

on the day of the meeting. Public participation is welcomed.

**FOR FURTHER INFORMATION CONTACT:**

Betsy Mullins, Executive Director, or Richard Burrow, Deputy Director, Secretary of Energy Advisory Board (AB-1), U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-7092 or (202) 586-6279 (fax).

**SUPPLEMENTARY INFORMATION:** The purpose of the Task Force on the Department of Energy's Nonproliferation Programs in the Former Soviet Union is to provide independent external advice and recommendations to the Secretary of Energy Advisory Board on the policy priorities established by the Department of Energy to pursue nonproliferation and nuclear safety programs in the Former Soviet Union. Special emphasis will be placed on program areas that may not have been addressed in the past. The Task Force will focus on assessing the performance of DOE's programs in achieving national security and nonproliferation missions, as well as providing policy recommendations on how the Department can be most effective in supporting U.S. national security interests. The Task Force will investigate, but will not be limited to, the following programs: (1) Initiatives for Nonproliferation, (2) Nuclear Cities Initiative, (3) Material Protection Control and Accounting Program, (4) Second Line of Defense Program, (5) Highly Enriched Uranium (HEU) Purchase Agreement, (6) Plutonium Disposition Program, and (7) International Nuclear Safety Program.

**Tentative Agenda**

*Monday, March 13, 2000*

9:00 a.m.–9:45 a.m.—Opening Remarks, Introductions & Objectives  
 9:45 a.m.–10:15 a.m.—Overview of DOE programs with Russia and the Former Soviet Union  
 10:15 a.m.–10:30 a.m.—Break  
 10:30 p.m.–11:00 a.m.—Overview of DOE's Office of Nuclear Nonproliferation (NN) Programs  
 11:00 a.m.–12:00 p.m.—Briefings on Specific Issues—Initiatives for Proliferation Prevention, Nuclear Cities Initiative, Second Line of Defense  
 12:00 p.m.–1:00 p.m.—Lunch Break  
 1:15 p.m.–2:15 p.m.—Briefings on Specific Issues—Material Protection Control and Accounting, Plutonium Disposition  
 2:15 p.m.–3:00 p.m.—Briefings on Specific Issues—HEU Purchase Agreement, International Nuclear Safety

3:00 p.m.–3:15 p.m.—Public Comment Period

This tentative agenda is subject to change.

*Public Participation*

In keeping with procedures, members of the public are welcome to observe the business of the Task Force on the Department of Energy's Nonproliferation Programs in the Former Soviet Union and submit written comments or comment during the scheduled public comment period. The Chairman of the Task Force is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its open meeting, the Task Force welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Task Force will make every effort to hear the views of all interested parties. You may submit written comments to Betsy Mullins, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585. This notice is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

*Minutes*

A copy of the minutes and a transcript of the open meeting will be made available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 a.m. and 4:00 p.m., Monday through Friday except Federal holidays. Further information on the Secretary of Energy Advisory Board and its subcommittees may be found at the Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on February 29, 2000.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 00-5351 Filed 3-3-00; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. ER00-982-000, ER99-4534-000, ER99-238-000, ER97-1326-000, EL00-44-000, ER00-604-000 and ER00-26-000]

**Central Maine Power Company; Notice of Initiation of Proceeding and Refund Effective Date**

February 29, 2000.

Take notice that on February 28, 2000, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL00-44-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL00-44-000 will be 60 days after publication of this notice in the **Federal Register**.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-5259 Filed 3-3-00; 8:45 am]

**BILLING CODE 6717-01-M**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP00-15-002]

**CNG Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff**

February 29, 2000.

Take notice that on February 23, 2000, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, with an effective date of February 1, 2000:

Substitute Second Revised Sheet No. 350A

CNG states that the purpose of this filing is to respond to the concerns of certain parties by clarifying the transportation cost tracking mechanism of CNG's tariff consistent with the "Stipulation and Agreement Amending Rate Case Settlement" filed October 5, 1999, approved by the Commission in this proceeding on December 21, 1999, 89 FERC ¶ 61,304.

