

Panda Oneta intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Panda Oneta sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither Panda Oneta nor any of its affiliates is in the business of transmitting or distributing electric power.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: April 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Illinois Power Company

[Docket No. ER00-1991-000]

Take notice that on March 27, 2000, Illinois Power Company filed their quarterly report for the quarter ending December 31, 1999.

Comment date: April 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. The Montana Power Company

[Docket No. ER00-1992-000]

Take notice that on March 28, 2000, The Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an executed Network Integration Transmission Service Agreement and Network Operating Agreement with Central Montana Electric Power Cooperative Inc. under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Central Montana Electric Power Cooperative Inc.

Comment date: April 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Cleco Utility Group Inc.

[Docket No. ER00-1993-000]

Take notice that on March 28, 2000 Cleco Utility Group Inc., Transmission services (CLECO), tendered for filing their service agreements for non-firm and short term firm point-to-point transmission services under its Open Access Transmission Tariff with British Columbia Power Exchange Corporation (Powerex).

CLECO requests an effective date of March 27, 2000.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Avista Corporation

[Docket No. ER00-1994-000]

Take notice that on March 28, 2000, Avista Corporation tendered for filing notice that Rate Schedule FERC No. 27, under the Commission's Docket No. ER92-824-000, previously filed with the Federal Energy Regulatory Commission by Avista Corporation, formerly known as The Washington Water Power Company, under its FERC Electric Rate Tariff Original Volume No. 4, with Public Service Company of New Mexico is to be terminated, effective March 23, 2000 by the request of Public Service Company of New Mexico per its letter dated March 16, 2000.

Notice of the cancellation has been served upon the Public Service Company of New Mexico.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. New Century Services, Inc.

[Docket No. ER00-1995-000]

Take notice that on March 28, 2000, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long-Term Firm Point-to-Point Transmission Service between the Companies and Southwestern Public Service Company—Wholesale Merchant Function.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. New Century Services, Inc.

[Docket No. ER00-1996-000]

Take notice that on March 28, 2000, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long-Term Firm Point-to-Point Transmission Service between the Companies and Public Service Company of Colorado—Bulk Power Sales Group.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

23. Bradley G. Ritz

[Docket No. ID-3477-000]

Take notice that on March 28, 2000, the above-named individual filed with the Federal Energy Regulatory

Commission an application for authority to hold an interlocking position in the Van Buren Revolving Loan Fund and Northern Maine Independent System Administrator, Inc.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-8895 Filed 4-10-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-66-000, et al.];

Consolidated Water Power Company, et al.; Electric Rate and Corporate Regulation Filings

April 4, 2000.

Take notice that the following filings have been made with the Commission:

1. Consolidated Water Power Company

[Docket No. EC00-66-000]

Take notice that on March 23, 2000, Consolidated Water Power Company (CWPCo), a wholly-owned subsidiary of Consolidated Papers, Inc. (Consolidated Papers), on its own behalf and on behalf of Stora Enso Oyj (Stora Enso, and together with CWPCo, the Applicants), tendered for filing an application pursuant to section 203 of the Federal Power Act and Part 33 of the Regulations of the Commission for an order authorizing the merger of Consolidated Papers with Stora Enso

Acquisition, Inc., a subsidiary of Stora Enso. (the "Transaction"). The Transaction is being made pursuant to the terms of the Agreement and Plan of Merger dated as of February 22, 2000, between Stora Enso and Consolidated Papers.

Comment date: May 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Lakewood Cogeneration Limited Partnership

[Docket No. EC00-68-000]

Take notice that on March 29, 2000, Lakewood Cogeneration Limited Partnership (LCLP), a Delaware limited partnership, submitted an application, pursuant to 18 CFR 33, seeking authority under Section 203 of the Federal Power Act for a change in control of the ownership of LCLP. LCLP owns a 238 MW natural gas-fired exempt wholesale generating facility located in Lakewood Township, New Jersey.

