

and interested state regulatory Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 00-6891 Filed 3-20-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-83-002]

#### Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 15, 2000.

Take notice that on March 10, 2000, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective January 14, 2000:

Substitute First Revised Sheet No. 79  
Substitute Original Sheet No. 80  
Substitute Original Sheet No. 80G  
Substitute Original Sheet No. 80H

On November 29, 1999, Texas Gas filed proposed tariff sheets to establish a new Summer No-Notice Service (SNS). The Commission Order issued January 12, 2000, suspended the effective date of those tariff sheets until June 14, 2000, subject to refund, the conditions set forth within the Order, and the outcome of a technical conference. Texas Gas states that the tariff sheets submitted herein reflect changes to the SNS Rate Schedule, which Texas Gas agreed to as a result of the recent technical conference.

Texas Gas states that copies of the revised tariff sheets are being mailed to

all parties on the Commission's official service list as well as to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 00-6889 Filed 3-20-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP97-71-019 and RP97-312-008]

#### Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 15, 2000.

Take notice that on March 7, 2000, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective April 1, 2000.

On January 20, 1998, Transco filed a Stipulation and Agreement (Settlement) in Docket No. RP97-71 which, among other things, resolved Transco's cost of service, overall throughput level, and mix of throughput for the RP97-71 rate period. Article VI, Section B of the Settlement, as approved by the June 12 Order, requires Transco, "[t]o the extent necessary to prevent Transco from over-collecting its costs", to make a limited Section 4 rate filing to adjust the cost of service, cost allocations, throughput and throughput mix underlying Transco's existing rates "coincident with the 'spin-down' of all or a portion of Transco's gathering or transmission (as currently functionalized) facilities."

On February 17, 1998, in Docket No. CP98-242-000, Transco filed for approval to abandon by sale to Williams Gas Processing-Gulf Coast Gathering Company, L.P. the Tilden/McMullen Gathering System. On May 4, 1999, the Commission issued an order approving the abandonment of certain limited gathering facilities (the Facilities) and permitting Transco one year to effectuate the spin-down. In compliance with the Settlement and the Commission's order, Transco proposes to effectuate the spin-down of the Facilities on April 1, 2000.

Transco states that it is serving copies of the instant filing to its affected customers, State Commissions and other interested parties.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 00-6888 Filed 3-20-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-114-000]

#### Trunkline Gas Company; Notice of Application

March 15, 2000.

Take notice that on March 9, 2000, Trunkline Gas Company (Trunkline), 5444 Westheimer Road, Houston, Texas 77056-5306, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, for an order permitting and approving the abandonment of 720 miles of mainline transmission facilities by transfer to CMS Trunkline Pipeline

Holdings, Inc. (TPH), for conversion to refined petroleum products transportation service, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Any questions regarding this application should be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056-5306 at (713) 989-7000.

Specifically, Trunkline is requesting authorization to abandon approximately 720 miles of mainline facilities known as the 26-inch Line 100-1 by transfer to TPH,<sup>1</sup> and thereby reduce its certificated mainline capacity by 255 MDT/d, from the current level of 1,810 MDT/d to 1,555 MDT/d. Trunkline states that abandonment of these facilities is being proposed in response to the underutilization of Trunkline's system that exists on an annual basis and the excess capacity which exists in the Midwest region. Trunkline states that in the absence of vigorous discounting practices, the actual underutilization of its system would be substantially greater. Trunkline further states that the abandonment will have no adverse effect on the service needs of existing or future customers and will not affect Trunkline's ability to meet all of its firm service obligations. Trunkline states that the abandonment will allow Trunkline to redeploy these pipeline facilities to serve the public interest in another area of interstate commerce. Trunkline states that no adverse environmental impact will result from the proposed abandonment.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 5, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

<sup>1</sup> Trunkline states the TPH is a wholly-owned subsidiary of Trunkline.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Trunkline to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-6884 Filed 3-20-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-76-000, et al.]

#### **Black River Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings**

March 13, 2000.

Take notice that the following filings have been made with the Commission:

##### **1. Black River Limited Partnership**

[Docket No. EG00-76-000]

Take notice that on March 7, 2000, Black River Limited Partnership filed with the Federal Energy Regulatory Commission an amendment to the Application for Determination of Exempt Wholesale Generator Status.

Copies of the application have been served upon the New York Public Service Commission, the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Securities and Exchange Commission.

*Comment date:* April 3, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### **2. CinCap VII, LLC**

[Docket No. EG00-113-000]

Take notice that on March 8, 2000, CinCap VII, LLC (CinCap VII), with its principal office at 1100 Louisiana Street, Suite 4950, Houston, Texas 77002, submitted with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

CinCap VII states that it is a limited liability company duly organized and existing under the laws of the State of Delaware. CinCap VII will be engaged directly and exclusively in the business of owning and operating three natural gas-fired peaking generation combustion turbines consisting of 132 megawatts (when operating at summer conditions) located in Cadiz, Henry County, Indiana (the Cadiz Facility). The Cadiz Facility is expected to begin commercial operations in June 2000.

CinCap VII intends to operate the Cadiz Facility as a merchant plant and sell all energy and capacity generated by the Cadiz Facility at wholesale, subject to the jurisdiction of the Commission. CinCap VII will not make any retail sales, foreign or otherwise.

*Comment date:* April 3, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### **3. Dynegy Power Marketing, Inc.**

[Docket No. ER94-968-031]

Take notice that on March 8, 2000, Dynegy Power Marketing, Inc. filed a quarterly report for the quarter ending December 31, 1999 for information only.

##### **4. Cabrillo Power I LLC**

[Docket No. ER00-1827-000]

Take notice that on March 7, 2000, Cabrillo Power I LLC filed a quarterly report for the quarter ending December 31, 1999.

*Comment date:* April 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### **5. ComCap VII, LLC**

[Docket No. ER00-1831-000]

Take notice that on March 8, 2000, CinCap VII, LLC (CinCap VII) submitted for approval CinCap VII's Rate Schedule FERC No. 1; a Code of Conduct; a request for certain blanket approvals, including the authority to sell electricity at market-based rates and reassign transmission capacity; and a request for waiver of certain Commission regulations.