

qualification status. Associated forms may or may not be required depending on the medical information contained in the medical examination. If the medical examination and associated forms, if necessary, are not accomplished, individuals reviewing the medical examination cannot be readily assured of the medical qualifications of the individual. Without this process the individual applying to any of these programs could not have a medical qualification determination. It is essential that individual's have a medical qualification determination to ensure compliance with the physical standards established for each respective military service program.

Janet A. Long,

Air Force Federal Register Liaison Officer.
[FR Doc. 00-4392 Filed 2-24-00; 8:45 am]

BILLING CODE 5001-05-U

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Availability of Invention for Licensing; Government-Owned Invention

AGENCY: Department of the Navy, DOD.

ACTION: Notice.

SUMMARY: The invention listed below is assigned to the United States Government as represented by the Secretary of the Navy and is available for licensing by the Department of the Navy. U.S. Patent Application Ser. No. 09/072,283 entitled "Materials, Method, and Apparatus for Detecting and Monitoring of Chemical Species," Navy Case No. 78539.

ADDRESSES: Requests for copies of the patent application cited should be directed to the Naval Research Laboratory, Code 3008.2, 4555 Overlook Avenue, SW, Washington, DC 20375-5320, and must include the Navy Case Number.

FOR FURTHER INFORMATION CONTACT: Ms. Catherine M. Cotell, Ph.D., Head, Technology Transfer Office, NRL Code 1004, 5320, telephone (202) 767-7230.

Authority: 35 U.S.C. 207, 37 CFR Part 404.

Dated: February 17, 2000.

J.L. Roth,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 00-4501 Filed 2-24-00; 8:45 am]

BILLING CODE 3810-FF-P

DELAWARE RIVER BASIN COMMISSION

Notice of Commission Meeting and Public Hearing

Notice is hereby given that the Delaware River Basin Commission will hold an informal conference followed by a public hearing on Tuesday, March 7, 2000. The hearing will be part of the Commission's regular business meeting. Both the conference and business meeting are open to the public and will be held at the City of Reading City Hall, 815 Washington Street, Reading, PA.

The conference among the Commissioners and staff will begin at 10 a.m. and will include updates on the comprehensive planning process, the Pennsylvania soils GIS project, and the PCB strategy for the Delaware Estuary, respectively; a status report on the Delaware River flow needs study; discussion of the proposal for a Flood Advisory Committee; a status report on the possibility of elevating the road at F.E. Walter Reservoir; an update on the conservation storage agreement with the U.S. Army Corps of Engineers (U.S. ACE) for F.E. Walter Reservoir; a report on the February 16, 2000 meeting between DRBC and the U.S. ACE regarding project funding; and discussion of a proposed meeting among the commissioners to address restoration of federal funding.

In addition to the dockets listed below, which are scheduled for public hearing, the Commission will address the following at its 1 p.m. business meeting: minutes of the January 26, 2000 business meeting; announcements; report on Basin hydrologic conditions; reports by the Executive Director and General Counsel; and public dialogue. The Commission also will consider resolutions to: expand the Delaware Estuary Regional Information Management Service ("RIMS") and establish a Basinwide Information Management Advisory Committee; reauthorize the Toxics Advisory Committee; and establish a Flood Advisory Committee.

The dockets scheduled for public hearing are as follows:

1. Hilltown Township Water & Sewer Authority D-92-20 CP RENEWAL

A renewal of the ground water withdrawal project to supply up to 16.02 million gallons (mg)/30 days of water to the applicant's public water distribution system from Wells Nos. 1, 2 and 5. Commission approval on November 4, 1992 was extended to ten years and will expire unless renewed. The applicant requests that the total

withdrawal from all wells be increased from 10.02 mg/30 days to 16 mg/30 days. The project is located in Hilltown Township, Bucks County in the Southeastern Pennsylvania Ground Water Protected Area.

2. Wild Oaks Country Club D-98-2

A ground water withdrawal project to supply up to 8.5 mg/30 days of water from existing Wells Nos. 1, 2 and 3 to two existing holding ponds serving the applicant's golf course irrigation system and country club, and to limit the combined total withdrawal from all wells and holding ponds to 8.5 mg/30 days. The project is located in Quinton Township, Salem County, New Jersey.

3. Northeastern Power Company D-98-39

A project to increase the withdrawal from the Silverbrook Mine Pool from 3.4 mg/30 days to 6.0 mg/30 days to continue to serve the applicant's existing 50 megawatt cogeneration facility located just east of U.S. Route 309 in Kline Township, Schuylkill County, Pennsylvania.

4. Joseph Wick Nurseries, Ltd. D-99-15

A ground water withdrawal project to supply up to 56.04 mg/30 days of water to the applicant's irrigation system from the new Wright Farm Well and three existing wells, and to reduce the existing withdrawal limit of 71.4 mg/30 days from all wells to 56.04 mg/30 days. The project is located in Kent County, Delaware.

5. New Hanover Township D-99-40 CP

A project to construct a new 0.825 million gallons per day (mgd) tertiary sewage treatment plant (STP) to replace the applicant's existing 0.412 mgd plant and poorly performing spray irrigation system. Located just north of Swamp Creek approximately one-half mile east of the Fagleysville Road Bridge in New Hanover Township, Montgomery County, Pennsylvania, the STP will continue to serve a portion of New Hanover Township and discharge to Swamp Creek.

6. Pennsylvania Power & Light, Inc. (PP&L)/PP&L Global, Inc. and Lower Mount Bethel Energy, LLC D-99-54

A project to withdraw up to 4.87 mgd of Delaware River water, via the existing Units 3 and 4 intake operated by PP&L, Inc., to supply two proposed natural gas-fired power generators operated by a subsidiary of PP&L Global, Inc., Lower Mount Bethel Energy, LLC. The generators will be located on a 25-acre site adjacent to the northwest side of PP&L Inc.'s Martins Creek steam electric