HYDRA-CO Enterprises, Inc., an indirect subsidiary of CMS Energy Corporation, has agreed to sell its 80% direct or indirect ownership interests in LCLP to Consolidated Edison Development, Inc., a subsidiary of Consolidated Edison, Inc.

Comment date: April 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Riverside Generating Company, L.L.C.

[Docket No. EG00-99-000]

Take notice that on March 28, 2000, Riverside Generating Company, L.L.C., 1000 Louisiana, Suite 5800, Houston, Texas filed with the Federal Energy Regulatory Commission an amendment to its application in the above-referenced docket for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Comment date: April 25, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Indeck Operations, Inc.

[Docket No. EG00-120-000]

Take notice that on March 29, 2000, Indeck Operations, Inc. filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Indeck Operations, Inc. is a privately held Illinois corporation, which will operate

a gas-fired generation facility located in Rockford, Illinois (the Facility).

The Facility will consist of two simple-cycle gas-fired combustion turbine driven synchronous generators and associated accessories, with a maximum power production capacity of approximately 300 MW. The plant will be an "eligible facility" within the meaning of section 32(a)(2) of the Public Utility Holding Company Act of 1935 because it will be used for the generation of electric energy exclusively for sale at wholesale.

Comment date: April 25, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Indeck-Rockford Equipment, L.L.C.

[Docket No. EG00-121-000]

Take notice that on March 29, 2000, Indeck-Rockford Equipment, L.L.C. filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Indeck-Rockford, L.L.C. is an Illinois limited liability company and the initial owner of the generating equipment to be used at a gas-fired facility located in Rockford, Illinois (the Facility).

The Facility will consist of two simple-cycle gas-fired combustion turbine driven synchronous generators and associated accessories, with a maximum power production capacity of approximately 300 MW. The plant will be an "eligible facility" within the meaning of section 32(a)(2) of the Public Utility Holding Company Act of 1935 because it will be used for the generation of electric energy exclusively for sale at wholesale.

Comment date: April 25, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Indeck-Rockford, L.L.C.

[Docket No. EG00-122-000]

Take notice that on March 29, 2000, Indeck-Rockford, L.L.C. filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Indeck-Rockford, L.L.C. is an Illinois limited liability company created for the purpose of causing the construction and owning and/or operating a gas-fired facility located in Rockford, Illinois (the Facility).

The Facility will consist of two simple-cycle gas-fired combustion turbine driven synchronous generators and associated accessories, with a maximum power production capacity of approximately 300 MW. The plant will be an "eligible facility" within the meaning of section 32(a)(2) of the Public Utility Holding Company Act of 1935 because it will be used for the generation of electric energy exclusively for sale at wholesale.

Comment date: April 25, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Williams Energy Marketing & Trading Company

[Docket No. ER00-2030-000]

Take notice that on March 29, 2000, Williams Energy Marketing & Trading Company (Williams EM&T) tendered for filing pursuant to section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (1994), and part 35 of the Commission's Regulations, 18 CFR part 35, its Third Revised FERC Electric Rate Schedule No. 1.

The primary purpose of the filing is to update Williams EM&T's existing FERC Electric Rate Schedule No. 1 to expand Williams EM&T's existing wholesale ancillary services authority. Specifically, in addition to Williams EM&T's current wholesale ancillary services authority in California, the Third Revised FERC Electric Rate Schedule No. 1 would provide wholesale ancillary services authority in the New England Power Pool, the New York Power Pool, the Pennsylvania-New Jersey-Maryland Inter-connection, and other markets. The revised Rate Schedule also makes other minor changes.

