

38. New England Power Pool

[Docket No. ER00-934-000]

Take notice that on December 29, 1999, the New England Power Pool Participants Committee submitted changes to a number of Market Rules and Procedures approved by the Participants Committee over the last several months.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

39. Southern Company Services, Inc.

[Docket No. ER00-935-000]

Take notice that on December 28, 1999, Southern Company Services, Inc. (SCS), as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (the Southern Companies), tendered for filing information pertaining to Southern Companies' recovery of Post-Retirement Benefits Other Than Pensions (PBOPs).

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

40. New Century Services, Inc.

[Docket No. ER00-938-000]

Take notice that on December 29, 1999, New Century Services, Inc. (NCS), on behalf of Public Service Company of Colorado (Public Service), submitted for filing the following agreements under Public Service's Rate Schedule for Market-Based Power Sales (Public Service FERC Electric Tariff, Original Volume No. 6): 1) the Master Power Purchase and Sale Agreement between Public Service and Municipal Energy Agency of Nebraska (MEAN), which is an umbrella service agreement under the Public Service's market-based rate schedule, and 2) four separate transaction agreements for specific sales by Public Service to MEAN of capacity and associated energy for durations of longer than one year.

Comment date: January 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

41. Lake Worth Generation L.L.C.

[Docket No. ER00-939-000]

Take notice that on December 29, 1999, Lake Worth Generation L.L.C. (LWG) tendered for filing a petition for waiver and blanket approvals under various regulations of the Commission

and for an order accepting its proposed tariff governing negotiated market-based capacity and energy sales. If accepted for filing, LWG will use the market rate tariff to sell power from its generation facility.

A copy of this filing was served on the Florida Public Service Commission.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

42. Commonwealth Edison Company

[Docket No. ER00-940-000]

Take notice that Commonwealth Edison Company (ComEd) on December 29, 1999 submitted for filing an Agreement for Dynamic Scheduling of Transmission Service under ComEd's Open Access Transmission Tariff for service provided by ComEd to supply the requirements for Ormet Corporation's load within the service territory of American Electric Power Corporation.

ComEd requests an effective date of January 1, 2000.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

43. PJM Interconnection, L.L.C.

[Docket No. ER00-941-000]

Take notice that on December 29, 1999, pursuant to the Commission's direction in *PJM Interconnection, L.L.C.*, 87 FERC ¶ 61,299 (1999), PJM Interconnection, L.L.C. (PJM), submitted for filing amendments to the PJM Open Access Tariff and Schedule 1 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. to provide Interconnection Customers that have cost responsibility for the construction of transmission facilities or upgrades necessary to accommodate their Interconnection Requests with rights to Incremental Fixed Transmission Rights.

PJM requests an effective date of February 27, 2000.

Copies of this filing were served upon all PJM Members and the electric regulatory commissions in the PJM control area.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

44. Minnesota Power, Inc.

[Docket No. ER00-929-000]

Take notice that on December 29, 1999, Minnesota Power, Inc. (MP) tendered for filing its Amendment No. 3 of the Electric Service Agreement with the Dahlberg Light & Power Company (Dahlberg). MP states the term of the Agreement is from January 1, 2000 through the existing ending date.

Copies of this filing have been served on the Dahlberg Company and the Minnesota Public Utilities Commission.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 00-814 Filed 1-12-00; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC99-79-000, et al.]

Public Service Electric and Gas Company, et al.; Electric Rate and Corporate Regulation Filings

January 6, 2000.

Take notice that the following filings have been made with the Commission:

1. Public Service Electric and Gas Company, PSEG Fossil LLC et al.

[Docket Nos. EC99-79-000 and ER99-3151-001]

Take notice that on December 8, 1999, Public Service Electric and Gas Company, PSEG Fossil LLC, PSEG Nuclear LLC, and PSEG Energy Resources & Trade LLC (collectively, Applicants) supplemented their compliance filing in the above-referenced dockets in response to a Commission Staff request that the applicants detail the ancillary services to be made available under PSEG Energy Resources & Trade LLC's Market-Based Power Sales Tariff.

