

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in the proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from Mr. Paul McKee of the Commission's Office of External Affairs at (202) 208-1088 or on the FERC website ([www.ferc.fed.us](http://www.ferc.fed.us)) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-5547 Filed 3-8-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent Not To File Application for a New License

**MARCH 2, 2000.** Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent Not to File an Application for New License.
- b. *Project No.:* 477.
- c. *Date filed:* November 12, 1999.
- d. *Submitted By:* Portland General Electric Company, current licensee.
- e. *Name of Project:* Bull Run.
- f. *Location:* On the Sandy, Little Sandy, and Bull Run Rivers in Clackamas County, Oregon.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.
- h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at 121 SW Salmon Street, Portland, Oregon 97204.

Interested parties can contact Julie A. Keil, Director, Hydro Licensing, Portland General Electric Company, on (503) 464-8864.

i. *FERC Contact:* Hector Perez, (202) 219-2843, [hector.perez@ferc.fed.us](mailto:hector.perez@ferc.fed.us).

j. *Effective Date of Current License:* May 1, 1980.

k. *Expiration Date of Current License:* November 16, 2004.

l. *The project consists of the following existing facilities:* (1) The 40-foot-high and 345-foot-long roller compacted concrete Marmot Diversion Dam, on the Sandy River, with a concrete diversion structure at the right abutment; (2) a 16,280-foot-long flowline consisting of concrete-lined canals, tunnel sections, and a concrete flume; (3) the Little Sandy Dam; (4) a 16,810-foot-long flow line consisting of a treated wood-box flume, concrete-lined canals, and a tunnel section; (5) Roslyn Lake, with a usable storage capacity of 928 acre-feet at elevation 655.27 feet USGS, formed by approximately 8,000 feet of homogeneous earth fill dikes with a maximum height of 45 feet; (6) two 1,400-foot-long penstocks from the outlet structure of Roslyn Lake; (7) a powerhouse containing four units with a rated capacity of 5,250 kW each; (8) a transformer building adjacent to the powerhouse; (9) a 2.8-mile-long transmission line; and (10) appurtenant facilities.

m. The licensee states its unequivocal intent not to submit an application for a new license for Project No. 477, and instead to cause the project to be decommissioned and removed as expeditiously as possible. If the licensee files an application to surrender the current project license and remove the project works, and if the Commission grants such application, there will be no relicensing proceeding. Any surrender application filed by the licensee will be the subject of public notice and opportunity for hearing. If the licensee does not, by two years prior to the expiration of the current license, file an application to surrender the current license, the Commission will apply the relicensing competition procedures set forth in its regulations at 18 CFR 16.25 (1999).

n. A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and

reproduction at the address in item h above.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-5550 Filed 3-8-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File an Application for a New License

March 2, 2000.

- a. *Type of Filing:* Notice of Intent to File An Application for a New License.
- b. *Project No.:* 2181.
- c. *Date Filed:* January 27, 2000.
- d. *Submitted By:* Northern States Power Company—current licensee.
- e. *Name of Project:* Menomonie Hydroelectric Project.
- f. *Location:* On the Red Cedar River near the City of Menomonie, in Dunn County, Wisconsin.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Lloyd Everhart, Northern States Power Company, 100 North Barstow Street, P.O. Box 8, Eau Claire, WI 54702 (715) 839-2692.

i. *FERC Contact:* Tom Dean, [thomas.dean@ferc.fed.us](mailto:thomas.dean@ferc.fed.us), (202) 219-2778.

j. *Effective date of current license:* April 1, 1955.

k. *Expiration date of current license:* March 31, 2005.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 642-foot-long dam comprised of a gated spillway section; (2) a 1,400-acre reservoir at a normal pool elevation of 814 feet msl; (3) a powerhouse containing two generating units with a total installed capacity of 5,400 kW, (4) a short 4.16-kV transmission line; and (5) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 31, 2003.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-5551 Filed 3-08-00; 8:45 am]

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