

Tariff No. 7. The revisions add provisions relating to ancillary services for each of the customers. Central Vermont requests that the Commission waive its notice of filing requirements and allow the agreements to become effective as of January 1, 2000, consistent with Central Vermont's original request in the docket.

Any person desiring to be heard or to protests such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 28, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-4087 Filed 2-18-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-78-000]

Florida Gas Transmission Company and Southern Natural Gas Company; Notice of Application

February 15, 2000.

Take notice that on February 4, 2000, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002 and Southern Natural Gas Company (Southern), 1900 Fifth Avenue North, Birmingham, Alabama 35203 filed a joint application in Docket No. CP00-78-000 pursuant to Section 7(b) of the Natural Gas Act, as amended, for permission and approval to abandon by sale to Arrowhead Pipeline, L.P. (Arrowhead), five minor gas supply lines along with related taps, valves, three measurement facilities, a dehydrator facility, and other minor appurtenant facilities located onshore and offshore in Matagorda County, Texas. In addition, the Applicants are seeking determination that these

facilities, once conveyed to Arrowhead, will be gathering facilities not subject to the Commission's jurisdiction pursuant to the NGA Section 1(b). All as more fully set forth in the joint application on file with the Commission which is open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Communications concerning this filing should be addressed to:

For Florida Gas Transmission Company
Mr. Stephen T. Veatch,

Director, Certificates and Regulatory Reporting—(713)-853-6549, Suite 3997

or Mr. Frazier King, Senior Counsel—
(713)-853-7228, Suite 4742

1400 Smith Street,
Florida Gas Transmission Company,
P.O. Box 1188,
Houston, Texas 77251-1188.

For Southern Natural Gas Company

Patrick B. Pope, General Counsel

Telephone: (205) 325-7126

or Sandra W. Murvin, Senior Counsel

(205) 325-3859,

1900 5th Ave. North,
Southern Natural Gas Company,
Post Office Box 2563,
Birmingham, AL 35202-2563.

It is stated that the facilities that are the subject of this application were initially constructed in order to connect gas supplies to the systems of FGT and SNG for rendering their merchant functions. Since FGT and SNG ceased making sales of gas, deliveries through these facilities have dramatically declined. Thus, these facilities have been underutilized for a number of years.

The Applicants further state that the abandonment and sale of these facilities will eliminate the inefficiencies of under-utilization, reduce operation and maintenance costs, reduce rate base and avoid potential stranded costs while firm service from and to primary points will be maintained by FGT and SNG.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 1, 2000, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party

to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the Applicants to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-4089 Filed 2-18-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-56-000, et al.]

Onondaga Cogeneration Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

February 14, 2000

Take notice that the following filings have been made with the Commission:

1. Onondaga Cogeneration Limited Partnership

[Docket No. EC00-56-000]

Take notice that on February 4, 2000, Onondaga Cogeneration Limited Partnership (Onondaga) tendered for filing with the Federal Energy Regulatory Commission an application for authorization to transfer facilities under Section 203 of the Federal Power Act in connection with a sale-leaseback of facilities associated with Onondaga's generating facility in Geddes, New York.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Con Edison Energy, Inc.; Strategic Power Management, Inc.; U. S. Power & Light, Inc.; Business Discount Plan, Inc.

[Docket Nos. ER98-2491-006, ER96-2591-012, ER96-105-017, and ER99-581-004]

Take notice that on February 8, 2000, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

3. New England Power Pool

[Docket No. ER99-2175-003]

Take notice that on February 8, 2000, ISO New England Inc. tendered for filing with the Commission, information regarding Market Rule 15 actions for September 1999 in the above-referenced proceeding for informational purposes only.

4. The Toledo Edison Company

[Docket No. ER00-1540-000]

Take notice that on February 4, 2000, Toledo Edison Company filed their quarterly report for the quarter ending December 31, 1999.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Energy NY-GEN, L.L.C.; Southern Energy Bowline, L.L.C.; Southern Energy Lovett, L.L.C.

[Docket Nos. ER00-1553-000, ER00-1554-000, and ER00-1555-000]

Take notice that on February 8, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending December 31, 1999.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Wisvest-Connecticut, LLC Consolidated Edison Company of New York, Inc.; Orange and Rockland Utilities, Inc.; Orange and Rockland Utilities, Inc.; USGen New England, Inc.

[Docket Nos. ER00-1557-000, ER00-1558-000, ER00-1559-000, ER00-1560-000, and ER00-1561-000]

Take notice that on February 9, 2000, the above-mentioned affiliated power producers and/or public utilities filed quarterly reports.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER00-1565-000]

Take notice that on February 7, 2000 Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU)

(hereinafter Companies) tendered for filing an executed unilateral Service Agreement between the Companies and Reliant Energy Services under the Companies Rate Schedule MBSS.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER00-1566-000]

Take notice that on February 7, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies) tendered for filing an executed Firm Point-to-Point Transmission Service Agreement between the Companies and British Columbia Power Exchange Corporation under the Companies Open Access Transmission Tariff.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER00-1567-000]

Take notice that on February 7, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies) tendered for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between the Companies and British Columbia Power Exchange Corporation under the Companies Open Access Transmission Tariff.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER00-1568-000]

Take notice that on February 7, 2000, the California Independent System Operator Corporation tendered for filing a Scheduling Coordinator Agreement between the ISO and Arizona Electric Power Cooperative, Inc. (Arizona Electric) for acceptance by the Commission.

