

**42. Northern States Power Company (Minnesota Company), Northern States Power Company, (Wisconsin Company)**

[Docket No. ER00-2103-000]

Take notice that on April 3, 2000, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP) tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Ontario Power Generation Inc. (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on March 9, 2000.

*Comment date:* April 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

**43. Northern States Power Company, (Minnesota), Northern States Power Company, (Wisconsin)**

[Docket No. ER00-2104-000]

Take notice that on April 4, 2000, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP) tendered for filing a Non-Firm and a Short-Term Firm Point-to-Point Transmission Service Agreement between NSP and Williams Energy Marketing & Trading Company.

NSP requests that the Commission accept the Agreement effective March 15, 2000.

*Comment date:* April 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

**44. Duquesne Light Company**

[Docket No. ER00-2111-000]

Take notice that on March 31, 2000, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated March 29, 2000 with PG&E Energy Trading-Power, LP under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds PG&E Energy Trading-Power, LP as a customer under the Tariff.

DLC requests an effective date of March 29, 2000 for the Service Agreement.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

**45. United American Energy Corp., PowerGasSmart.com, Inc.**

[Docket Nos. ER00-2121-000 and ER00-2147-000]

Take notice that on April 3, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 2000.

*Comment date:* May 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,***Secretary.*

[FR Doc. 00-9471 Filed 4-14-00; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. EC00-71-000, et al.]****Reliant Energy Northeast Generation, Inc., et al.; Electric Rate and Corporate Regulation Filings**

April 7, 2000.

Take notice that the following filings have been made with the Commission:

**1. Reliant Energy Northeast Generation, Inc.**

[Docket No. EC00-71-000]

Take notice that on March 31, 2000, Reliant Energy Northeast Generation, Inc. (Applicant), an indirect, wholly-owned subsidiary of Reliant Energy, Inc., filed an application under Section 203 of the Federal Power Act for approval of a reorganization of certain public utility companies it expects to acquire and the subsequent sale and leaseback of certain jurisdictional transmission facilities associated with the Keystone, Conemaugh and Shawville Generating Facilities. The restructuring relates to the ownership of generating plants, associated transmission facilities and jurisdictional wholesale sale tariffs and agreements

that the Applicant expects to acquire as part of its purchase of equity interests in Sithe Maryland Holdings LLC, Sithe Pennsylvania Holdings LLC and Sithe New Jersey Holdings LLC.

*Comment date:* May 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

**2. Nevada Power Company**

[Docket No. ER00-2015-000]

Take notice that on March 31, 2000, Nevada Power Company (Nevada Power) tendered for filing pursuant to Section 205 of the Federal Power Act, twelve rate schedules applicable to sales from the six bundles of generation facilities that Nevada Power intends to divest. The twelve rate schedules consist of six amended Generation Aggregation Tariffs and six Transition Power Purchase Contracts that will apply to sales from the divested generation to Nevada Power so that Nevada Power may meet its provider of last resort, wholesale requirements, and ancillary services obligations.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

**3. Central Maine Power Company**

[Docket No. ER00-2017-000]

Take notice that on March 31, 2000, Central Maine Power Company (CMP), tendered for filing as an initial rate schedule pursuant to Section 35.12 of the Federal Energy Regulatory Commission's regulations, 18 CFR 35.12, (i) unexecuted Interconnection Agreements, dated as of March 1, 2000 (the IAs); and (ii) unexecuted service agreement for Non-Firm Local Point-to-Point Transmission Service, dated as of March 1, 2000 (the TSAs), for the following customers:

- (1) City of Lewiston;
- (2) Foss Mill;
- (3) Kennebec Water District;
- (4) Forester Manufacturing Company;
- (5) Marsh Stream;
- (6) Marsh Power;
- (7) Moosehead Energy Inc.;
- (8) Stony Brook;
- (9) Wright Brook; and
- (10) Sparhawk Mill.

The IA is CMP's standard form IA for customers whose facilities have a nameplate rating of less than 2,500 kW, do not require construction to effectuate or maintain their interconnection, and, per the New England Independent System Operator, do not require remote terminal units. The IA provides for interconnection service to the customers' facilities at the rates, terms, charges, and conditions set forth therein. The TSA provides for Non-Firm Point-to-Point Transmission Service.

CMP is requesting that the IAs become effective March 1, 2000; and the TSAs become effective March 1, 2000.

Copies of this filing have been served upon the Maine Public Utilities Commission and copies of this filing (specific to the particular customer only) have been sent to the customers listed above.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Sierra Pacific Power Company

[Docket No. ER00-2018-000]

Take notice that on March 31, 2000, Sierra Pacific Power Company (Sierra) tendered for filing pursuant to Section 205 of the Federal Power Act, six rate schedules applicable to sales from the three bundles of generation facilities that Sierra intends to divest. The six rate schedules consist of three generally applicable Generation Tariffs and three Transition Power Purchase Contracts that will apply to sales from the divested generation to Sierra so that Sierra may meet its provider of last resort, wholesale requirements, and ancillary services obligations.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 5. California Independent System Operator Corporation

[Docket No. ER00-2019-000]

Take notice that on March 31, 2000, the California Independent System Operator Corporation (ISO) tendered for filing a proposed amendment (Amendment No. 27) to the ISO Tariff. Amendment No. 27 includes proposed Tariff revisions implementing a revised methodology for recovery of the transmission Access Charge.

Copies of the filing were served upon the Public Utilities Commission of the State of California, the California Energy Commission, and the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Agreements under the ISO Tariff.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Central Maine Power Company

[Docket No. ER00-2020-000]

Take notice that on March 31, 2000, Central Maine Power Company (CMP), tendered for filing as an initial rate schedule pursuant to Section 35.12 of the Federal Energy Regulatory Commission's regulations, 18 CFR 35.12, (i) an unexecuted Interconnection Agreements, dated as of March 1, 2000

(the IA); and (ii) an unexecuted service agreement for Non-Firm Local Point-to-Point Transmission Service, dated as of March 1, 2000 (the TSA), for International Paper Company.

