

EPA APPROVED REGULATIONS IN THE TEXAS SIP—Continued

State citation	Title/subject	State submittal/approval date	EPA approval date	Explanation
Section 117.313	Continuous Demonstration of Compliance.	May 25, 1994	March 3, 2000 [Federal Register cite].	
Section 117.319	Notification, Recordkeeping, and Reporting Requirements.	May 25, 1994	March 3, 2000 [Federal Register cite].	
Section 117.321	Alternative Case Specific Specifications.	May 25, 1994	March 3, 2000 [Federal Register cite].	
Division 2—Nitric Acid Manufacturing—Ozone Nonattainment Areas				
Section 117.401	Applicability	May 20, 1998	March 3, 2000 [Federal Register cite].	
Section 117.409	Control Plan Procedures	May 20, 1998	March 3, 2000 [Federal Register cite].	
Section 117.411	Initial Demonstration of Compliance	May 25, 1994	March 3, 2000 [Federal Register cite].	
Section 117.413	Continuous Demonstration of Compliance.	May 25, 1994	March 3, 2000 [Federal Register cite].	
Section 117.421	Alternative Case Specific Specifications.	May 25, 1994	March 3, 2000 [Federal Register cite].	
Division 2—Nitric Acid Manufacturing—General				
Section 117.451	Applicability	May 20, 1998	March 3, 2000 [Federal Register cite].	
Section 117.458	Applicability of Federal New Source Performance Standards.	May 20, 1998	March 3, 2000 [Federal Register cite].	
Subchapter D Administrative Provisions				
Section 117.510	Compliance Schedule for Utility Electric Generation.	May 20, 1998	March 3, 2000 [Federal Register cite].	
Section 117.520	Compliance Schedule for Commercial, Institutional, and Industrial Combustion Sources.	May 20, 1998	March 3, 2000 [Federal Register cite].	
Section 117.530	Compliance Schedule for Nitric Acid and Adipic Acid Manufacturing Sources.	May 20, 1998	March 3, 2000 [Federal Register cite].	
Section 117.540	Phased Reasonably Available Control Technology.	May 20, 1998	March 3, 2000 [Federal Register cite].	
Section 117.560	Rescission	May 25, 1994	March 3, 2000 [Federal Register cite].	
Section 117.570	Trading	May 25, 1994	March 3, 2000 [Federal Register cite].	
Subchapter E Gas-Fired Steam Generation				
Section 117.601	Gas-Fired Steam Generation	May 20, 1998	March 3, 2000 [Federal Register cite].	
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[FR Doc. 00-5039 Filed 3-2-00; 8:45 am]

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DEPARTMENT OF THE INTERIOR**BUREAU OF LAND MANAGEMENT****43 CFR Part 3500****[WO-320-1330-PB-24 A]****RIN 1004-AC49****Leasing of Solid Minerals Other Than Coal and Oil Shale; Correction****AGENCY:** Bureau of Land Management, Interior.**ACTION:** Correcting amendments.**SUMMARY:** This document contains corrections to the final regulations for leasing of solid minerals other than coal and oil shale published in the **Federal Register** on October 1, 1999 (64 FR 53512).**DATES:** Effective on November 1, 1999.**FOR FURTHER INFORMATION CONTACT:** Philip Allard, (202) 452-5195, or Chris Fontecchio, (202) 452-5012.**SUPPLEMENTARY INFORMATION:****Need for Correction**

The final regulations as published contained several errors which may

confuse or mislead the public. We need to correct these errors to clarify the regulations.

In paragraph (b) of § 3504.15, we have a table that has alphabetic identifiers. This results in citations such as § 3504.15(b)(b) which could be confusing. Therefore, we are changing the alphabetic identifiers in the table from (a), (b), (c), (d), (e), (f), and (g) to the identifiers (1), (2), (3), (4), (5), (6), and (7) respectively.

In the newly redesignated paragraph (b)(3) of § 3504.15 we are changing the word "Potash" to the word "Potassium" to be consistent with the use of the word "potassium" in other parts of the rule.

In § 3506.14(a) we used the word "form" instead of the word "from". Therefore we are changing the word "form" to the word "from".

