

lines of the paragraph, the language "that a principal purpose of the liquidation was not the avoidance of U.S. tax" is corrected to read "that the avoidance of U.S. tax was not a principal purpose of the liquidation".

10. On page 43081, column 2, § 1.367(e)-2(b)(2)(iii)(D), line 10 from the bottom of the paragraph, the language "to such stock" is corrected to read "to the distributed stock".

11. On page 43081, column 2, § 1.367(e)-2(b)(3)(i), the last sentence of the paragraph is removed.

12. On page 43081, column 3, § 1.367(e)-2(c)(2)(i)(A), line 7, the language "gain on the" is corrected to read "gain (or loss in accordance with principles contained in paragraph (b)(1)(ii) of this section) on the".

13. On page 43082, column 2, § 1.367(e)-2(c)(3)(i), the last sentence of the paragraph is removed.

14. On page 43082, column 2, § 1.367(e)-2(e), lines 2 and 3, the language "occurring 30 days after August 9, 1999 or" is corrected to read "occurring on or after September 7, 1999 or".

**Dale D. Goode,**

*Federal Register Liaison, Assistant Chief Counsel (Corporate).*

[FR Doc. 00-3564 Filed 3-2-00; 8:45 am]

**BILLING CODE 4830-01-U**

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### 30 CFR Parts 202 and 206

RIN 1010-AB57

#### Training Class on the New Indian Gas Valuation Regulations

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Notice of training.

**SUMMARY:** The Minerals Management Service (MMS) is providing training on the new Indian Gas Valuation Regulations published in the **Federal Register** on August 10, 1999 (64 FR 43506). MMS is offering this class at no cost to oil and gas industry representatives and members of the public who have an interest in the valuation of gas produced from Indian lands.

**DATES:** The training class will be held on Wednesday, March 29, 2000, 8:30 a.m. to 4:00 p.m., Mountain Standard Time.

**ADDRESSES:** The training class will be held at the Sheraton Billings Hotel, 27

North 27th Street, Billings, Montana 59101, telephone number (406) 252-7400.

#### FOR FURTHER INFORMATION CONTACT:

Theresa Walsh Bayani, Royalty Valuation Division, Royalty Management Program, Minerals Management Service, P.O. Box 25165, MS 3152, Denver, Colorado 80225-0165, telephone number (303) 275-7247 or fax number (303) 275-7227.

**SUPPLEMENTARY INFORMATION:** The revised regulations, which became effective on January 1, 2000, add alternative valuation methods to the March 1, 1988, regulations to ensure that Indian lessors receive maximum revenues from their mineral resources as required by the unique terms of Indian leases and MMS's trust responsibility to Indian lessors. The revised regulations will also improve the accuracy of royalty payments at the time those royalties are due.

If you produce gas from Indian lands, the new regulations affect you, and we strongly encourage you to attend this training class. Some of the topics include:

- How do you value gas in an index zone using the index-based formula?
- How do you value gas not in an index zone?
- How do you make a dual accounting election?
- What are the changes to transportation and processing allowances?

If you plan to attend this training class, please register by calling or sending a fax to Ms. Anna Hooker at telephone number (303) 275-7241, or fax number (303) 275-7227. Seating is limited and we need to know the number in your party. You must make your own travel and hotel reservations for the training. MMS will not reserve blocks of rooms.

Dated: February 25, 2000.

**Lucy Querques Denett,**

*Associate Director for Royalty Management.*

[FR Doc. 00-5094 Filed 3-2-00; 8:45 am]

**BILLING CODE 4310-MR-P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[TX-102-1-7440; FRL-6543-1]

#### Approval and Promulgation of Implementation Plans: Texas; Reasonably Available Control Technology for Major Stationary Sources of Nitrogen Oxides for the Houston/Galveston and Beaumont/Port Arthur Ozone Nonattainment Areas

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The EPA is conditionally approving a revision to the Texas State Implementation Plan (SIP). The revisions concern Reasonably Available Control Technology (RACT) at stationary sources of nitrogen oxides (NO<sub>x</sub>) in the Houston/Galveston (H/G), and the Beaumont/Port Arthur (B/PA) ozone nonattainment areas. The EPA is approving these revisions to regulate emissions of NO<sub>x</sub> in accordance with the NO<sub>x</sub> RACT requirements of the Federal Clean Air Act (the Act).

**EFFECTIVE DATE:** This rule is effective on April 3, 2000.

**ADDRESSES:** Copies of documents relevant to this action are available for public inspection during normal business hours at the following locations. Anyone wanting to examine these documents should make an appointment with the appropriate office at least two working days in advance.

Environmental Protection Agency, Region 6, Air Planning Section (6PD-L), 1445 Ross Avenue, Dallas, TX 75202-2733.

Texas Natural Resource Conservation Commission, Office of Air Quality, 12124 Park 35 Circle, Austin, TX 78753.

**FOR FURTHER INFORMATION CONTACT:** Mr. Alan Shar, P.E., Air Planning Section (6PD-L), EPA Region 6, 1445 Ross Avenue, Dallas, TX 75202-2733; telephone (214) 665-6691.

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