The IA provides for interconnection service to the customers' facilities at the rates, terms, charges, and conditions set forth therein. The TSA provides for Non-Firm Point-to-Point Transmission Service.

CMP is requesting that the IA become effective March 1, 2000; and the TSA become effective March 1, 2000.

Copies of this filing have been served upon the Maine Public Utilities Commission and International Paper Company, c/o Anthony Buxton, its outside counsel.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 7. New England Power Pool

[Docket No. ER00-2059-000]

Take notice that on March 31, 2000, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance a signature page to the New England Power Pool Agreement dated September 1, 1971, as amended, signed by Associated Industries of Massachusetts (AIM). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of AIM's signature page would permit NEPOOL to expand its membership to include AIM. The Participants Committee further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make AIM a member in NEPOOL.

The Participants Committee requests an effective date of April 1, 2000, for commencement of participation in NEPOOL by AIM.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Central Maine Power Company

[Docket No. ER00-2061-000]

Take notice that on March 31, 2000, Central Maine Power Company (CMP) tendered for filing "Unexecuted Service Agreements For Local Network Transmission Service" and "Unexecuted Local Network Operating Agreements". CMP states the instant filing is contemplated as part of the State of Maine's restructuring of the electric utility industry.

CMP requests the Commission allow these Agreements to be deemed effective on March 1, 2000 in order to coincide

with the commencement of retail access in the State of Maine.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Illinois Power Company

[Docket No. ER00-2064-000]

Take notice that, on March 31, 2000, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62521, tendered for filing an unexecuted Service Agreement for Network Integration Transmission Service and an unexecuted Network Operating Agreement under which Illinois Municipal Electric Agency will take transmission service pursuant to Illinois Power's open access transmission tariff (OATT). The agreements are based on forms of agreements in Illinois Power's OATT.

Illinois Power has requested an effective date of March 1, 2000.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Boston Edison Company

[Docket No. ER00-2065-000]

Take notice that on March 31, 2000, Boston Edison Company (BECo) tendered for filing an amendment to its Open Access Transmission Tariff (Tariff), which modifies the billing and payment provisions of the Tariff to allow BECo to recover its transmission costs on a more timely basis.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Pacific Gas and Electric Company

[Docket No. ER00-2075-000]

Take notice that on March 31, 2000, Pacific Gas and Electric Company (PG&E) tendered for filing changes to rate schedules for electric transmission service to the following customers: Bay Area Rapid Transit District, California Department of Water Resources, Dynegy Power Services, Minnesota Methane, Modesto Irrigation District, Northern California Power Agency, Sacramento Municipal Utility District, the City and County of San Francisco, California, the City of Santa Clara, California (also known as Silicon Valley Power), the Transmission Agency of Northern California, Turlock Irrigation District and the Western Area Power Administration with services under Contract 2948A rate schedules A and B for the Sonoma County Water Agency, the Cities of Healdsburg, Lompoc and Ukiah and the Delta Pumping Plant. The changes include a change in the existing wholesale transmission rate

methodologies and a rate change to reflect the current cost of providing service to the foregoing customers.

Copies of this filing have been served upon the California Public Utilities Commission and the affected customers.

*Comment date:* April 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-9302 Filed 4-14-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

April 11, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No.:* 1005-006.

c. *Date Filed:* March 7, 2000.

d. *Applicants:* Public Service Company of Colorado (PSCo or transferor) and City of Boulder, Colorado (Boulder or transferee).

e. *Name of Project:* Boulder Canyon.

f. *Location:* On Middle Boulder Creek in Boulder County, Colorado in Roosevelt National Forest. The project does not utilize tribal lands.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(t).

h. *Applicant Contacts:* For transferor—William M. Dudley, Associate General Counsel, New Century Services, Inc., 1225 17th Street, Suite 600, Denver, CO 80202, (303) 294-2500.

For transferee—Karl F. Kumli, III, Special Counsel for the City of Boulder, Dietze and Davis, P.C., 2060 Broadway, Suite 400, Boulder, CO 80302-5203, (303) 447-1375.

i. *FERC Contact:* Any questions on this notice should be addressed to Tom Papsidero at (202) 219-2715, or e-mail address: [thomas.papsidero@ferc.fed.us](mailto:thomas.papsidero@ferc.fed.us).

j. *Deadline for filing comments and/or motions:* May 17, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 8888 First Street, NE, Washington, DC 20426.

Please include the project number (1005-006) on any comments or motions filed.

k. *Description of Transfer:* PSCo requests approval to transfer its license to Boulder. The transfer is sought pursuant to an Asset Purchase Agreement dated February 29, 2000. PSCo intends to retain various easement and fee interests associated with its electric transmission and distribution facilities within the project boundary. The applicants state that the transfer will facilitate the municipal water supply function of the project as Boulder is the primary beneficiary of the municipal water supply.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). Copies are also available for inspection and reproduction at the addresses in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules and Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rule may become a party to the proceeding. Any comments, protests, or motions to intervene must

be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the project number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon such representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-9476 Filed 4-14-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

April 11, 2000.

Take notice that on the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 2503-056.

c. *Date Filed:* January 20, 2000.

d. *Applicant:* Duke Energy Corporation.

e. *Name of Project:* Keowee-Toxiway Hydroelectric Project.

f. *Location:* On Lake Keowee at the Backwater Landing Subdivision, in Wagner Township, in Oconee County, South Carolina. The project does not utilize federal or tribal lands.