In one case we have two sections of the rule that address the same issue but contradict each other. The second sentence of § 3504.12(a)(1) states that no filing fee is required with preference right lease applications; however, § 3507.16 states that one must include a

\$25 nonrefundable filing fee with a preference right lease application. This is clearly contradictory. We did not intend to create any new filing fees when we issued this rule. In our previous rule we did not require a filing fee with preference right lease applications. See for example §§ 3513.1-1, 3523.1-1, 3533.1-1, 3543.1-1, 3553.1-1, and 3563.1-1 of the previous rule. Therefore, we are correcting § 3507.16 to state that no filing fee is required when one applies for a preference right lease.

In § 3508.21 we have a subsection (b) but we have no subsection (a). We intended subsection (a) to begin at the first sentence. Therefore we are inserting the identifier "(a)" at the beginning of the first sentence of the section.

List of Subjects in 43 CFR Part 3500

Government contracts, Mineral royalties, Public lands-mineral resources, Reporting and recordkeeping requirements, Surety bonds.

Dated: February 25, 2000.

Carson W. Culp,
Assistant Director, Energy and Mineral Resources.

Accordingly, BLM makes the following correcting amendments to 43 CFR Part 3500:

PART 3500—LEASING OF SOLID MINERALS OTHER THAN COAL AND OIL SHALE

1. The authority citation for part 3500 continues to read as follows:

Authority: 5 U.S.C. 552; 30 U.S.C. 189 and 192c; 43 U.S.C. 1733 and 1740; and sec. 402, Reorganization Plan No. 3 of 1946 (5 U.S.C. app.).

2. Correct paragraph (b) of § 3504.15 to read as follows:

§ 3504.15 How does BLM determine my rent?

* * * * *

(b) Annual rental rates for leases for each commodity are shown in the table below. The rate shown is for each acre or fraction of an acre in the lease.

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6 to end
(1) Phosphate	\$0.25	\$0.50	\$0.50	\$1.00	\$1.00	\$1.00
(2) Sodium	0.25	0.50	0.50	0.50	0.50	1.00
(3) Potassium	0.25	0.50	0.50	0.50	0.50	1.00
(4) Sulphur	0.50	0.50	0.50	0.50	0.50	0.50
(5) Gilsonite	0.50	0.50	0.50	0.50	0.50	0.50
(6) Hardrock	1.00	1.00	1.00	1.00	1.00	1.00
(7) Asphalt	0.25	0.50	0.50	0.50	0.50	1.00

3. Correct § 3506.14(a) to read as follows:

§ 3506.14 May others participate in the exploration program?

(a) If any person wants to participate in the exploration program, you and BLM must receive written notice from that person within 30 days after the later of the final newspaper publication or the end of the BLM 30-day posting period.

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4. Correct § 3507.16 to read as follows:

§ 3507.16 Is there a fee or payment required with my application?

Yes. You must submit the first year's rent with your application. Determine the first year's rent from the provisions in § 3504.15 of this part. There is no filing fee.

5. Correct the first sentence of § 3508.21 to read as follows:

§ 3508.21 What happens if I am the successful bidder?

(a) If you are the highest qualified bidder and we determine that your bid meets or exceeds fair market value, we will send you copies of the lease on the form attached to the detailed statement.

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FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[DA 00-300; MM Docket No. 99-190; RM-9631; RM-9689]

Radio Broadcasting Services; Colony and Weatherford, OK

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: The Commission dismisses the request of Suelou, Inc. to allot Channel 286A to Colony, OK, for: (1) Failure to file comments expressing a continuing interest in the allotment; and (2) provide the requested information to support a finding that it is a community for allotment purposes. See 64 FR 29977, June 4, 1999. The Commission grants the mutually exclusive proposal of Fred R. Morton, Jr. to allot Channel 286A to Weatherford, OK, as the community's second local commercial FM service. Channel 286A can be allotted to Weatherford in compliance with the Commission's minimum distance separation requirements with a site restriction of 3.2 kilometers (2.0 miles) northwest, at coordinates 35-33-02 NL; 98-43-59 WL. A filing window for Channel 286A at Weatherford will not be opened at this time. Instead, the issue of opening a filing window for this channel will be addressed by the Commission in a subsequent order.

DATE: Effective April 3, 2000.