

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5694 Filed 3-8-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-194-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 3, 2000.

Take notice that on February 29, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of April 1, 2000.

Thirty-Eighth Revised Sheet No. 8A
Thirtieth Revised Sheet No. 8A.01
Thirtieth Revised Sheet No. 8A.02
Thirty-Fourth Revised Sheet No. 8B
Twenty-Seventh Revised Sheet No. 8B.01

FGT states that the tariff sheets listed above are being filed pursuant to Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff which provides for the recovery by FGT of gas used in the operation of its system and gas lost from the system or otherwise unaccounted for. The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP), designed to recover current fuel usage on an in-kind basis, and the Unit Fuel Surcharge (UFS), designed to recover or refund previous under or overcollections on a cash basis. Both the FRCP and the UFS are applicable to Market Area deliveries and are effective for seasonal periods, changing effective each April 1 (for the Summer Period) and each October 1 (for the Winter Period).

FGT states that it is filing to establish an FRCP of 2.99% to become effective April 1, 2000 based on the actual company fuel use, lost and unaccounted for volumes and Market Area deliveries

for the period from April 1, 1999 through September 30, 1999. FGT states that the proposed FRCP of 2.99%, to become effective April 1, 2000, is a decrease of 0.01% from the currently effective FRCP of 3.00%. Additionally, FGT states that it is filing to establish a UFS of \$0.0019 per MMBtu, to become effective April 1, 2000. The proposed UFS is a decrease of \$0.0009 compared to the currently effective UFS of \$0.0028.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00-93-000, CP00-94-000 and CP00-95-000]

Honeoye Storage Corporation; Notice of Application

March 2, 2000.

Take notice that on February 22, 2000 Honeoye Storage Corporation (Honeoye) c/o EHA, One State Street, Suite 1200, Boston, Massachusetts 02109, filed an application in the above docket, pursuant to sections 7(b) and 7(c) of the Natural Gas Act as amended (NGA), 15 USC 717f(b) and 717f(c), and Parts 157 and 284 of the Federal Energy Regulatory Commission's regulations, seeking:

in CPOO-93-000

(1) to abandon service to Providence Gas Company (Providence),

(2) to construct, install, own, operate and maintain certain facilities that will permit Honeoye to increase the certificated capacity and deliverability of the Honeoye storage field located in Ontario County, New York;

in CP00-94-000

(3) to obtain a blanket certificate of public convenience and necessity pursuant to Subpart G of Part 284 of the Commission's regulations authorizing Honeoye to provide firm and interruptible storage services on a self-implementing basis at market-based rates with pregranted abandonment authorization; and

in CP00-95-000

(4) to obtain a blanket certificate under Subpart F of Part 157 of the Commission's regulations authorizing the construction and operation of certain facilities and certain certificate amendments and abandonment under Section 7 of the NGA; all as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Honeoye has requested that the Commission make the proposed abandonment authorization effective March 31, 2000 and issue the proposed authorizations by May 31, 2000 in order to permit Honeoye to proceed with construction on or before June 30, 2000.

Honeoye states that it currently has a certificated obligation to provide Providence a Maximum Daily Withdrawal Quantity (MDWQ) of 5,100 Dth/d and Maximum Quantity Stored (MQS) of 613.2 MDth. Providence has notified Honeoye that it wishes to terminate its storage service agreement with Honeoye effective March 31, 2000.

Honeoye states that it proposes to construct, install, own, operate and maintain certain additional facilities necessary to increase the maximum stabilized pressure of the Honeoye Storage Field from 927 psia to 1100 psia, a pressure well below the hydrostatic pressure of the field. This increase in pressure will permit Honeoye to increase the certificated capacity of the Honeoye Storage Field by 1,812 MDth and the certificated deliverability by 15,000 Dth/d. The activities necessary to effectuate the proposed expansion are as follows:

(1) replace the internal components of two of Honeoye's three existing compressors to increase maximum allowable operating pressure from 915 psia to 1045 psia;

(2) pressure test Honeoye's existing field pipeline system to increase the certified maximum allowable operating pressure from 915 psia to 1045 psia;

(3) pressure test Honeoye's existing mainline pipeline system to increase the certified maximum allowable operating pressure from 900 psia to 1045 psia; and

(4) add 781,482 Dth of base gas to the Honeoye field, consisting of 481,482 Dth to replace base gas previously supplied by Providence and add 300,000 Dth of new base gas;

Honeoye proposes that Honeoye, and not its existing Part 157 customers, will bear the full costs of the exposed expansion. Therefore, Honeoye states that its proposed expansion will have no impact on the rates or terms of service to Part 157 customers.

Honeoye requests a blanket certificate pursuant to Subpart G of Part 284 of the Commission's regulations authorizing Honeoye to provide firm and interruptible services on a self-implementing basis at market-based rates with pre-granted abandonment. Honeoye proposes to offer open access services using (i) the 613.2 MDth of storage capacity and 5,100 Dth/d of firm deliverability that will become available when the Commission grants Honeoye authorization to abandon service to Providence, and (ii) the 1,812.8 MDth of storage capacity and 15,000 Dth/d of firm deliverability that will be created once the construction described above is completed.

Honeoye request that the Commission authorize Honeoye to charge market based rates for Part 284 Services. Honeoye's existing storage capacity represents less than two percent of the existing storage capacity in the New York and Pennsylvania region. Honeoye's storage deliverability represents less than one percent of the existing New York and Pennsylvania storage deliverability. Therefore, under applicable Commission policy, Honeoye states that it cannot withhold or restrict services or unduly discriminate with respect to prices or terms and conditions.

Honeoye also requests that with respect to the Open Access Service, the Commission waive the requirements of Section 284.8(d) of the Commission's Regulations. These regulations require that all storage services provided under Section 284 charge reservation fees which recover all fixed costs based on the straight fixed-variable rate design methodology. Honeoye states that if the Commission approves this application for market-based rates, compliance with this Section would be unnecessary. Similarly, Honeoye requests partial waiver of Section 157.14 of the

Commission's regulations in order to permit Honeoye to omit Exhibits K, N, and O from its Application. Honeoye states these exhibits will also be unnecessary if Honeoye's request to charge market-based rates is granted.

Any questions regarding this application should be directed to Richard A. Norman, Vice President, Honeoye Storage Corporation, c/o EHA One State Street, Suite 1200, Boston, MA 02109 (617) 367-0032.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 23, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal

court. The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Honeoye to appear or to be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-5549 Filed 3-8-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-196-000]

KO Transmission Company; Notice of Tariff Filing

March 3, 2000.

Take notice that on March 1, 2000, KO Transmission Company (KO Transmission) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet, bearing a proposed effective date of April 1, 2000.

Eighth Revised Sheet No. 10

KO Transmission states that the purpose of the filing is to revise its fuel retainage percentage consistent with Section 24 of the General Terms and Conditions of its Tariff. According to KO Transmission, Columbia Gas Transmission Corporation (Columbia) operates and maintains a portion of KO Transmission facilities pursuant to the Operating Agreement referenced in its Tariff at Original Sheet No. 7. Pursuant to that Operating Agreement, Columbia retains certain volumes associated with gas transported on behalf of KO Transmission. On February 28, 2000,