

and funerary objects under the Native American Graves Protection and Repatriation Act by establishing agreements outlining similar procedures for addressing the inadvertent discovery of Native American human remains or funerary objects and their disposition; provide for the loss of DOE responsibility for the curation of archaeological and cultural resource collections from these tracts under 36 CFR 79 by assigning these responsibilities and contracting for curation services; develop a natural resources management plan that is integrated and developed with the natural resources management plans of other adjacent land management agencies; continue involvement in the roles and responsibilities that have been established with the townsites of Los Alamos, County of Los Alamos, State of New Mexico, U.S. Department of Agriculture, Forest Service, for emergency response, including the notification processes for each of the response groups and mutual aid in the event of an emergency; explore the establishment of a proactive means toward developing future use options for transferred properties, in accordance with State law and the County Charter (participation in a Future Use Options Logistics and Support Working Group with the U.S. Forest Service, New Mexico Environment Department, U.S. Bureau of Land Management, Pueblos, and local citizens groups would be encouraged, as well as public involvement through the Citizens Advisory Board as instrumental steps in providing interim recommendations on future land use options); and coordinate with local jurisdictions, Native Americans, and State officials to explore methods to maintain a rigorous environmental review process for future development and other activities.

Potential Resource-Specific Mitigations

DOE outlined a variety of resource-specific mitigation issues in the Conveyance and Transfer EIS that are not within DOE's control. These mitigations are presented as recommendations for action by the recipients with the assistance of DOE as discussed in previous paragraphs. These recommendations are not discussed further herein.

Mitigation Action Plan

In accordance with 10 CFR 1021.331, DOE is preparing a Mitigation Action Plan that will identify specific actions needed to implement the mitigation measures identified that are within DOE's control and provide schedules for completion. These mitigation measures

represent all practicable means to avoid or minimize harm from the alternative selected.

Conclusion

DOE has identified environmental impacts, stakeholder concerns, and national policy concerns with regard to the actions required of it by Public Law 105-119, and, to the extent allowed by that Act, have considered these in its decisions regarding the conveyance and transfer of the subject land tracts. The analysis contained in the Conveyance and Transfer EIS is both programmatic and site specific in detail. It is programmatic from the broad perspective and site specific in the detailed tract activity analysis in as much as these are known. The impacts identified in the Conveyance and Transfer EIS were based on conservative estimates and assumptions. In this regard, the analyses bound the impacts of the alternatives evaluated in the Conveyance and Transfer EIS. The Preferred Alternative was defined to include activities to implement the requirements of the Act inasmuch as they are known at this time. This Conveyance and Transfer EIS and the analyses it contains can be used to support future land owner or administrator decisions.

In accordance with the provisions of NEPA, its implementing procedures and regulations, and DOE's NEPA regulations, DOE has considered the information contained within the Conveyance and Transfer EIS to the extent that this information could be incorporated under the requirements of Public Law 105-119. Being fully apprised of the environmental consequences of the alternatives and other decision factors described above, DOE has decided to convey and transfer all or parts of the subject tracts as described.

Issued at Washington, DC, March 8, 2000.

Thomas F. Gioconda,

Acting Deputy Administrator for Defense Programs, Department of Energy.

[FR Doc. 00-6504 Filed 3-16-00; 9:44 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Hanford; Meeting

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory

Board (EM SSAB), Hanford Site. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Thursday, April 6, 2000: 9:00 a.m.–5:00 p.m.; Friday, April 7, 2000: 8:30 a.m.–4:00 p.m.

ADDRESSES: Red Lion Inn—Hanford House, 802 George Washington Way, Richland, WA, (509) 946-7611.

FOR FURTHER INFORMATION CONTACT: Gail McClure, Public Involvement Program Manager, Department of Energy Richland Operations Office, P.O. Box 550 (A7-75), Richland, WA, 99352; Ph: (509) 373-5647; Fax: (509) 376-1563.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

- Tri-Party Agreement (TPA)
 - Brief history and purpose of TPA;
 - Discussion of milestones (high level grouping) and identification of important milestones for the next 5 and 10 years (DOE and regulator perspectives); and
 - Implications for the future.
- Fiscal Year 2002 Budget
 - Overview of the FY 2000 and FY 2001 budgets; and
 - FY 2002 draft budget: overview of budget priorities and criteria, overview of the Office of River Protection (non-privatization) budget, and overview of the Richland budget.
- Update and Potential Sounding Board
 - Overview of 300 Area cleanup approach; and
 - Update on 618 Tritium plume.
- Updates
 - Briefing on offsite waste discussion;
 - Report from Tank Waste Treatment Ad Hoc Committee; and
 - K-Basins.

Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gail McClure's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided equal time to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday–Friday, except Federal holidays. Minutes will also be available by writing to

Gail McClure, Department of Energy
Richland Operations Office, P.O. Box 550,
Richland, WA 99352, or by calling her at
(509) 373-5647.

Issued at Washington, DC on March 14,
2000.

Rachel M. Samuel,

*Deputy Advisory Committee Management
Officer.*

[FR Doc. 00-6822 Filed 3-17-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1797-000]

Florida Power Corporation; Notice of Filing

March 14, 2000.

Take notice that on March 3, 2000, Florida Power Corporation (FPC), tendered for filing service agreements between Cargill-Alliant, L.L.C. and FPC and Tractebel Energy Marketing, Inc., and FPC and FPC's Market-Based Wholesale Power Sales Tariff (MR-1), FERC Electric Tariff, Original Volume No. 8. This Tariff was accepted for filing by the Commission on June 25, 1997, in Docket No. ER97-2846-000. The service agreement with Cargill-Alliant, L.L.C., proposed to be effective February 24, 2000, and the service agreement with Tractebel Energy Marketing, Inc., is proposed to be effective February 29, 2000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 23, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-6755 Filed 3-17-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-6-000]

Gulfstream Natural Gas System, L.L.C.; Notice of Site Visit

March 14, 2000.

On March 21-23, 2000 the Office of Energy Projects (OEP) staff will inspect the Gulfstream Natural Gas System, L.L.C. (Gulfstream) proposed route and potential alternative routes in central Florida. The areas will be inspected by automobile and by aerial reconnaissance (March 22 only). Representatives of Gulfstream will accompany the OEP staff. Anyone interested in participating in the site visits must provide their own transportation.

For additional information, contact Mr. Paul McKee of the Commission's Office of External Affairs at (202) 208-1088.

David P. Boergers,

Secretary.

[FR Doc. 00-6759 Filed 3-17-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-12-000]

Louisiana Intrastate Gas Company, L.L.C.; Notice of Petition for Rate Approval

March 14, 2000.

Take notice that on March 3, 2000, Louisiana Intrastate Gas Company, L.L.C. (LIG) tendered for filing an application pursuant to 18 CFR 284.123(B)(2) of the Commission's regulations to justify the system-wide rate it proposes to charge for transporting natural gas pursuant to Section 311(a)(2) of the Natural Gas Policy Act commencing March 3, 2000.

LIG is seeking a maximum interruptible transportation rate of \$.2134 per MMBtu, a maximum firm commodity charge of \$.0000 per MMBtu with a monthly demand charge of \$.64914 per MMBtu, and a maximum overrun charge of \$.2134 per MMBtu under Section 311(a)(2) transportation services.

LIG proposes to retain from its shippers a pro-rata share of gas consumed by LIG as compressor fuel, company use and unaccounted-for gas, as provided in relevant agreements, subject to a 2% maximum for such

compressor fuel, company use and unaccounted-for gas.

LIG, a Louisiana limited liability company, is an intrastate pipeline, as that term is defined in the NGPA. LIG's pipeline system is located in Louisiana.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before March 29, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary

[FR Doc. 00-6756 Filed 3-17-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-13-000]

Transok, LLC; Notice of Filing

March 14, 2000.

Take notice that on March 3, 2000, Transok, LLC (Transok) submitted for filing a revised fuel factor for its Oklahoma Transmission System as calculated under the terms of Transok's filed fuel tracker.

Transok seeks an effective date of May 1, 2000. Transok has served notice of the filing and the revised fuel percentage on all current shippers and on the Oklahoma Corporation Commission.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with rules 211 and 214 of the commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before March 29, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>