Comment date: January 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Electric Power Company

[Docket No. EC00-45-000]

Take notice that on December 30, 1999, Wisconsin Electric Power Company (WEPCO) tendered for filing with the Federal Energy Regulatory Commission (FERC or the Commission) an Application for Authorization to Transfer Jurisdictional Transmission Assets Pursuant to Section 203 of the Federal Power Act (203 Application).

Comment date: January 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Lakefield Junction LLP

[Docket No. EG00-61-000]

Take notice that on December 29, 1999, Lakefield Junction LLP filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability partnership organized under the laws of the State of Delaware that will be engaged directly and exclusively in developing, owning and operating a nominal 550 MW gas-fired generating facility (Facility) and selling electric energy at wholesale. The Facility is located near Trimont, Minnesota.

Comment date: January 27, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Conectiv Energy, Inc.

[Docket No. EG00-74-000]

Take notice that on January 5, 2000, Conectiv Energy, Inc. (CEI), at 800 King Street, P.O. Box 231, Wilmington, Delaware 19899, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

CEI is a subsidiary of Conectiv, which is a public utility holding company under the Public Utility Holding Company Act (PUHCA). Conectiv also owns Delmarva Power & Light Company (Delmarva) and Atlantic City Electric Company (ACE), each of which are operating public utilities under PUHCA and the Federal Power Act. Conectiv also owns Conectiv Energy Supply, Inc. (CESI), which is engaged in competitive wholesale and retail sales of electricity, among other activities.

CEI intends to own and operate four combustion turbine generation facilities each with a capacity of about 110 MW. The facilities do not currently exist but are to be constructed pursuant to a contract with a manufacturer. CEI represents that it will be exclusively in the business of owning and operating eligible facilities and selling electric energy at wholesale. CEI represents that no State Commission determinations are necessary with respect to these facilities to be constructed.

Comment date: January 27, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Duke Energy South Bay LLC

[Docket No. ER00-435-000]

Take notice that on December 20, 1999, Duke Energy South Bay LLC (DESB) filed corrected revised sheets of its Must-Run Rate Schedule.

The revised sheets are proposed to be effective January 1, 2000.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Duke Energy South Bay, LLC

[Docket No. ER00-824-000]

Take notice that on December 29, 1999, Duke Energy South Bay, LLC (DESB) hereby tenders for filing a revised first page of Schedule A to the Reliability Must Run Agreement (the RMR Agreement) between DESB and the California Independent System Operator Corporation (the ISO).

DESB requests that the revised first page of Schedule A be made effective January 1, 2000.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER00-948-000]

Take notice that on December 30, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between the ISO and Louisiana-Pacific Samoa, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Louisiana-Pacific Samoa, Inc., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective December 14, 1999.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. California Independent System Operator Corporation

[Docket No. ER00-949-000]

Take notice that on December 30, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Louisiana-Pacific Samoa, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Louisiana-Pacific Samoa, Inc., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective December 14, 1999.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. California Power Exchange Corporation

[Docket No. ER00-950-000]

Take notice that on December 30, 1999, California Power Exchange Corporation (CalPX), on behalf of its CalPX Trading Services Division (CTS), tendered for filing proposed changes in Appendix 2 of its CalPX Trading Services Rate Schedule FERC No. 1. CTS states that the changes are designed to accommodate product enhancements that will permit participants to contract for additional delivery points and additional delivery periods.

CTS requests an effective date of March 1, 2000.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. California Power Exchange Corporation

[Docket No. ER00-951-000]

Take notice that on December 30, 1999, California Power Exchange Corporation (CalPX), tendered for filing proposed amendments to its tariff to accommodate the scheduling of Firm Transmission Rights (FTRs). CalPX understands that the California Independent System Operator (ISO) intends to permit scheduling of FTRs by March 1, 2000 and perhaps as early as February 1, 2000.

CalPX requests an effective date to coincide with the date the ISO commences scheduling FTRs, provided that all necessary software changes have been implemented by that date. The

proposed tariff changes also accommodate the new scheduling templates adopted by the ISO for scheduling FTRs, Existing Transmission Contracts (ETCs) and other contract usage rights.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. PG Power Sales Three, L.L.C.

