

STP Nuclear Operating Company, Docket Nos. 50-498 and 50-499, South Texas Project, Units 1 and 2, Matagorda County, Texas

Date of amendment request: September 8, 1999, as supplemented November 9, 1999.

Brief description of amendments: The amendments revised Technical Specification 3/4.8.1, "A.C. Sources, Operating," and associated Bases, by deleting the 18-month surveillance to subject the standby diesel generator to inspections in accordance with procedures prepared in conjunction with its manufacturer's recommendations. The surveillance requirements have been relocated to the Technical Requirements Manual.

Date of issuance: January 14, 2000.

Effective date: January 14, 2000, to be implemented within 30 days.

Amendment Nos.: Unit 1—121 ; Unit 2—109

Facility Operating License Nos. NPF-76 and NPF-80: The amendments revised the Technical Specifications.

Date of initial notice in Federal Register: December 1, 1999 (64 FR 67341).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated January 14, 2000.

No significant hazards consideration comments received: No.

STP Nuclear Operating Company, Docket Nos. 50-498 and 50-499, South Texas Project, Units 1 and 2, Matagorda County, Texas

Date of amendment request: September 8, 1999, as supplemented by letter dated November 9, 1999.

Brief description of amendments: The amendments revised Technical Specification (TS) 3/4.8.1, "A.C. Sources, Operating," and associated Bases, by eliminating the requirement for accelerated testing of the standby diesel generators and the associated reporting requirements. The TS Index was also revised to reflect these changes.

Date of issuance: January 14, 1999.

Effective date: January 14, 1999.

Amendment Nos.: Unit 1—122 ; Unit 2—110.

Facility Operating License Nos. NPF-76 and NPF-80: The amendments revised the Technical Specifications.

Date of initial notice in Federal Register: November 3, 1999 (64 FR 59806).

The November 9, 1999, supplement provided additional clarifying information that was within the scope of the original application and **Federal**

Register notice and did not change the staff's initial proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated January 14, 2000.

No significant hazards consideration comments received: No

Vermont Yankee Nuclear Power Corporation, Docket No. 50-271, Vermont Yankee Nuclear Power Station, Vernon, Vermont

Date of application for amendment: October 21, 1999.

Brief description of amendment: The amendment corrects two textual errors and changes the designation of a referenced figure.

Date of Issuance: January 11, 2000.

Effective date: As of the date of issuance, and shall be implemented within 60 days.

Amendment No.: 183.

Facility Operating License No. DPR-28: Amendment revised the Technical Specifications.

Date of initial notice in Federal Register: November 17, 1999 (64 FR 62717).

The Commission's related evaluation of this amendment is contained in a Safety Evaluation dated January 11, 2000.

For the Nuclear Regulatory Commission.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 2nd day of February 2000.

For the Nuclear Regulatory Commission.

John A. Zwolinski,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 00-2835 Filed 2-8-00; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

Proposed Collections; Comment Request

Upon Written Request; Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extension:

Form S-2, SEC File No. 270-60, OMB Control No. 3235-0072

Form F-1, SEC File No. 270-249, OMB Control No. 3235-0258

Form F-2, SEC File No. 270-250, OMB Control No. 3235-0257

Form F-3, SEC File No. 270-251, OMB Control No. 3235-0256

Form F-7, SEC File No. 270-331, OMB Control No. 3235-0383

Form F-8, SEC File No. 270-332, OMB Control No. 3235-0378

Form F-X, SEC File No. 270-336, OMB Control No. 3235-0379

Form 10-SB, SEC File No. 270-367 OMB Control No. 3235-0419

Form DF, SEC File No. 270-430, OMB Control No. 3235-0482

Form T-1, SEC File No. 270-121, OMB Control No. 3235-0110

Form T-2, SEC File No. 270-122, OMB Control No. 3235-0111

Form T-3, SEC File No. 270-123, OMB Control No. 3235-0105

Form T-4, SEC File No. 270-124, OMB Control No. 3235-0107

Schedule 13E-4F, SEC File No. 270-340, OMB Control No. 3235-0375

Schedule 14D-1F, SEC File No. 270-338, OMB Control No. 3235-0376

Schedule 14D-9F, SEC File No. 270-339, OMB Control No. 3235-0382

Rule 14f-1, SEC File No. 270-127, OMB Control No. 3235-0108

Rule 12d1-3, SEC File No. 270-116, OMB Control No. 3235-0109

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) the Securities and Exchange Commission (Commission) is soliciting comments on the collections of information summarized below. The Commission plans to submit these existing collections of information to the Office of Management and Budget for approval.

