

- Ten residences in the project area would be within 50 feet of the construction ROW.

- About 10.6 miles of forest would be crossed by the project route, and 38.8 acres of forest would be cleared. This includes areas of habitat potentially used by federally endangered Indiana bats for maternity roosting areas.

- About 5.0 of the 12.9 miles of AM-60 replacement pipeline, and all of the 18.9 miles of Line L pipeline to be abandoned in place, would be on federally owned land within the Allegheny National Forest.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your letter to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St., NE, Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of the Gas Group 2;

- Reference Docket No. CP00-91-000; and

- Mail your comments so that they will be received in Washington, DC on or before April 13, 2000.

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from Mr. Paul McKee of the Commission's Office of External Affairs at (202) 208-1088 or on the FERC website ([www.ferc.fed.us](http://www.ferc.fed.us)) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-6758 Filed 3-17-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Regional Transmission Organizations; Notice of Meeting

March 14, 2000.

In the matter of: RM99-2-000; EL00-20-000; EL96-37-000; EL96-45-000; EL99-91-000; EL00-32-000; ER97-2358-000; ER98-2351-000; ER97-2355-000; ER98-2322-000; ER97-2364-000; ER97-4235-000; ER98-497-000; ER98-2371-000; OA96-161-000; ER96-1456-000; ER96-697-000; ER97-4468-000; ER97-2355-000; ER98-1261-000; ER98-1685-000; ER99-3719-000; EC99-100-000; ER99-2332-000; ER99-2338-000; EL00-39-000; ER00-555-000; ER00-1239-000; ER00-1365-000; EC00-63-000; EL99-44-000; ER98-3594-000; ER99-4545-000; ER99-4462-000; ER99-3426-000; ER99-3713-000; EL99-50-000; ER99-3145-000; EL98-46-000; ER00-950-000; EL99-75-000; ER98-3760-000; EC96-19-000; ER96-1663-000; ER00-997-000; ER00-866-000; ER00-703-000; ER98-2843-000; ER98-2844-000; ER98-2883-000; ER98-2971-000; ER98-2972-000; ER00-1439-000; ER98-2977-000; ER98-3106-000; ER98-3416-000; ER98-3417-000; ER98-3418-000; ER98-4497-000; ER98-4498-000; ER99-1971-000; ER98-

1028-000; ER98-1029-000; ER98-1030-000; ER98-1032-000; ER98-2499-000; ER98-3708-000; ER98-899-000; ER98-1923-000; ER98-1923-000; ER98-495-000; ER98-1614-000; ER98-2145-000; ER98-3603-000; ER98-496-000; ER98-2160-000; ER99-2730-000; EL99-67-000; ER99-1770-000; OA96-200-000; EL98-44-000; ER99-2326-000; EL99-68-000; SC97-2-000; ER99-28-000; EL99-38-000; ER99-945-000; ER99-3301-000; ER99-896-000; ER98-2550-000; ER98-917-000; ER98-2382-000; ER91-505-000; EL92-18-000; EL94-5-000; EL96-40-000; EL97-54-000; and OA96-28-000; Southern California Water Company, d/b/a Bear Valley Electric v. Southern California Edison Company; Pacific Gas & Electric Company; Modesto Irrigation District; Pacific Gas & Electric Company; Public Service Company of Colorado; Pacific Gas & Electric Company; Southern California Edison Company; San Diego Gas & Electric; Puget Sound Energy, Inc.; Southern California Edison Company; Mountain West Independent System Administrator; Sierra Pacific Power Company and Nevada Power Company; Sierra Pacific Power Company; Nevada Power Company; Southwest Power Pool, Inc.; California Independent System Operator Corporation; California Independent System Operator Corporation; California Independent System Operator Corporation; Sierra Pacific Power Company; Nevada Power Company; Portland General Electric Company; Arizona Public Service Company v. Idaho Power Company; California Independent System Operator Corporation; California Independent System Operator Corporation; California Independent System Operator Corporation; San Diego Gas & Electric Company; Pacific Gas and Electric Company; Fresno Irrigation District; Pacific Gas and Electric Company; Laguna Irrigation District; California Power Exchange Corporation; California Electricity Oversight Board; California Independent System Operator Corporation; California Independent System Operator Corporation; California Independent System Operator Corporation; AES Redondo Beach, L.L.C.; AES Huntington Beach, L.L.C.; AES Alamitos, L.L.C.; El Segundo Power, LLC; Long Beach Generation, LLC; Automated Power Exchange, Inc.; Ocean Vista Power Generation, L.L.C.; Mountain Vista Power Generation, L.L.C.; Alta Power Generation, L.L.C.; Oeste Power Generation, L.L.C.; Ormond Beach Power Generation, L.L.C.; Williams Energy Services Company; Duke Energy Oakland, L.L.C.; Duke Energy Morro Bay, L.L.C.; Duke Energy Moss Landing, L.L.C.; Sempra Energy Trading Corporation; San Diego Gas & Electric Company; California Independent System Operator Corporation; California Independent System Operator Corporation; California Independent System Operator Corporation; Pacific Gas & Electric Company; San Diego Gas & Electric Company; California Independent System Operator Corporation; California Independent System Operator Corporation; El Paso Electric Company; Southwestern Public Service Company v. El Paso Electric Company; Pacific Gas and Electric Company; City of Las Cruces, New

Mexico v. El Paso Electric Company; Sierra Pacific Power Company; California Independent System Operator Corporation; California Independent System Operator Corporation; El Segundo Power, LLC; Southwest Reserve Sharing Group; Montana Power Company; Pacific Gas and Electric Company; San Diego Gas & Electric Company v. Public Service Company of New Mexico; and Pacific Gas & Electric Company.

