

For further information, please contact Diana Shannon at (202) 208-7774.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-3044 Filed 2-9-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-59-000]

#### Petal Gas Storage Company; Notice of Meeting

February 4, 2000.

On February 10, 2000, the Commission staff will meet with Petal Gas Storage Company (Petal). This meeting is in response to Petal's February 2, 2000 letter requesting a meeting with Commission staff to discuss a proposed amendment to Petal's pending application in the above referenced proceeding. In its letter Petal states that the proposed amendment would reduce the amount of facilities to be constructed. The meeting will commence at 2:00 PM, in room 72-76 at the Commission's headquarters, 888 First Street NE, Washington, DC.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-3043 Filed 2-9-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-73-000]

#### Williston Basin Interstate Pipeline Company; Notice of Application

February 4, 2000.

Take notice that on January 27, 2000, Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck, North Dakota 58506-5601, filed in Docket No. CP00-73-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission's Regulations thereunder (18 CFR 157.7 and 157.18), for an order permitting and approving the abandonment of a delivery tap, located in Carbon County, Montana, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us) Call (202) 208-2222 for assistance.

Williston Basin states that on December 29, 1999, a fire destroyed the Carbon County Machine Shop (Shop), near Bridger, Montana. Williston Basin owned a delivery tap and riser located approximately eight inches from the outside wall of the shop. This delivery tap had not been used in several years and the shop was served by the local distribution company. Carbon County authorities requested Williston Basin to remove its tap and riser immediately in order to ensure the safety of the Carbon County demolition crew when the building was being demolished and removed. On January 4, 2000, Williston Basin removed the tap, riser and approximately 20 feet of 1-inch diameter pipeline.

Any questions regarding this application should be directed to Keith A. Tiggelaar, Manager, Regulatory Affairs for Williston Basin, P.O. Box 5601, Bismarck, North Dakota 58506-5601, at (701) 530-1560.

Any person desiring to be heard or to make any protest with reference to said application should, on or before February 25, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a protest or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedures, a hearing will be held without further notice before the Commission on this application if no protest or motion to intervene is filed with the time required herein. At that time, the Commission, on its own review of the matter, will determine whether granting the abandonment is required by the public convenience and necessity. If a protest or motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or to be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-3046 Filed 2-9-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-52-000, et al.]

#### Cook Inlet Energy Supply Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

February 3, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Cook Inlet Energy Supply Limited Partnership

[Docket No. EC00-52-000]

Take notice that on January 28, 2000, Cook Inlet Energy Supply Limited Partnership (Cook Inlet) tendered for filing an application pursuant to Section 203 of the Federal Power Act for authorization of a transfer of interests in Cook Inlet and the conversion of Cook Inlet into a limited liability company.

*Comment date:* February 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Panda Leesburg Power Partners, L.P.

[Docket No. EG00-87-000]

Take notice that on January 28, 2000, Panda Leesburg Power Partners, L.P. (Panda), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's regulations.

Panda is a Delaware limited partnership, which will construct, own and operate a nominal 1,000 MW natural gas-fired generating facility within the region governed by the Florida Reliability Coordinating Council (FRCC) and sell electricity at wholesale.

*Comment date:* February 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. Panda Midway Power Partners, L.P.**

[Docket No. EG00-88-000]

Take notice that on January 28, 2000, Panda Midway Power Partners, L.P. (Panda), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's regulations.

Panda is a Delaware limited partnership, which will construct, own and operate a nominal 1,000 MW natural gas-fired generating facility within the region governed by the Florida Reliability Coordinating Council and sell electricity at wholesale.

*Comment date:* February 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**4. CNG Power Services Corporation**

[Docket No. ER94-1554-024]

Take notice that on January 24, 2000, CNG Power Services Corporation filed their quarterly report for the quarter ending December 31, 1999, for information only.

**5. Phibro Power LLC**

[Docket No. ER95-430-023]

Take notice that on January 20, 2000, Phibro Power LLC filed their quarterly report for the quarter ending December 31, 1999, for information only.

**6. Potomac Electric Power Company**

[Docket No. ER00-1256-000]

Take notice that on January 27, 2000, Potomac Electric Power Company (Pepco) tendered for filing a service agreement pursuant to Pepco FERC Electric Tariff, Original Volume No. 4, entered into between Pepco and Cinergy Capital & Trading, Inc.

An effective date of May 27, 1999 for this service agreement, with waiver of notice, is requested.

*Comment date:* February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

**7. Potomac Electric Power Company**

[Docket No. ER00-1257-000]

Take notice that on January 27, 2000, Potomac Electric Power Company

(Pepco) tendered for filing a service agreement pursuant to Pepco FERC Electric Tariff, Original Volume No. 4, entered into between Pepco and Allegheny Power.

An effective date of May 27, 1999 is requested for this service agreement.

*Comment date:* February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

**8. First Electric Cooperative Corporation**

[Docket No. ER00-1258-000]

Take notice that on January 27, 2000, First Electric Cooperative Corporation (First Electric) tendered for filing its Initial Rate Filing for jurisdictional wheeling services that it provides within the State of Arkansas.

*Comment date:* February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

**Louisiana Generating LLC**

[Docket Nos. ER00-1259-000 and EL00-38-000]

Take notice that on January 27, 2000, Louisiana Generating LLC (Seller), a limited liability company organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) Accepting Seller's proposed Rate Schedule FERC No. 1 (Market-Based Rate Schedule); (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller also requests waiver of Order Nos. 888 and 889 as to certain interconnection facilities Seller intends to acquire. Seller, an indirect subsidiary of Northern States Power Company, is acquiring the non-nuclear generating assets and other miscellaneous assets of Cajun Electric Power Cooperative, Inc.