The ISO states that this filing has been served on Arizona Electric and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Scheduling Coordinator Agreement to be made effective as of January 18, 2000.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power Corporation

[Docket No. ER00-1569-000]

Take notice that on February 7, 2000, Florida Power Corporation (FPC)

tendered for filing a revised Exhibit A to the existing Contract for Interchange Service between itself and Kissimmee Utility Authority (KUA). The revised Exhibit A contains revisions to the description of the existing point of interconnection to reflect changes in facilities and the description of a new point of interconnection.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on February 8, 2000.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Idaho Power Company

[Docket No. ER00-1570-000]

Take notice that on February 7, 2000, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission, Service Agreements for Non-firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service between Idaho Power Company and Tri-State Generation and Transmission Association.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Delmarva Power & Light Company

[Docket No. ER00-1571-000]

Take notice that on February 7, 2000 Delmarva Power & Light Company (Delmarva) tendered for filing an executed umbrella service agreement with Virginia Electric and Power Company under Delmarva's market rate sales tariff, FERC Electric Tariff, Second Revised Volume No. 14.

Delmarva requests an effective date of February 7, 2000, the date of filing.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. USGen New England, Inc.

[Docket No. ER00-1572-000]

Take notice that on February 7, 2000, USGen New England, Inc. (USGenNE) tendered for filing an unexecuted System Restoration Service Agreement between USGenNE and ISO New England Inc. (ISO New England).

Copies of the filing have been served upon ISO New England and counsel for the New England Power Pool.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Southwestern Electric Power Company

[Docket No. ER00-1573-000]

Take notice that on February 7, 2000, Southwestern Electric Power Company

(SWEPCO) filed Amendment No. 3 to the Power Supply Agreement (PSA), as amended, between SWEPCO and the City of Bentonville, Arkansas (Bentonville) in order to provide for a new point of delivery. A revised Exhibit F to the PSA, Points of Delivery, is attached to and incorporated in the Amendment No. 3.

SWEPCO requests an effective date of April 15, 2000.

Copies of the filing have been served on Bentonville and the Arkansas Public Service Commission.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Ameren Services Company

[Docket No. ER00-1574-000]

Take notice that on February 7, 2000, Ameren Services Company (ASC) tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Edgar Electric Cooperative Association d/b/a EnerStar Power Corp. (EnerStar). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to EnerStar pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

ASC requests that the Service Agreement become effective January 26, 2000.

Comment date: February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-4086 Filed 2-18-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File an Application for a New License

February 15, 2000.

a. *Type of Filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2619.

c. *Date Filed:* February 4, 2000.

d. *Submitted By:* Nantahala Power and Light—current licensee.

e. *Name of Project:* Mission Hydroelectric Project.

f. *Location:* On the Hiwassee River, a tributary of the Tennessee River, in Clay County, North Carolina.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* John C. Wishon, Nantahala Power and Light, 301 NP&L Loop, Franklin, NC 28734, (828) 369-4604.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us, (202) 219-2778.

j. *Effective date of current license:* May 1, 1965.

k. *Expiration date of current license:* July 31, 2005.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 47.5-foot-high, 397-foot-long concrete dam comprised of a gated spillway section; (2) the 60-acre Mission Reservoir at a normal pool elevation of 1,658.40 feet U.S.G.S.; (3) three 56-foot-long penstocks; (4) a powerhouse integral with the dam, containing three generating units with a total installed capacity of 1,800 kW; (5) a 34.5-kV transmission line; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2003.

David P. Boergers,
Secretary.

[FR Doc. 00-4090 Filed 2-18-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File an Application For a New License

February 15, 2000

a. *Type of Filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2169.

c. *Date Filed:* January 31, 2000.

d. *Submitted By:* Alcoa Power Generating Inc.—current licensee.

e. *Name of Project:* Tapoco Hydroelectric Project.

f. *Location:* On the Little Tennessee and Cheoah Rivers, in Graham and Swain Counties, North Carolina, and Blount and Monroe Counties, Tennessee.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *License Contact:* Sue Fugate, Alcoa Power Generating Inc., Tapoco Division, 300 North Hall Road, Alcoa, TN 37701 (865) 977-3321.

i. *FERC Contact:* Ron McKittrick, ronald.mckittrick@ferc.fed.us, (770) 452-3778.

j. *Effective date of current license:* March 1, 1955.

k. *Expiration date of current license:* February 28, 2005.

l. *Description of the Project:* The project comprises four developments.

The Chilhowee Development consists of the following existing facilities: (1) a 91-foot-high, 1,483-foot-long concrete gravity dam comprised of a gated spillway section; (2) a 1,747-acre reservoir at a normal pool elevation of 874.0 feet msl; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 50.5 MW; and (4) other appurtenances.

The Calderwood Development consists of the following existing facilities: (1) a 232-foot-high, 916-foot-long concrete arch dam comprised of a gated spillway section; (2) a 536-acre reservoir at a normal pool elevation of 1,087.5 feet msl; (3) a 26.5-foot-diameter, 2,147-foot-long concrete tunnel; (4) three 16-foot-diameter, 330 to 388-foot-long penstocks; (5) a powerhouse containing three generating units with a total installed capacity of 121.5 MW; and (6) other appurtenances.

The Cheoah Development consists of the following existing facilities: (1) a 225-foot-high, 750-foot-long concrete gravity dam comprised of a gated spillway section; (2) a 615-acre reservoir at a normal pool elevation of 1,276.5 feet msl; (3) a concrete tunnel consisting of four 13.5-foot-diameter, 886 to 922-foot-long penstocks; (4) a 17-foot-diameter, 513-foot-long penstock; (5) a powerhouse containing five generating units with a total installed capacity of 110 MW; and (6) other appurtenances.

The Santeetlah Development consists of the following existing facilities: (1) a 216-foot-high, 1,054-foot-long concrete gravity dam comprised of a gated spillway section; (2) a 2,863-acre reservoir at a normal pool elevation of