

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers.**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-207-000]

#### Southwest Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

March 7, 2000.

Take notice that on March 1, 2000, Southwest Gas Storage Company (Southwest), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet proposed to become effective April 1, 2000.

First Revised Sheet No. 5

Southwest states that this filing is made in accordance with Section 16 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Southwest's FERC Gas Tariff, First Revised Volume No. 1. The Fuel Reimbursement Adjustment filed herewith reflects the following Fuel Reimbursement Percentage: (1) West Area Storage Facilities Injection 1.36% and Withdrawal 0.59%; and (2) East Area Storage Facilities Injection 2.37% and Withdrawal 1.11%.

Southwest further states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers.**

*Secretary.*

[FR Doc. 00-5977 Filed 3-10-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-204-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 7, 2000.

Take notice that on March 1, 2000, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective April 1, 2000.

Transco states that the instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Attached in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included therein.

The TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor stations (Stations 100, 115, 120, 125, 145 and 205). The costs underlying the revised TEP rates consist of two components—the Estimated TEP Costs for the period April 1, 2000 through March 31, 2001

plus the balance in the TEP Deferred Account including accumulated interest as of January 31, 2000. Appendix C contains schedules detailing the Estimated TEP Costs for the period April 1, 2000 through March 31, 2001 and Appendix D contains workpapers supporting the calculation of the TEP Deferred Account.

Transco states that it is serving copies of the instant filing to its affected customers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-5984 Filed 3-10-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-209-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes In FERC Gas Tariff

March 7, 2000.

Take notice that on March 1, 2000, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets enumerated in Appendix A attached to the filing.

Transco states that the instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages

applicable to transportation and storage rate schedules. The derivations of the revised fuel retention percentages included therein are based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 2000 through March 2001 plus the balance accumulated in the Deferred GRO Account at January 31, 2000. Transco has included an adjustment to the calculation of the deferred GRO for the annual period April 1999 through March 2000 in order to comply with the Commission's February 23, 2000 order (Order) in Transco's Docket No. TM99-6-29-000.

Also included in the filing is an alternate sheet that reflects a decrease in the fuel retention percentage applicable to the firm storage service provided by Transco under Rate Schedules LG-A, LNG, LNG-R and LG-S. The fuel percentages on the alternate sheet reflects a large under recovery in Transco's Deferred GRO Account amortized over a three year period, along with the estimate of the GRO for the forthcoming annual period.

Included in Appendices B and B-1 attached to the filing are the workpapers supporting the derivation of the revised fuel retention factors. Appendix C contains workpapers supporting the recalculation of the Deferred GRO Account balance as of January 31, 2000.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-5986 Filed 3-10-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-102-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

March 6, 2000.

Take notice that on February 28, 2000, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, tendered for filing in Docket No. CP00-102-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a delivery point for a new gas transportation customer, Visy Paper, Inc. (Visy Paper), a paper manufacturer, under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transco states that the delivery point will consist of two 4-inch tap valve assemblies, a meter station with one 3-inch orifice meter tube, 3-inch inlet and outlet meter station yard piping, electronic flow measurement equipment, and other appurtenant facilities. Transco states that the delivery point will be installed at or near milepost 1065.00 on Transco's mainline in Rockdale County, Georgia. Transco also states that Visy Paper will construct, or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco at such point and move the gas to its existing paper plant. Transco states the new delivery point will be used by Visy Paper to receive up to 6,000 dekatherms per day (dt/d) of gas from Transco on a firm, capacity release or interruptible basis. Transco states that upon completion of the delivery point, Transco will commence transportation service to Visy Paper or its suppliers pursuant to Transco's Rate Schedules FT, FT-R or IT and Part 284(G) of the Commission's regulations. Transco states that the addition of the delivery point will have no significant impact on its peak day or annual deliveries, and is not prohibited by its FERC Gas Tariff. Transco has estimated the total costs of Transco's proposed facilities to be approximately \$254,045. Transco states that Visy Paper will reimburse Transco for all costs associated with such facilities.

In addition, Transco states that Visy Paper's plant is currently served by Atlanta Gas Light Company's (AGL) system. Transco also states that gas is physically delivered to the plant by AGL's system, but Visy Paper purchases the gas from others. Transco states that Visy Paper has informed Transco that, for a variety of business reasons, Visy Paper wants to have gas supplied to its plant in the future by the Transco system.

Transco further states that it filed an application with the Commission on April 29, 1999 in Docket No. CP99-392-000 for its SouthCoast Expansion Project (SouthCoast Project), and that one of the customers on such project is Visy Paper, which will receive gas at this delivery point on a firm basis for 4,500 dt/d. Transco states that once the SouthCoast Project is in service, Visy Paper will be entitled to receive gas at this delivery point on a firm basis. Transco states that the SouthCoast Project is scheduled to go into service on November 1, 2000. Transco states that Visy Paper has represented to Transco that it is important for Visy Paper to begin receiving gas at this delivery point as soon as possible on a capacity release or interruptible basis. Transco states that Visy Paper has, therefore, requested Transco to file this prior notice application now so that it can begin receiving as at this delivery point as soon as possible.

Transco's contact person for this project is Toi Anderson, P.O. Box 1396, Houston, Texas 77251, (713) 215-4540.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

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