E. ECEX
F. Article 15 & 94 Loans
V. Analysis of Comments
Comment 1: Requested Use of Facts Available
Comment 2: The 1988 and 1990 Debt Restructuring of AHMSA Debt and the Resulting Discounted Prepayment in 1996 of AHMSA's Restructured Debt Owed to the GOM
Comment 3: Discount Rates Used by the Department as Part of Its Significant Inflation Methodology
Comment 4: Use of Certain Company-Specific Loans in the Derivation of Short-Term and Long-Term Benchmark Interest Rates
Comment 5: Committed Investment
Comment 6: Value-Added Taxes (VAT) Under the Program for Temporary Import for Producing Products for Export (PITEX)
Comment 7: Machinery and Auxiliary Materials Imported Under PITEX
Comment 8: Immediate Deduction
Comment 9: Nafinsa Long-Term Loans
Comment 10: The Department's Compliance With the SCM Agreement Regarding Its Initiation of Investigations of New Subsidies Alleged During the POR

[FR Doc. 00–6088 Filed 3–10–00; 8:45 am]
BILLING CODE 3510–DS–P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

Evaluation of State Coastal Management Programs and National Estuarine Research Reserves

AGENCY: Office of Ocean and Coastal Resource Management National Ocean Service, National Oceanic and Atmospheric Administration (NOAA), DOC.

ACTION: Notice of availability of final evaluation findings.

SUMMARY: Notice is hereby given of the availability of the final evaluation findings for the Wisconsin, Oregon and Guam Coastal Management Programs, and the Hudson River (New York), Ace Basin (South Carolina), South Slough (Oregon), Wells (Maine), and Weeks Bay (Alabama) National Estuarine Research Reserves (NERRs). Sections 312 and 315 of the Coastal Zone Management Act of 1972 (CZMA), as amended, require a continuing review of the performance of coastal states with respect to approval of coastal management programs, and the operation and management of NERRs.

The states of Wisconsin and Oregon, and the Territory of Guam were found to be implementing and enforcing their federally approved coastal management programs, addressing the national coastal management objectives identified in CZMA Section 303(2)(A)–(K), and adhering to the programmatic terms of their financial assistance awards.

Hudson River, Ace Basin, South Slough, Wells, and Weeks Bay NERRs were found to be adhering to programmatic requirements of the NERR System. Copies of these final evaluation findings may be obtained upon written request from: Margo E. Jackson, Deputy Director, Office of Ocean and Coastal Resource Management, NOS/NOAA, 1305 East-West Highway, 10th Floor, Silver Spring, Maryland 20910, or *Margo.E.Jackson@noaa.gov,* (301) 713–3155 Extension 114.

Federal Domestic Assistance Catalog 11.419; Coastal Zone Management Program Administration.

Capt. Ted Lillestolen,

Deputy Assistant Administrator for Ocean Services and Coastal Zone Management.

[FR Doc. 00–6028 Filed 3–10–00; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00–203–000]

ANR Pipeline Company; Notice of Proposed Changes in FERC GAS Tariff

March 7, 2000.

Take notice that on March 1, 2000, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets proposed to be effective April 1, 2000.

Thirteenth Revised Sheet No. 19
Seventh Revised Sheet No. 68H

ANR states that the purpose of this filing is to comply with the annual redetermination of the levels of ANR's Transporter's Use (%) as required by ANR's currently effective tariff, to become effective April 1, 2000. This redetermination reflects a decrease in the fuel use percentages for all of the transportation rate routes on ANR's system, as well as for storage and gathering services. ANR states that all of its Volume No. 1 and Volume No. 2 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the Web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–5987 Filed 3–10–00; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00–741–001]

Canal Emirates Power International, Inc.; Notice of Filing

March 7, 2000.

Take notice that on February 25, 2000, Canal Emirates Power International, Inc. (Canal), 22 Charles Street, Binghamton, New York 13905–2247, tendered for filing with the Federal Energy Regulatory Commission a revision to its market-based rate tariff. The filing consisted of 1st Revised Sheet No. 1, which superseded Original Sheet No. 1. The filing is intended to comply with the January 27, 2000 order of the Federal Energy Regulatory Commission in the above-referenced docket, which granted the Petition of Canal Emirates Power International, Inc., for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority, subject to the requirement that Canal revise its rate schedule to limit its authority to sell ancillary services to sales into the markets administered by the New York ISO.

Canal is a privately-held New York corporation having its principal place of business at 22 Charles Street, Binghamton, New York 13905–2247. Canal is the owner of a 50 MW cogeneration facility that is located in Binghamton. Canal is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric