

- Ability and willingness to perform all administrative requirements of the grant.

- The relationship between direct and indirect costs, and other financial aspects of the proposed grant, demonstrates sound financial practices.

- Cost effectiveness of projects.

3. Relationship of the proposed project to the objectives of the solicitation. (25%)

4. Qualifications of key personnel. (10%)

- Adequacy of availability and level of expertise of proposed personnel resources.

- Level of expertise of key personnel as demonstrated in resumes containing relevant education, training, and experience (resumes should include relevant project work previously conducted by individuals of the team).

5. Successful past performance of similar projects. (15%)

- Proposals lacking records of relevant past performance will receive a neutral score.

DOE RFFO hereby reserves the right to fund, in part or whole, any, all, or none of the proposals submitted in response to this request. All applicants will be notified in writing of the action taken on their applications. Applicants should allow approximately 90 days for DOE evaluation. The status of any application during the evaluation and selection process will not be discussed with applicants. Unsuccessful applications will not be returned to the applicant.

Issued in Golden, Colorado, on March 15, 2000.

Hugh G. Miller,

Contracting Officer.

[FR Doc. 00-8219 Filed 4-3-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Resolution Commission

[Docket No. GP94-2-009]

Columbia Gas Transmission Corporation; Notice of Refund Report

March 29, 2000.

Take notice that on March 21, 2000, Columbia Gas Transmission Corporation (Columbia), tendered for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report made to comply with the April 17, 1995 Settlement (Settlement) in Docket No. GP94-02, *et al.*, as approved by the Commission on June 15, 1995 (Columbia Gas Transmission Corp., 71 FERC ¶ 61,337 (1995)).

Columbia states that on February 21, 2000 Columbia made refunds, as billing credits, in the amount of \$309,789.90.

The refunds represent deferred tax refunds received from Trailblazer Pipeline Company and Overthrust Pipeline Company. These refunds were made pursuant to Article VIII, Section E of the Settlement using the allocation percentage shown on Appendix G, Schedule 5 of the Settlement. The refunds include interest at the FERC rate, in accordance with the Code of Federal Regulations, Subpart F, Section 154.501(d).

Columbia states that copies of its filing have been mailed to all affected customers and state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 5, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-8270 Filed 4-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP94-72-012]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

March 29, 2000.

Take notice that on March 24, 2000, Iroquois Gas Transmission System, L.P. (Iroquois), tendered for filing the following revised tariff sheets to its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of March 24, 2000.

Twenty-Seventh Revised Sheet No. 4

Original Sheet No. 4A

Ninth Revised Sheet No. 5

Fourth Revised Sheet No. 14

Fourth Revised Sheet No. 15

Fourth Revised Sheet No. 29

Fifth Revised Sheet No. 30

Second Revised Sheet No. 75B

Third Revised Sheet No. 75C

Iroquois asserts that the filing is in compliance with the Commission's order issued in the captioned proceedings on February 10, 2000, approving an offer of settlement which was filed on December 17, 1999.

Iroquois states that copies of its filing were served on all jurisdictional customers, interested state commissions and all parties in Docket Nos. RP94-72, FA92-59 and RP97-126.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-8272 Filed 4-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-108-000]

Questar Pipeline Company; Notice of Technical Conference

March 29, 2000.

In the Commission's order issued on March 20, 2000, the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Wednesday, April 26, 2000, at 10:00 am, in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-8271 Filed 4-3-00; 8:45 am]

BILLING CODE 6717-01-M