. Midwest Independent Transmission; System Operator, Inc.

[Docket No. ES00-25-000]

Take notice that on April 17, 2000, Midwest Independent Transmission System Operator, Inc. submitted an application under Section 204 of the Federal Power Act seeking Commission authorization to issue notes in an amount not to exceed \$200 million.

*Comment date:* May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Daniel L. Mineck

[Docket No. ID-3456-001]

Take notice that on April 6, 2000, Daniel L. Mineck (the Applicant) filed an Amendment to his Application for Authority to Hold Interlocking Positions in the above-referenced docket.

*Comment date:* May 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://>

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-10328 Filed 4-25-00; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-1796-000]

#### Roswell Energy, Inc.; Notice of Issuance of Order

April 20, 2000.

Roswell Energy, Inc. (Roswell) submitted for filing a rate schedule under which Roswell will engage in wholesale electric power and energy transactions as a marketer. Roswell also requested waiver of various Commission regulations. In particular, Roswell requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Roswell.

On April 18, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Roswell should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Roswell is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Roswell's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene

or protests, as set forth above, is May 18, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-10332 Filed 4-25-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application to Amend License, and Soliciting Comments, Motions to Intervene, and Protests

April 20, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of license for non-project use of project lands and waters for the Middle Chattahoochee Project.

b. *Project No:* 2177-039.

c. *Dated Filed:* March 31, 2000.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Middle Chattahoochee Hydroelectric Project.

f. *Location:* On the Chattahoochee River, in Harris and Muscogee Counties, Georgia and Lee and Russell Counties, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Larry Wall, Georgia Power, 241 Ralph McGill Boulevard, Atlanta, GA 30308-3374, (404) 506-2054.

i. *FERC Contact:* Any questions on this notice should be addressed to R. Feller at (202) 219-2796 or by e-mail at [rainer.feller@ferc.fed.us](mailto:rainer.feller@ferc.fed.us).

j. *Deadline for filing comments and/or motions:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project number (2177-039) on any comments or motions filed.

k. *Description of Filing:* Georgia Power proposes to withdraw up to 32 million gallons of water per day from the Goat Rock Development impoundment. The water would be

used to for cooling tower make-up, non-contract cooling water, and other plant uses for a proposed natural gas-fired combustion turbine combined-cycle power plant in Lee County, Alabama, outside the project boundary.

l. *Location of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20436, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> [call (202) 208-2222 for assistance]. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Response Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE" as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comment, it will be presumed to have no comments. One copy of an

agency's comments must be also sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-10335 Filed 4-25-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted For Filing and Soliciting Motions to Intervene and Protests

April 20, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11835-000.

c. *Date filed:* January 14, 2000.

d. *Applicants:* Colorado Springs Utilities and Southeastern and Colorado Water Conservancy District.

e. *Name of Project:* Pueblo Dam Hydro Project.

f. *Location:* At the existing U.S. Bureau of Reclamation's Pueblo Dam and Reservoir on the Arkansas River, near the Town of Pueblo, Pueblo County, Colorado.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Philip C. Saletta, Managing Engineer, Colorado Springs Utilities, 30 South Nevada Avenue, Suite 703, Colorado Springs, CO 80903, (719) 448-8713 or E-mail at [psaletta@CSU.org](mailto:psaletta@CSU.org)

i. *FERC Contact:* Ed Lee (202) 219-2809 or E-mail address at [Ed.Lee@FERC.fed.us](mailto:Ed.Lee@FERC.fed.us).

j. *Deadline Date:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to service a copy of that document on each person whose name appears to the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 11812-000, date filed September 2,

1999, comment due date December 16, 1999.

l. This application is not ready for environmental analysis at this time.

m. *Description of Project:* The proposed would utilize the existing U.S. Bureau of Reclamation's Pueblo Dam and Reservoir, and would consist of the following facilities: (1) Four new steel penstocks; (2) a new powerhouse to be constructed on the downstream side of the dam having an installed capacity of 10,600 kilowatts; (3) a new 14.7-kilovolt transmission line; and (4) appurtenant facilities. The proposed average annual generation is estimated to be 37.2 gigawatthours. The cost of the studies under the permit will not exceed \$200.00.

n. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2-A, Washington, D.C. 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction by contacting the applicant in Item h. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at <http://www.ferc.fed.us/online/rims.htm> or call (202) 208-2222 for assistance.

o. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notice of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30 (b) and 4.36.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation