

Gail McClure, Department of Energy  
Richland Operations Office, P.O. Box 550,  
Richland, WA 99352, or by calling her at  
(509) 373-5647.

Issued at Washington, DC on March 14,  
2000.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management  
Officer.*

[FR Doc. 00-6822 Filed 3-17-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-1797-000]

#### Florida Power Corporation; Notice of Filing

March 14, 2000.

Take notice that on March 3, 2000, Florida Power Corporation (FPC), tendered for filing service agreements between Cargill-Alliant, L.L.C. and FPC and Tractebel Energy Marketing, Inc., and FPC and FPC's Market-Based Wholesale Power Sales Tariff (MR-1), FERC Electric Tariff, Original Volume No. 8. This Tariff was accepted for filing by the Commission on June 25, 1997, in Docket No. ER97-2846-000. The service agreement with Cargill-Alliant, L.L.C., proposed to be effective February 24, 2000, and the service agreement with Tractebel Energy Marketing, Inc., is proposed to be effective February 29, 2000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 23, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-6755 Filed 3-17-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-6-000]

#### Gulfstream Natural Gas System, L.L.C.; Notice of Site Visit

March 14, 2000.

On March 21-23, 2000 the Office of Energy Projects (OEP) staff will inspect the Gulfstream Natural Gas System, L.L.C. (Gulfstream) proposed route and potential alternative routes in central Florida. The areas will be inspected by automobile and by aerial reconnaissance (March 22 only). Representatives of Gulfstream will accompany the OEP staff. Anyone interested in participating in the site visits must provide their own transportation.

For additional information, contact Mr. Paul McKee of the Commission's Office of External Affairs at (202) 208-1088.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-6759 Filed 3-17-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR00-12-000]

#### Louisiana Intrastate Gas Company, L.L.C.; Notice of Petition for Rate Approval

March 14, 2000.

Take notice that on March 3, 2000, Louisiana Intrastate Gas Company, L.L.C. (LIG) tendered for filing an application pursuant to 18 CFR 284.123(B)(2) of the Commission's regulations to justify the system-wide rate it proposes to charge for transporting natural gas pursuant to Section 311(a)(2) of the Natural Gas Policy Act commencing March 3, 2000.

LIG is seeking a maximum interruptible transportation rate of \$.2134 per MMBtu, a maximum firm commodity charge of \$.0000 per MMBtu with a monthly demand charge of \$.64914 per MMBtu, and a maximum overrun charge of \$.2134 per MMBtu under Section 311(a)(2) transportation services.

LIG proposes to retain from its shippers a pro-rata share of gas consumed by LIG as compressor fuel, company use and unaccounted-for gas, as provided in relevant agreements, subject to a 2% maximum for such

compressor fuel, company use and unaccounted-for gas.

LIG, a Louisiana limited liability company, is an intrastate pipeline, as that term is defined in the NGPA. LIG's pipeline system is located in Louisiana.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before March 29, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary*

[FR Doc. 00-6756 Filed 3-17-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR00-13-000]

#### Transok, LLC; Notice of Filing

March 14, 2000.

Take notice that on March 3, 2000, Transok, LLC (Transok) submitted for filing a revised fuel factor for its Oklahoma Transmission System as calculated under the terms of Transok's filed fuel tracker.

Transok seeks an effective date of May 1, 2000. Transok has served notice of the filing and the revised fuel percentage on all current shippers and on the Oklahoma Corporation Commission.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with rules 211 and 214 of the commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before March 29, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

David P. Boergers,  
Secretary.

[FR Doc. 00-6757 Filed 3-17-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-91-000]

#### National Fuel Gas Supply Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Line AM-60 Replacement Project and Request for Comments on Environmental Issues

March 14, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Line AM-60 Replacement Project involving the construction and operation of facilities by National Fuel Gas Supply Corporation (National Fuel) in Elk, McKean and Warren Counties, Pennsylvania.<sup>1</sup> This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website ([www.ferc.fed.us](http://www.ferc.fed.us)). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right to eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline

company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice National Fuel provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website ([www.ferc.fed.us](http://www.ferc.fed.us)).

#### Summary of the Proposed Project

The project would be known as the AM-60 Replacement Project, and would replace 12.9 miles of 8-inch-diameter pipelines known as Lines A-M60 and S-1; abandon in place 18.9 miles of 8- and 10-inch-diameter pipeline; add 360 horsepower to the Roystone Compressor Station; and relocate, modify or abandon other appurtenant facilities. National Fuel proposes to replace Lines A-M60 and S-1 with a new 20-inch-diameter pipeline to be known as Line AM-60. Section 1 of Line AM-60 would be located within 6.3 miles of the existing Line S-1 right-of-way, but section 2 would need about 6.6 miles of additional permanent right-of-way to construct the balance of the replacement along the existing Line A-M60 segment.

The location of the project facilities is shown in appendix 1.

#### Land Requirements for Construction

Construction of the proposed facilities would require about 132.2 acres of land including 7.6 acres of permanent right-of-way (ROW), and 124.6 acres of temporary construction ROW that includes extra work spaces, staging areas and access roads. National Fuel proposes to use two 5-acre staging areas, and up to 11 access roads for construction. Extra work spaces would be used at road and railroad crossings, areas of steep side slopes, and in agricultural areas.

#### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public

comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Water resources and wetlands.
- Vegetation, fisheries and wildlife.
- Endangered and threatened species.
- Cultural resources.
- Land use.
- Air quality and noise.
- Public safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or void impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section beginning on page 6 of this notice.

#### Currently Identified Environmental Issues

We have already identified the following issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by National Fuel. This preliminary list of issues may be changed based on your comments and our analysis.

- Twenty-six wetlands would be crossed by the project route, with 3.22 acres of potential wetland impacts.
- Thirteen perennial streams that are all high quality cold water systems would be crossed by the project route, including 3 between 10- and 25-feet-wide.
- Seven water supply wells would be within 150 feet of the construction ROW.

<sup>1</sup> National Fuel's application was filed with the Commission of February 22, 2000, under Sections 7(b and c) of the Natural Gas Act.