Form S-2 is used for registration of securities of certain issuers. The Form S-2 provides investors with the necessary information to make investment decisions regarding securities offered to the public. The likely respondents will be public companies. The information collected must be filed with the Commission. All information is provided to the public upon request. Form S-2 takes 470 burden hours to prepare and is filed by 101 respondents for a total of 47,470 burden hours.

Form F-1 is a registration statement of securities of certain foreign private issuers. Form F-1 provides the public with the necessary information to make informed investment decisions regarding securities offered to the public by foreign private issuers. The information provided on Form F-1 is mandatory. All information on Form F-1 is reported to the public upon request. Form F-1 takes approximately 1,868 burden hours to prepare and is filed by 170 respondents. It is estimated that 25% of the 317,560 total burden hours (79,390 hours) would be prepared by the company.

Form F-2 is a registration statement of securities of certain foreign private issuers. Form F-2 provides the public with the necessary information to make

informed investment decisions regarding securities offered to the public by foreign private issuers. The information provided on Form F-2 is mandatory. All information on Form F-2 is provided by the public upon request. Form F-2 takes approximately 559 hours to prepare and is filed by 5 respondents. It is estimated that 25% of the 2,795 total burden hours (699 hours) would be prepared by the company.

Form F-3 is a registration statement of securities of certain foreign issuers offered pursuant to certain types of transaction. Form F-3 provides the public with the necessary information to make informed investment decisions regarding securities offered to the public by foreign private issuers. The information provided on Form F-3 is mandatory. All information on Form F-3 is provided on the public upon request. Form F-3 takes approximately 166 burden hours to prepare and is filed by 150 respondents. It is estimated that 25% of the 24,900 total burden hours (6,225 hours) would be prepared by the company.

Form F-7 is a registration statement of securities of certain Canadian issuers offered for cash upon the exercise of rights granted to existing securityholders. Form F-7 provides the public with the necessary information to make informed investment decisions regarding securities offered to the public. The information provided on Form F-7 is mandatory. All information is provided to the public upon request. It takes approximately 1 burden hour to prepare and is filed by 5 respondents.

Form F-8 is a registration statement of securities of certain Canadian issuers to be issued in exchange offers or a business combination. Form F-8 provides the public with the necessary information to make informed investment decisions. The information provided on Form F-8 is mandatory. All information on Form F-8 is provided on the public upon request. Form F-8 takes one burden hour to prepare and is filed by 16 respondents. It is estimated that 25% of the 16 total burden hours (4 hours) would be prepared by the company.

Form F-X is used to appoint an agent for service of process by Canadian issuers registering securities on Form F-7, F-8, F-9 or F-10 or filing periodic reports on Form 40-F under the Exchange Act of 1934 (Exchange Act). The information required on Form F-X provides investors with the necessary information when considering investing in Canadian companies. Form F-X takes 2 burden hours to prepare and is filed by 129 respondents. It is estimated that

25% of the 258 total burden hours (64.5 hours) would be prepared by the company.

Form 10-SB is used to register classes of securities pursuant to Section 12 of the Exchange Act to provide material information necessary for informed investment decisions. The information provided on Form 10-SB is mandatory. All information on Form 10-SB is provided to the public upon request. Form 10-SB takes 23 burden hours to prepare and is filed by 162 respondents. It is estimated that 25% of the 3,726 total burden hours (932 hours) would be prepared by the company.

Form DF is used to allow registrants to identify a filing that was filed late because of electronic filing difficulties in order to preserve the timeliness of the filing. This form is required by all issuers who are required to file on EDGAR. In addition, Form DF is required to be filed on occasion. All information provided on Form DF is provided to the public upon request. Form DF takes 12 minutes to prepare and is filed by 500 respondents for a total of 100 burden hours.

Form T-1 is a statement of eligibility and qualification for corporate trustee under the Trust Indenture Act. Form T-1 is filed on occasion. The information required by Form T-1 is mandatory. All information is provided to the public upon request. Form T-1 takes 15 burden hours to prepare and is filed by 180 respondents for a total of 2,700 burden hours.

Form T-2 is a statement of eligibility under the Trust Indenture Act of an individual designated to act as trustee. The information required by Form T-2 is mandatory. All information is provided to the public upon request. Form T-2 takes 9 burden hours to prepare and is filed by 36 respondents for a total of 324 burden hours.

Form T-3 is used as an application for qualification of indentures pursuant to the Trust Indenture Act, but only when securities to be issued thereunder are not required to be registered under the Securities Act of 1933. The information required by Form T-3 is mandatory. All information is provided to the public upon request. T-3 takes 43 burden hours to prepare and is filed by 55 respondents for a total of 2,365 burden hours.

Form T-4 is used to apply for an exemption from certain provisions of the Trust Indenture Act. The information required by Form T-4 is mandatory. All information is provided to the public upon request upon request. Form T-4 takes 5 burden hours to prepare and is filed by 3 respondents for a total of 15 burden hours.

Schedule 13E-4F may be used by any issuer incorporated or organized under the laws of Canada making a tender offer for the issuer's own securities, where less than 20% of the class of such issuer's securities that is the subject of the tender offer is held of record by U.S. residents. The information required by Schedule 13E-4F must be filed with Commission. All information is provided to the public upon request. Schedule 13E-4F takes 2 burden hours to prepare and is filed by 3 respondents for a total of 6 burden hours.

Schedule 14D-1F may be used by any person making a cash tender or exchange offer for securities of any issuer incorporated or organized under the laws of Canada that is a foreign private issuer, where less than 40% of the outstanding class of such issuer's securities that is the subject of the offer is held by U.S. holders. The information required by Schedule 14D-1F must be filed with the Commission. All information is provided to the public upon request. Schedule 14D-1F takes 2 burden hours to prepare and is filed by 5 respondents for a total of 10 burden hours.

Schedule 14D-9F is used by any issuer incorporated or organized under the laws of Canada, or by any director or officer of such issuer, where the issuer is the subject of a tender offer for a class of its securities filed on Schedule 14D-1F. The information required by Schedule 14D-9F must be filed with the Commission. All information is provided to the public upon request. Schedule 14D-1F takes 2 burden hours to prepare and is filed by 5 respondents for a total of 10 burden hours.

Rule 14f-1 requires issuers to disclose a change in a majority of issuer directors. The information filed under Rule 14f-1 must be filed with the Commission. All information submitted is provided to the public upon request. It takes 18 burden hours to prepare the necessary information and is filed by 44 respondents for a total of 792 burden hours.

Rule 12d1-3 requires a certification that a security has been approved by an exchange for listing and registration pursuant to section 12(d) of the Exchange Act to be filed with the Commission. The information required under Rule 12d1-3 must be filed with the Commission. All information filed with the Commission is available to the public upon request. It takes one-half hour to prepare the necessary information and is filed by 688 respondents for a total of 344 burden hours.

Written comments are invited on: (a) Whether the proposed collection of

information is necessary for the performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Please direct your written comment to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 Fifth Street, NW, Washington, DC 20549.

Dated: January 24, 2000.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 00-2877 Filed 2-8-00; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27129]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

February 2, 2000.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the applications(s) and/or declaration(s) for complete statements of the proposed transactions(s) summarized below. The application(s) and/or declarations(s) and any amendments is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the applications(s) and/or declaration(s) should submit their views in writing by February 24, 2000, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person

who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After February 24, 2000, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Vectren Corporation, 70-9585

Vectren Corporation ("Vectren"), an Indiana Corporation, 20 N.W. Fourth Street, Evansville, Indiana 47741, has filed an application under sections 9(a)(2) and 10 of the Act.

