

Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: February 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-1150-000]

Take notice that on January 19, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 17 to add one (1) new Customer (Nicole Energy Services, Inc.) to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of December 29, 1999 to Nicole Energy Services, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: February 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Northeast Utilities Service Company

[Docket Nos. ER95-1686-006, ER96-496-008, ER97-1359-000, OA97-300-000, ER98-4604-000]

Take notice that on January 14, 2000, Northeast Utilities Service Company (NUSCO), tendered for filing revisions to the Northeast Utilities System Companies Open Access Transmission Service Tariff No. 9 and Supplements 1 and 2 to that tariff in compliance with the Commission's order in Northeast Utilities Service Company, 89 FERC ¶ 61,184 (1999).

Comment date: February 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-2335 Filed 2-2-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-94-000]

Florida Gas Transmission Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed FGT Phase IV Expansion Project

January 28, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Final Environmental Impact Statement (FEIS) on the natural gas pipeline facilities proposed by Florida Gas Transmission Company (FGT) in the above-referenced docket.

The FEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The FEIS also evaluates alternatives to the proposal, including system alternatives; major route alternatives; and route variations.

On December 1, 1998, FGT filed with FERC the original description of the proposed action for the FGT Phase IV Expansion Project. In May 1999, FGT filed modifications to the proposed route for several of the pipeline components.¹

The proposed action and the environment analysis in the FEIS are based on the May 1999 filing as affected by the August 23, 1999 deletions.

¹ The FEIS provides a complete listing of the facilities which FGT withdrew from its application on August 23, 1999, including for example the New Smyrna Beach Lateral and its associated Duke Energy Meter Station.

The FEIS addresses the potential environmental effects of the construction and operation of the following facilities:

A. Pipeline facilities:

1. In Mississippi, FGT proposes to construct 9.3 miles of 36-inch-diameter pipeline in George and Greene Counties (Mainline Loop-Mississippi).

2. In Florida, FGT proposes to construct:

a. 6.1 miles of 30-inch-diameter pipeline in Bradford County (Mainline Loop-Florida);

b. 4.57 miles of 12-inch-diameter pipeline in Manatee County (Sarasota Lateral Loop);

c. 0.84 mile of 6-inch-diameter pipeline in Polk County (Lake Wales Lateral Loop Extension);

d. 5.73 miles of 4-inch-diameter pipeline in Hillsborough County (Tampa South Lateral Extension); and

e. 113.0 miles of 30- and 26-inch-diameter pipeline, consisting of 75.3 miles of 30-inch-diameter pipeline in Hillsborough, Polk, Hardee, and DeSoto Counties, and 37.7 miles of 26-inch-diameter pipeline in DeSoto, Charlotte, and Lee Counties (West Leg Extension).

B. Compressor facilities:

1. In Florida, FGT proposes to:

a. add 10,350 hp of compression to the existing CS 12A in Santa Rosa County;

b. add 10,350 hp of compression to the existing CS 14A in Gadsden County;

c. construct a new 10,350 hp CS 24 in Gilchrist County; and

d. add 7,170 hp of compression to the existing CS 26 in Citrus County.

C. Associated aboveground facilities:

1. In Mississippi, FGT proposes to construct one mainline valve and one tie-on the Mainline Loop in Greene County.

2. In Florida, FGT proposes to construct:

a. The National Gypsum Meter Station in Hillsborough County, and the Florida Power and Light Company (FPL) Fort Myers Meter Station in Lee County; and

b. Miscellaneous facilities, including two tie-ins in Bradford County; two tie-ins in Manatee County; two tie-ins on the Lake Wales Lateral Loop Extension in Polk County; one tie-in on the Tampa South Lateral Extension in Hillsborough County; and on the West Leg Extension, one tie-in in Hillsborough County, one crossover in Polk County, two interconnections in Polk County, one tap valve and tie-in in Lee County, and eight mainline valves in Hillsborough, Polk, Hardee, DeSoto, and Charlotte Counties.

The purpose of the proposed FGT Phase IV Expansion Project is to deliver natural gas largely for electric power

generation. The largest user, for which most of the proposed facilities would be constructed, is FPL for the existing Fort Myers Power Generating Station in Lee County, Florida. In addition, one natural gas local distribution company (LDC) and two industrial customers would be served with small quantities of natural gas.

The FEIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the FEIS have been mailed to Federal, state and local agencies, public interest groups, individuals who have requested the FEIS, newspapers, and parties to this proceeding.

In accordance with the Council on Environmental Quality's (CEQ) regulations implementing the National Environmental Policy Act, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency publishes a notice of availability of an FEIS. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agencies or the public to make their views known. In such cases, the agency decision may be made at the same time the notice of the FEIS is published, allowing both periods to run concurrently. The Commission decision for this proposed action is subject to a 30-day rehearing period.

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website (www.ferc.fed.us) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the

CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,

Secretary

[FR Doc. 00-2378 Filed 2-2-00; 8:45am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 28, 2000.

Take notice the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Minor License.
- b. *Project No.:* P-11730-000.
- c. *Date Filed:* April 21, 1999.
- d. *Applicant:* Black River Limited Partnership.
- e. *Name of Project:* Alverno Hydroelectric Project.

f. *Location:* On the Black River in the Townships of Aloha, Benton, and Grant, in Cheboygan County, Michigan. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Frank O. Christie, President, Franklin Hydro, Inc., P.O. Box 967, Traverse City, MI 49685-0967, (231) 946-5797.

i. *FERC Contact:* Any questions on this notice should be addressed to John Costello, E-mail address, john.costello@ferc.fed.us or telephone at (202) 219-2914.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official serve list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on the resource agency.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

i. *Description of Project:* The constructed project consists of a 360-foot-long earth filled dam with a power plant located on the right riverbank and a gated spillway near the left bank. The project impoundment extends approximately 2.5 miles upstream. The powerhouse contains 2 horizontal turbine/generator sets.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files and Maintenance Branch, located at 888 First Street, N.E., Room 2A-1, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be view on the web at www.ferc.fed.us. Call (202) 208-2222. A copy is also available for inspection and reproduction at the Cheboygan Public Library, 107 South Ball Street, Cheboygan, Michigan.

Filing and Service of Responsive Documents

The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their