Williams EM&T requests waiver of the prior notice requirements of Section 35.3 of the Commission's regulations, 18 CFR 35.3, to permit its Third Revised FERC Electric Rate Schedule No. 1 to become effective as of May 1, 2000.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. PPL Electric Utilities Corporation

[Docket No. ER00-2031-000]

Take notice that on March 29, 2000, PPL Electric Utilities Corporation filed a Notice stating that effective May 29, 2000, Rate Schedule FERC No. 111, effective on July 1, 1992 and filed with the Federal Energy Regulatory Commission by PPL Electric Utilities Corporation, formerly known as PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon New York power Authority.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. PPL Electric Utilities Corporation

[Docket No. ER00-2032-000]

Take notice that on March 29, 2000, PPL Electric Utilities Corporation filed a Notice stating that effective May 29, 2000, Rate Schedule FERC No. 76, effective on December 3, 1982 and filed with the Federal Energy Regulatory Commission by PPL Electric Utilities Corporation, formerly known as PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon Consolidated Edison Company of New York, Inc.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. PPL Electric Utilities Corporation

[Docket No. ER00-2033-000]

Take notice that on March 29, 2000, PPL Electric Utilities Corporation filed a Notice stating that effective May 29, 2000, Rate Schedule FERC No. 102 effective on February 15, 1991 and filed with the Federal Energy Regulatory Commission by PPL Electric Utilities Corporation, formerly known as PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon GPU Service Corporation.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. PPL Electric Utilities Corporation

[Docket No. ER00-2034-000]

Take notice that on March 29, 2000, PPL Electric Utilities Corporation file a Notice stating that effective May 29, 2000, Rate Schedule FERC No. 131, effective on June 1, 1994 and filed with the Federal Energy Regulatory Commission by PPL Electric Utilities Corporation, formerly known as PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon Potomac Electric Power Company.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. PPL Electric Utilities Corporation

[Docket No. ER00-2035-000]

Take notice that on March 29, 2000, PPL Electric Utilities Corporation filed a Notice stating that effective May 29, 2000, Rate Schedule FERC No. 142, effective on October 12, 1994 and filed

with the Federal Energy Regulatory Commission by PPL Electric Utilities Corporation, formerly known as PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon Consolidated Edison Company of New York, Inc.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. PPL Electric Utilities Corporation

[Docket No. ER00-2036-000]

Take notice that on March 29, 2000, PPL Electric Utilities Corporation filed a Notice stating that effective May 29, 2000, Rate Schedule FERC No. 143, effective on October 12, 1994 and filed with the Federal Energy Regulatory Commission by PPL Electric Utilities Corporation, formerly known as PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon Dynegy Inc.

Comment date: April 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-8898 Filed 4-10-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-67-000, et al.]

Louisville Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 30, 2000.

Take notice that the following filings have been made with the Commission:

1. Louisville Gas and Electric Company, and Merger Sub

[Docket No. EC00-67-000]

Take notice that on March 24, 2000, Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU) on behalf of themselves and their affiliates holding jurisdictional assets (collectively, the LG&E Companies) and Merger Sub, submitted for filing an application under Section 203 of the Federal Power Act (16 U.S.C. 824b) and Part 33 of the Commission's Regulations (18 CFR 33.1) seeking the Commission's approval and related authorizations to effectuate the indirect change in control over jurisdictional assets of the LG&E companies that will occur as a result of the merger of an indirect, wholly-owned subsidiary of PowerGen plc (Merger Sub) with and into LG&E Energy Corp. (LEC), the parent holding company of the LG&E Companies. Through the merger, LEC, which will be the surviving entity, and the LG&E Companies will become indirect, wholly-owned subsidiaries of PowerGen plc ("PowerGen"), a public limited company organized under the laws of England and Wales.

The Application requests waiver of the requirements to file exhibits B, C, D, E, and F as specified in Section 33.3 of the Commission's regulations. The Application states that it includes all other information and exhibits required by Part 33 of the Commission's regulations and the Commission's Merger Policy Statement, and that the Merger Application easily satisfies the criteria set forth in the Commission's Merger Policy Statement. The Application requests that the Commission grant approval without condition, modification or an evidentiary, trial-type hearing. The Application states that the parties are seeking to close the transaction expeditiously and thus the Applicants have requested Commission approval by the end of July, 2000.

The Applicants have served copies of the filing on the state commissions of Kentucky, Virginia, and Tennessee and the parties of Docket No. EC98-2-000.