

INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 00-7526 Filed 3-27-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No.

Notice of Application Accepted for Filing and Request for Motions To Intervene and Protests

March 22, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11818-000

c. *Dated filed:* September 27, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Fresno Dam Hydroelectric Project.

f. *Location:* On the Milk River, near the town of Havre, Hill County, Montana, utilizing federal lands administered by the U.S. Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gregory S. Feltenberger, Universal Electric Power

Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Susan Tseng (202) 219-2798 or E-mail address at susan.tseng@ferc.fed.us.

j. *Comment Date:* May 30, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would utilize the existing Fresno Dam and Reservoir with lands owned by the U.S. Bureau of Reclamation, and would consist of: (1) A steel penstock, about 150-foot-long and 9-foot-in-diameter; (2) a new 60-foot-long, 30-foot-wide, 30-foot-high powerhouse to be constructed on the downstream side of the dam; (3) two turbine/generator units having a total installed capacity of 3 megawatts; (4) a new 100-foot-long, 14.7-kilovolt transmission line; and (5) appurtenant facilities.

The proposed average annual generation is estimated to be 18 gigawatt hours. The cost of studies under the permit will not exceed \$1,000,000.

i. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after

the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION",

“COMPETING APPLICATION”, “PROTEST”, “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

David P. Boergers,

Secretary.

[FR Doc. 00–7528 Filed 3–27–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

March 22, 2000.

The following notice of meeting is published pursuant to Section 3(A) of the government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 29, 2000, 10:00 a.m.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda * Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers, Secretary, Telephone (202) 208–0400, for a Recording listing items stricken from or added to the meeting, call (202) 208–1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers

relevant to the items on the agenda; However all public documents may be examined in the Reference and Information Center.

Consent Agenda—Hydro; 737th—Meeting March 29, 2000; Regular Meeting (10:00 a.m.)

CAH–1.

DOCKET# P–1927, 013, PACIFICORP

CAH–2.

DOCKET# P–2197, 036, YADKIN, INC.

CAH–3.

DOCKET# P–11634, 000, CONTINENTAL LANDS, INC.

CAH–4.

DOCKET# P–7041, 043, POTTER TOWNSHIP HYDROELECTRIC AUTHORITY

Consent Agenda—Electric

CAE–1.

DOCKET# ER00–1239, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

CAE–2.

DOCKET# ER00–1483, 000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC., CENTRAL HUDSON GAS & ELECTRIC CORPORATION, CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., NEW YORK STATE ELECTRIC AND GAS CORPORATION, NIAGARA MOHAWK POWER CORPORATION, ORANGE AND ROCKLAND UTILITIES INC. AND ROCHESTER GAS AND ELECTRIC CORPORATION

CAE–3.

DOCKET# ER00–1411, 000, ILLINOIS POWER COMPANY

CAE–4.

DOCKET# ER00–1404, 000, WEST TEXAS UTILITIES COMPANY AND CENTRAL AND SOUTH WEST SERVICES, INC.

CAE–5.

DOCKET# ER00–1379, 000, AMEREN SERVICES COMPANY

OTHER#S ER00–1386, 000, AMEREN

SERVICES COMPANY

ER00–1387 000, AMEREN SERVICES COMPANY

CAE–6.

DOCKET# ER00–1519 000, INPOWER MARKETING CORPORATION

CAE–7.

DOCKET# ER00–1030, 000, AMERGEN VERMONT, LLC

OTHER S

EL00–33, 000, AMERGEN VERMONT, LLC

EL00–38, 000, LOUISIANA GENERATING, LLC

ER00–1259, 000, LOUISIANA

GENERATING, LLC

ER00–1463, 000, ORION POWER

MIDWEST, LLC

ER00–1502, 000, BONNIE MINE ENERGY, LLC

ER00–1517, 000, SAN JOAQUIN COGEN LIMITED

ER00–1598, 000, BALTIMORE GAS AND ELECTRIC COMPANY, CALVERT

CLIFFS, INC., CONSTELLATION

GENERATION, INC. AND

CONSTELLATION POWER SERVICE, INC.

CAE–8.

DOCKET# ER00–1389, 000, NEW ENGLAND POWER POOL

CAE–9.

DOCKET# ER00–1516, 000, PJM INTERCONNECTION, L.L.C.

CAE–10.

DOCKET# ER00–801, 000, TAMPA ELECTRIC COMPANY

CAE–11.

DOCKET# ER00–1580, 000, CINERGY OPERATING COMPANIES

CAE–12.

DOCKET# ER00–1572, 000, USGEN NEW ENGLAND, INC.

CAE–13.

DOCKET# ER00–941, 000, PJM INTERCONNECTION, L.L.C.

CAE–14.

DOCKET# ER00–1533, 000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

CAE–15.

DOCKET# ER00–1365, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

CAE–16.

DOCKET# ER00–1671, 000, NEW YORK STATE RELIABILITY COUNCIL

CAE–17.

DOCKET# ER99–3110, 000, NEVADA POWER COMPANY

CAE–18.

OMITTED

CAE–19.

DOCKET# ER00–395, 002, ISO NEW ENGLAND, INC.

OTHER#S

ER00–395, 001, ISO NEW ENGLAND, INC.

CAE–20.

DOCKET# EC99–81, 001, DOMINION RESOURCES, INC.

CAE–21.

DOCKET# ER00–1439, 000, AUTOMATED POWER EXCHANGE, INC.

CAE–22.

DOCKET# ER99–897, 000, CENTRAL POWER AND LIGHT COMPANY, WEST TEXAS UTILITIES COMPANY, PUBLIC SERVICE COMPANY OF OKLAHOMA AND SOUTHWESTERN ELECTRIC POWER COMPANY

CAE–23.

DOCKET# ER99–2852, 000, ARIZONA PUBLIC SERVICE COMPANY

CAE–24.

DOCKET# EC00–45, 000, WISCONSIN ELECTRIC POWER COMPANY

CAE–25.

DOCKET# EC00–33, 000, WISCONSIN POWER & LIGHT COMPANY

CAE–26.

DOCKET# EC00–29, 000, ALLIANT ENERGY CORPORATE SERVICES, INC.

CAE–27.

DOCKET# EC00–1, 000, ENERGY EAST CORPORATION AND CMP GROUP, INC.

CAE–28.

DOCKET# EC00–48, 000, CAJUN ELECTRIC POWER COOPERATIVE, INC. AND LOUISIANA GENERATING LLC

CAE–29.

DOCKET# ER99–4545, 002, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

OTHER#S ER99–4545, 003, CALIFORNIA