

1. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, D.C. 20426, or by calling (202) 219-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call (202) 208-2222 for assistance). A copy is available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) name in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental

impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-1013 Filed 1-14-00; 8:45am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

January 11, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* P-2142-031.

c. *Date filed:* December 28, 1999.

d. *Applicant:* FPL Energy Maine Hydro, LLC.

e. *Name of Project:* Indian Pond Hydroelectric Project.

f. *Location:* On the Kennebec River, near the town of The Forks, Somerset and Piscataquis counties, Maine. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)—825(r).

h. *Applicant Contact:* Kenneth P. Hoffman, Vice President, FPL Energy Maine Hydro, LLC, 700 Universe Boulevard, Juno Beach, FL 33408, (561) 694-4000

Robert C. Richter III, Senior Environmental Coordinator, FPL Energy Maine Hydro, LLC, 100 Middle Street, Portland, ME 04101, (207) 771-3536.

i. *FERC Contact:* Kevin Whalen (202) 219-2790, kevin.whelan@ferc.fed.us

j. *Deadline for filing additional study requests:* February 28, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The proposed peaking project consists of the following existing facilities: (1) A 2,000-foot-long dam, consisting of: (a) A 270-foot-long, 175-foot-high concrete section, (b) a 200-foot-long attached powerhouse section, and (c) an earthen

section in excess of 1,500 feet in length; (2) four steel penstocks ranging from 6 feet to 24 feet in diameter; (3) a concrete powerhouse containing four generating units, having a total rated hydraulic capacity of 7,140 cubic feet per second and installed generation capacity of 76.4 megawatts; (4) a 3,746-acre impoundment varying in width from 0.9 to 1.5 miles, extending about 9 miles upstream, that has a usable storage capacity of 850 million cubic feet; and (5) appurtenant facilities. The applicant estimates the total average annual generation would be approximately 202 million kilowatt hours.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the Portland, Maine, address in item h. above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merits, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-1014 Filed 1-14-00; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6525-8]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS Subpart Db, Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units, OMB No. 2060-0072, expires 3/31/2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before February 17, 2000.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1088.09. For technical questions about the ICR contact Jordan Spooner at 202-564-7058.

SUPPLEMENTARY INFORMATION: *Title:* NSPS Subpart Db, Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units, OMB No. 2060-0072; EPA ICR No. 1088.09, expiration March 31, 2000. This is a request for extension of a currently approved collection.

Abstract: Owners or operators of steam generating units subject to subpart Db must make one-time-only notifications of construction/reconstruction, anticipated and actual startup, initial performance test, physical or operational changes, and demonstration of a continuous monitoring system. They must also submit reports on initial performance test results, monitoring results, and excess emissions. Records must be maintained of startups, shutdowns, malfunctions, and periods when the continuous monitoring system is inoperative, and of various fuel combustion and pollutant emission parameters.

The required notifications are used to inform the Agency or delegated authority when a source becomes subject to the standard. Performance test reports are needed as these are the Agency's record of a source's initial capability to comply with the emission standard, and serve as a record of the operating conditions under which compliance was achieved. The monitoring and excess emissions reports are used for problem identification, as a

check on source operation and maintenance, and for compliance determinations. The information collected from record keeping and reporting requirements are used for targeting inspections, and for other uses in compliance and enforcement programs.

Responses to this information collection are deemed to be mandatory, per section 114(a) of the Clean Air Act. The required information consists of emissions data and other information that have been determined not to be private. However, any information submitted to the Agency for which a claim of confidentiality is made will be safeguarded according to the Agency policies set forth in Title 40, Chapter 1, part 2, subpart B—Confidentiality of Business Information (see 40 CFR part 2; 41 FR 36902, September 1, 1976; amended by 43 FR 40000, September 8, 1978; 43 FR 42251, September 20, 1978; 44 FR 17674, March 23, 1979).

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on June 4, 1999 (64 FR 107); no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 191 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Industrial Institutional Steam Generating Units.

Estimated Number of Respondents: 957.

Frequency of Response: Quarterly and Semi-annually.