*Comment date:* February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

**10. Kentucky Utilities Company**

[Docket No. ER00-1260-000]

Take notice that on January 27, 2000, Kentucky Utilities Company (KU) tendered for filing addenda to existing contracts between KU and its wholesale requirements customers.

KU requests an effective date of January 1, 2000 for these contracts.

*Comment date:* February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

**11. New Century Services, Inc.**

[Docket No. ER00-1261-000]

Take notice that on January 27, 2000, New Century Services, Inc. on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies) tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long Term Firm Point-to-Point Transmission Service between the Companies and Southwestern Public Service Company—Wholesale Merchant Function.

The Companies request that the Agreement be made effective on January 1, 2000.

*Comment date:* February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

**12. Alliant Energy Corporate Services, Inc., Consolidated Water Power Company, GEN-SYS Energy, Florida Power & Light Company, Public Service Electric and Gas Company**

[Docket Nos. ER00-1265-000, ER00-1266-000, ER00-1267-000, ER00-1268-000, ER00-1269-000]

Take notice that on January 24, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending December 31, 1999.

*Comment date:* February 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

**13. Southwestern Public Service Company, Riverside Canal Power Company, Monmouth Energy, Inc., Mountainview Power Company, Western Resources, Inc., PP&L, Inc., PDI—New England & PDI—Canada, Southern Companies, Montana Power Company, South Eastern Electric Development Company, Montaup Electric Company**

[Docket Nos. ER00-1270-000, ER00-1272-000, ER00-1273-000, ER00-1274-000, ER00-1275-000, ER00-1276-000, ER00-1277-000, ER00-1278-000, ER00-1279-000, ER00-1280-000, ER00-1281-000]

Take notice that on January 27, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending December 31, 1999.

*Comment date:* February 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

**14. Wolverine Power Supply Cooperative, Inc., Deseret Generation & Transmission Co-operative, GS Electric Generating Cooperative, Inc., Tucson Electric Power Company, Tucson Electric Power Company, Archer-Daniels-Midland Company, El Paso Electric Company, Indeck-Olean Limited Partnership, Golden Spread Electric Cooperative, Inc., Virginia Electric and Power Company, Delmarva Power & Light Company, Mobile Energy Services Company, L.L.C.**

[Docket Nos. ER00-1282-000, ER00-1283-000, ER00-1284-000, ER00-1285-000, ER00-1286-000, ER00-1287-000, ER00-1288-000, ER00-1289-000, ER00-1290-000, ER00-1291-000, ER00-1292-000, ER00-1293-000]

Take notice that on January 27, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending December 31, 1999.

*Comment date:* February 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

**15. Bridgeport Energy, L.L.C., Casco Bay Energy Company, L.L.C., Central Illinois Light Company, Allegheny Power**

[Docket Nos. ER00-1294-000, ER00-1295-000, ER00-1296-000, ER00-1302-000]

Take notice that on January 27, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending December 31, 1999.

*Comment date:* February 23, 2000, in accordance with Standard Paragraph F at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm>

(call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-3074 Filed 2-9-00; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP00-47-000]

**Trans-Union Interstate Pipeline, L.P.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Trans-Union Interstate Pipeline Project, Request for Comments on Environmental Issues, and Notice of Site Visit**

February 4, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Trans-Union Interstate Pipeline Project involving construction and operation of facilities by Trans-Union Interstate Pipeline, L.P. (Trans-Union) in Claiborne and Union Parishes, Louisiana and Union County, Arkansas.<sup>1</sup> These facilities would consist of about 41.7 miles of 30-inch-diameter pipeline, two mainline valves, and launcher/receiver facilities at the beginning and end of the pipeline.

If you are a landowner on Trans-Union's proposed route and receive this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" was attached to the project notice Trans-Union provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain. It

<sup>1</sup>Trans-Union's application was filed with the Commission on December 10, 1999, under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

is available for viewing on the FERC Internet website ([www.ferc.fed.us](http://www.ferc.fed.us)).

This Notice of Intent (NOI) is being sent to landowners along Trans-Union's proposed route; Federal, state, and local government agencies; elected officials; regional environmental, and public interest groups; Indian tribes that might attach religious and cultural significance to historic properties in the area of potential effects; local libraries and newspapers; and Commission's service list and parties to the proceeding. Government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern. Additionally, with this NOI we are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated Trans-Union's proposal relative to their agencies' responsibilities. Agencies who would like to request cooperating status should follow the instructions for filing comments described below.

**Summary of the Proposed Project**

Trans-Union proposes to construct 41.7 miles of 30-inch-diameter pipeline to transport natural gas from the Sharon Hub in Claiborne Parish, Louisiana to the proposed nonjurisdictional electric power generation facility being developed by Union Power Partners (UPP) in Union County Arkansas. The pipeline would supply 430,000 decatherms per day of natural gas to UPP.

The general location of Trans-Union's proposed facilities is shown on the map attached as appendix 1.<sup>2</sup>

**Land Requirements for Construction**

Construction Of the Trans-Union's proposed facilities would affect about 538 acres of land. Following construction, about 186 acres would be retained as permanent right-of-way. The remaining 352 acres of temporary work space would be restored and allowed to revert to its former use.

Trans-Union proposes to use a pipeline construction right-of-way of 95 feet, including 50 feet which would become permanent right-of-way and 45

<sup>2</sup>The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE, Room 2A, Washington, DC 20426, or call (202) 208-1371. For instructions on connecting to RIMS refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.