

**SUPPLEMENTARY INFORMATION:** The purpose of the Laboratory Operations Board is to provide independent external advice to the Secretary of Energy Advisory Board regarding the strategic direction of the Department's laboratories, the coordination of budget and policy issues affecting laboratory operations, and the reduction of unnecessary and counterproductive management burdens on the laboratories. The Laboratory Operations Board's goal is to facilitate the productive and cost-effective utilization of the Department's laboratory system and the application of best business practices.

**Note:** Copies of the draft report may be obtained from the following Internet address: <http://www.hr.doe.gov/seab/> or by contacting the Office of the Secretary of Energy Advisory Board at (202) 586-7092.

### Tentative Agenda

Thursday, January 27, 2000

10:30 A.M.–10:45 A.M.

Opening Remarks—Co-Chairs: E. Moniz & J. McTague

10:45 A.M.–11:15 A.M.

Overview of the LDRD Working Group Findings and Recommendations—Dr. Paul Fleury, Working Group Chairman

11:15 A.M.–12:00 P.M.

Public Comment Period

12:00 P.M.–12:15 P.M.

LDRD Working Group Comment and Action—Dr. Paul Fluery, LDRD Working Group Chairman

12:15 P.M.–12:30 P.M.

LOB Review and Comment

12:30 P.M.

Adjourn

This tentative agenda is subject to change.

**Public Participation:** In keeping with procedures, members of the public are welcome to monitor the business of the Laboratory Operations Board and to submit written comments or comment during the scheduled public comment period. The teleconference meeting will be conducted in a fashion that will, in the Co-Chairs' judgment, facilitate the orderly conduct of business. During its open teleconference meeting, the Laboratory Operations Board welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Board will make every effort to hear the views of all interested parties. You may submit written comments to Betsy Mullins, Executive Director, Secretary of Energy Advisory Board, AB-1, US Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585. This notice is

being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

**Minutes:** A copy of the minutes and a transcript of the meeting will be made available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 A.M. and 4:00 P.M., Monday through Friday except Federal holidays. Further information on the Laboratory Operations Board is available at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on January 18, 2000.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 00-1626 Filed 1-21-00; 8:45 am]

**BILLING CODE 6450-01-P**

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[National Fuel Gas Supply Corporation; Docket No. RP99-484-001]

#### Notice of Compliance Filing

January 18, 2000.

Take notice that on November 12, 1999, National Fuel Gas Supply Corporation (National Fuel) tendered for filing Amendment No. 3 to the transportation service agreement filed on August 26, 1999, in the above-referenced proceeding.

National Fuel states that the filing is being made in compliance with the Letter Order issued by the Commission on October 27, 1999. The order directed National Fuel to revise and refile its non-conforming service agreement for transportation service with ProGas U.S.A., Inc., to reflect the elimination of certain language found in the second footnote of Exhibit 1.

National Fuel states that in compliance with that directive, National Fuel submits Amendment No. 3 which replaces Exhibit 1 to the service agreement.

National Fuel states that copies of the filing are being mailed to all of National Fuel's customers, parties on the official service list compiled by the Secretary and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 25, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-1583 Filed 1-21-00; 8:45 am]

**BILLING CODE 6717-01-M**

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Questar Pipeline Company; Docket No. CP00-68-000]

#### Notice of Application

January 18, 2000.

Take notice that on January 10, 2000, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP00-68-000 an application pursuant to Section 7(c) of the Natural Gas act (NGA), for authorization to construct and operate pipeline and compression facilities in Utah, in order to increase the capacity of its system, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Specifically, Questar proposes to construct and operate a 24-inch diameter loop of an existing section of its Main Line (M.L.) No. 40 and the entirety of its M.L. No. 41. Questar states that the loop, to be known as M.L. No. 104, will extend approximately 75.6 miles from Price, Utah, to the Payson, Utah, City Gate and on to an interconnection with Kern River Gas Transmission company (Kern River) located near Elberta, Utah. It is explained that the loop will be located in Carbon, Emery, Sanpete and Utah Counties, Utah. In addition, Questar proposes to add 9,336 site-rated horsepower of compression at Questar's existing Oak Spring Compressor station, near Price, Utah.

Questar states that the reason for the proposed construction is to expand the capacity of its southern transmission