Under the Agreement and Plan of Merger, dated as of June 11, 1999 ("Merger Agreement"), Vectren will acquire all of the issued and outstanding common stock of SIGCORP, Inc. and Indiana Energy, Inc., both Indiana corporations and public-utility holding companies exempt under section 3(a)(1) by rule 2 from all provisions of the Act except section 9(a)(2) ("Transaction" or "Merger")¹. Upon completion of the proposed Transaction, SIGCORP and Indiana Energy will be merged with and into Vectren and Vectren will be the sole surviving corporation. Following the consummation of the Merger, Vectren will become a holding company and claim an exemption from all provisions of the Act under rule 2.

Each share of SIGCORP common stock shall be converted into 1.333 shares of Vectren Common stock. Each share of Indiana Energy common stock shall be converted into one share of Vectren common stock. No fractional shares will be issued. Instead, each holder of SIGCORP common stock who would otherwise receive a fractional share of Vectren common stock will receive cash in payment for that fractional share based on the prevailing price on the New York Stock Exchange.

SIGCORP is a holding company located in Evansville, Indiana and owns one public-utility subsidiary, Southern Indiana Gas and Electric Company ("SIGECO") and ten non-utility subsidiaries. SIGECO is located in Evansville, Indiana and is engaged in the generation, transmission, distribution and sale of electricity and the distribution and sale of natural gas in a service area covering ten counties in southwestern Indian. As of September 30, 1999 SIGECO served 125,546 retail electric customers and supplied natural gas to 107,268 customers.² For the nine months ended

¹ Vectren proposes to account for the Merger on a "pooling-of-interests" basis under generally accepted accounting principles.

² SIGECO is a party to an interconnection agreement under which it provides firm power to the City of Jasper, Indiana. It also has an agreement with Hoosier Energy Rural Electric Cooperative, Inc.

September 30, 1999, SIGECO had operating revenues of \$185,683,040 and net income of \$38,264,322.

SIGECO owns approximately 33% of the outstanding common stock of Community Natural Gas Company, Inc. ("Community"), a small Indiana gas distribution company. Community has several service territories in southwestern Indiana that are adjacent to or near the gas service territory of SIGECO. Community has 6,638 natural gas customers and approximately 470 miles of distribution mains.

The non-utility subsidiaries of SIGCORP include: (1) Southern Indiana Properties, Inc., which invests in real estate and equipment; (2) Energy Systems Group, Inc., which is a partner in an energy-related performance contracting firm; (3) Southern Indiana Minerals, Inc., which processes and market coal combustion by-products; (4) SIGCORP Energy Services, Inc., which is an energy marketer; (5) SIGCORP Capital, Inc., which is the financing vehicle for SIGCORP's non-regulated subsidiaries; (6) SIGCORP Fuels, Inc., which owns and operates coal mining properties; (7) SIGCORP Power Marketing, Inc., which is not currently active; (8) SIGCORP Communications Services, Inc., which was formed to undertake communication-related initiatives; (9) SIGECO Advanced Communication, Inc., which holds SIGCORP's investment in several communications partnerships; and (10) SIGCORP Environmental Services, Inc., which holds SIGCORP's investment in Air Quality Services.

Indiana Energy is a holding company that owns one public-utility subsidiary, Indiana Gas Company, Inc. ("Indiana Gas"), and three non-utility subsidiaries. Indiana Gas is engaged in the business of providing gas utility service in the State in Indiana. In 1999, Indiana Gas supplied gas to approximately 500,000 consumers in 48 of the 92 counties in Indiana.³ For the

for the sale of firm peaking power during the annual winter heating season. SIGECO is interconnected with Louisville Gas and Electric Co., Cinergy Services, Inc., Indianapolis Power & Light Co., Hoosier Energy, Big Rivers Electric Corporation, Wabash Valley Power Association and the City of Jasper.

SIGECO's gas transmission system includes 359 miles of transmission mains, and the gas distribution system includes 2,520 miles of distribution mains. SIGECO currently purchases nearly 100% of its supply gas requirements from the Gulf Coast production basin, particularly in the on-shore and off-shore Texas and Louisiana producing regions.

³ Indiana Gas owns 10,948 miles of distribution mains. Indiana Gas purchases 50% of its total system gas supply requirements from the Gulf Coast production basin and approximately 48% from

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