CNG states that copies of its letter of transmittal and enclosures are being served upon parties to the proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of

the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not served to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-5264 Filed 3-3-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT00-19-000]

#### Kinder Morgan Interstate Gas Transmission LLC; Notice of Tariff Filing

February 29, 2000.

Take notice that on February 25, 2000 Kinder Morgan Interstate Gas Transmission LLC (KMIGT), formerly KN Interstate Gas Transmission Co. (KNI) filed a complete copy of its proposed FERC Gas Tariff, Fourth Revised Volume Nos. 1-A and 1-B and Second Revised Volume Nos. 1-C and 1-D.

KMIGT states that the proposed tariff is revised only to reflect a change in name from KNI to KMIGT. No changes to the applicable Rate Schedules or General Terms and Conditions in the tariff are being made in this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

[rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

**David P. Boergers**

*Secretary.*

[FR Doc. 00-5261 Filed 3-3-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-91-000]

#### National Fuel Gas Supply Corporation; Notice of Application

February 29, 2000.

Take notice that on February 22, 2000, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP00-91-000 an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations (18 CFR 157) for a certificate of public convenience and necessity authorizing the replacement of an existing pipeline and permission and approval to abandon facilities, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

National Fuel requests authorization to replace certain facilities in order to maintain service under existing agreements and to provide additional firm transportation service to National Fuel Gas Distribution Corporation (Distribution). Specifically, National Fuel requests authorization to: (1) Replace 12.9 miles of 8-inch diameter pipeline, known as Lines S-1 and AM-60 in Warren, McKean and Elk Counties, Pennsylvania, with 20-inch diameter pipeline; (2) abandon in place 18.9 miles of 8-inch and 10-inch pipeline, known as Line L in Warren, McKean and Elk Counties, Pennsylvania; (3) relocate, modify or abandon certain appurtenant stations in Warren, McKean and Elk Counties, Pennsylvania; and (4) add approximately 360 horsepower (hp) of compression at the Roystone Compression Station in Warren County, Pennsylvania by modifying the existing units. It is indicated that there will be no abandonment or decrease in service to any of National Fuel's customers as a result of he proposed abandonment of Line L and appurtenant stations.

National Fuel proposes to abandon the Russell City receipt point located on

Line L. It is indicated that Russell City is designated as a receipt point together with several other interconnections between National Fuel and Tennessee Gas Pipeline Company under ten firm transportation agreements pursuant to its EFT Rate Schedule. National Fuel states that it would be able to meet the firm transportation requirements of these customers without the use of Russell City. It is indicated that National Fuel is in the process of seeking consent from the affected EFT Shippers.

National Fuel also proposes to abandon the Allegheny National Forest receipt point located at the interconnection between Line L and the facilities of CNG Transmission Corporation. National Fuel states that this receipt point is designated under two EFT Service Agreements but gas has not been received at this point since December 1984. As a result, the abandonment of the Allegheny National Forest receipt point will not impact any of National Fuel's shippers. It is further indicated that National Fuel is in the process of seeking consent from the two affected EFT Shippers.

National Fuel estimates that cost of the project to be \$11.4 million. National Fuel states that the facilities will be financed with internally-generated funds and/or interim short-term bank loans.

National Fuel requests that the Commission grant a determination of rolled-in rate treatment with respect to the costs associated with this project. National Fuel states that the project would result in system benefits, improving the reliability and flexibility of service on its system.

In its application, National Fuel requests a waiver of Section 1.5 of its FT Rate Schedule so that it can provide service to Distribution without having to equip the delivery points and primary receipt points with real time measurement, communication and control capability. National Fuel asserts that because the FT service to Distribution would be fed by, and would feed into, a no-notice EFT service that does not require measurement information on a real time basis, installation of facilities to measure gas flowing into Line AM-60 at Lamont and out of Line AM-60 at Roystone would not be operationally necessary.

National Fuel also requests waivers of Section 2.3(a) and 2.3(d) of its EFT Rate Schedule which limits its obligations to deliver gas at any combination of delivery points to the Contract Maximum Daily Quantity (MDTQ), and limits National Fuel's aggregate receipt