On December 20, 1999, the Commission issued Order No. 2000 to advance the formation of Regional Transmission Organizations (RTOs). Order No. 2000 announced the initiation of a regional collaborative process to aid in the formation of RTOs. To initiate the collaborative process, the Commission organized a series of regional workshops. These workshops are open to all interested parties. The third workshop is scheduled for March 23–24, 2000 in Las Vegas, Nevada. During the course of the Las Vegas workshop, discussion of the above-listed cases could arise. Any person having an interest in an above-listed case is invited to attend the Las Vegas workshop. There will be no Commission transcript of any of the workshops, and information discussed or disseminated in the workshop will not constitute part of the decisional record in the above-listed cases, unless formally filed in accordance with Commission regulations.

**David P. Boegers,**  
Secretary.

[FR Doc. 00–6760 Filed 3–17–00; 8:45 am]

**BILLING CODE 6717–01–M**

## **ENVIRONMENTAL PROTECTION AGENCY**

[FRL–6562–2]

### **Agency Information Collection Activities: Submission for OMB Review; Comment Request, National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Aerospace Manufacturing and Rework Facilities**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NESHAP Subpart GG: Aerospace Manufacturing and Rework Facilities, OMB Control Number 2060–0314, expiration date March 31, 2000.

The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before April 19, 2000.

**FOR FURTHER INFORMATION CONTACT:** For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260–2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1687.05. For technical questions about the ICR contact Anthony Raia at (202) 564–6045.

#### **SUPPLEMENTARY INFORMATION:**

*Title:* NESHAP for Aerospace Manufacturing and Rework Facilities (OMB Control No. 2060–0314, EPA ICR No. 1687.05) expiring 3/31/00. This is a request for an extension of a currently approved collection.

*Abstract:* The information collection includes initial, semiannual and annual reports, and periodic record keeping necessary for the EPA to ensure compliance with the National Emission Standards for Hazardous Air Pollutants for Aerospace Manufacturing and Rework. Respondents are owners or operators of new and existing aerospace manufacturing and rework facilities that are in operation after promulgation of the NESHAP.

In addition to the initial notification and notification of compliance status required by the General Provisions to 40 CFR part 63 (subpart A), the final rule requires semiannual and annual reports. The final rule also requires that the results of any performance test required under section 63.7 of the General Provisions be reported no later than 30 days after the completion of the test. A permit application as required under title V of the Act may be used in lieu of the initial notification provided the same information is contained in the permit application as required for the initial notification.

The General Provisions, 40 CFR 63.9 and 63.10, identify the type of information to be included in the initial notification, notification of compliance status, and other reports. The emissions test reports and other records must be kept at the facility for a minimum of 5 years and be made available to the Administrator upon request. The respondent's State or local agency can be delegated as the enforcement authority by the EPA and may also request these reports. The information is used to determine that all sources subject to the NESHAP are achieving the standards. The final rule adopts the

general record keeping and reporting requirements contained in sections 63.7 through 63.10 of 40 CFR part 63 and does not contain any conflicting requirements with section 63.10.

For each cleaning solvent used for aerospace cleaning operations at the facility, the final rule will require a record of the name of the cleaning solvent and documentation that shows the organic HAP constituents of the solvent. For each cleaning solvent used in hand-wipe aerospace cleaning operations that does not conform to the composition requirements, but does conform to the vapor pressure requirement, the information required to be recorded is the name of the aerospace cleaning solvent, the monthly usage of the cleaning solvent at each aerospace operation, the composite vapor pressure, the manufacturer's data sheets or other documentation of the vapor pressure, and any test reports and calculations performed to determine the composite vapor pressure. For each aerospace cleaning solvent that conforms to the composition requirements, the records that are required to be maintained are the name of the aerospace cleaning solvent, documentation demonstrating compliance with the composition requirements, and annual purchase records showing the annual volume purchased.

For aerospace cleaning solvents that do not conform to either the composition or vapor pressure requirements and are used for the exempt cleaning operations, monthly records must be maintained of the name and volume of each cleaning solvent and the processes where these solvents were utilized. In addition, a record must be kept of all leaks from spray gun cleaners, including source identification, the date that the leak was discovered, and the date that the leak was repaired.

The notification of compliance status will include an identification of each aerospace cleaning solvent used at the facility, a description of the procedures to be used to ensure that bags and containers are kept closed when not in use and that cleaning solvents are stored in closed containers, the name of each cleaning solvent that does not conform to the approved composition list, and the vapor pressure test results of each.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document