[Docket No. ER00-954-000]

Take notice that on December 30, 1999, PG Power Sales Three, L.L.C., tendered for filing initial FERC electric service tariff, Rate Schedule No. 1, and a petition for blanket approvals and waivers of various Commission Regulations under the Federal Power Act.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. PG Power Sales One, L.L.C.

[Docket No. ER00-955-000]

Take notice that, on December 30, 1999, PG Power Sales One, L.L.C., tendered for filing initial FERC electric service tariff, Rate Schedule No. 1, and a petition for blanket approvals and waivers of various Commission regulations under the Federal Power Act.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. PG Power Sales Two, L.L.C.

[Docket No. ER00-956-000]

Take notice that on December 30, 1999, PG Power Sales Two, L.L.C., tendered for filing initial FERC electric service tariff, Rate Schedule No. 1, and a petition for blanket approvals and waivers of various Commission Regulations under the Federal Power Act.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER00-957-000]

Take notice that on December 30, 1999, Louisville Gas and Electric Company/ Kentucky Utilities Company (LG&E/KU), tendered for filing an executed Service Agreement for Network Integration Transmission Service between LG&E/KU and East Kentucky Power Cooperative, Inc., under LG&E/KU's Open Access Transmission Tariff.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Alliant Energy Corporate Services, Inc.

[Docket No. ER00-958-000]

Take notice that on December 30, 1999, Alliant Energy Corporate Services, Inc., tendered for filing on behalf of IES Utilities, Inc. (IES), Interstate Power Company (IPC) and Wisconsin Power and Light Company (WPL), two executed Service Agreements for Long-Term Firm Point-to-Point Transmission Service. The agreements have been signed by Alliant Energy Corporate Services, Inc. (the Transmission Provider) and Alliant Energy Corporate Services, Inc., (the Transmission Customer).

Alliant Energy Corporate Services, Inc., requests an effective date of January 1, 2000, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Montana Power Company

[Docket No. ER00-959-000]

Take notice that on December 30, 1999, The Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 the executed Firm and Non-Firm Point-to-Point Service Agreements with The Montana Power Company, Colstrip 4 Lease Management Division, PP&L EnergyPlus Co., and PP&L Montana LLC, and unexecuted Firm and Non-Firm Point-to-Point Service Agreements with Duke Energy Trading and Marketing, LLC, under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Montana Power Company, Colstrip 4 Lease Management Division, PP&L EnergyPlus Co., PP&L Montana LLC, Duke Energy Trading and Marketing, LLC.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Minnesota Power, Inc.

[Docket No. ER00-960-000]

Take notice that on December 30, 1999, Minnesota Power, Inc., tendered for filing signed Non-Firm and Short-term Firm Point-to-Point Transmission Service Agreements with NewEnergy,

Inc., under its Short-Term Firm and Non-Firm Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Public Service Electric and Gas Company

[Docket No. ER00-961-000]

Take notice that on December 30, 1999, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement dated November 9, 1999, for the long-term sale of electric capacity and energy to meet the full requirements of the Borough of South River, New Jersey (the Borough), less any New York Power Authority hydroelectric allocation and the procurement of associated transmission service under the prevailing PJM Open Access Transmission Tariff, or its successor, pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G also provided notice to the Commission of the termination of the "Agreement For The Purchase and Sale of Energy and Capacity" between PSE&G and the Borough dated October 5, 1994 (PSE&G Rate Schedule No. 158), effective as of December 1, 1999 when the October 5, 1994 agreement was superseded by the November 9, 1999 agreement.

To the extent needed, PSE&G requests waiver of the Commission's regulations such that the November 9, 1999 agreement can be made effective as of December 1, 1999 and such that the termination of the October 5, 1994 agreement can be made effective as of December 1, 1999.

Copies of the filing have been served upon the Borough of South River, New Jersey and the New Jersey Board of Public Utilities.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Western Resources, Inc.

[Docket No. ER00-962-000]

Take notice that on December 30, 1999, Western Resources, Inc. (WR) tendered for filing an Energy Coordination Agreement and a Telemetry Services Agreement between WR and Missouri Joint Municipal Electric Utility Commission (MJMEUC). WR requests an effective date of January 1, 2000.

Notice of the filing has been served upon MJMEUC and the Kansas Corporation Commission.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Northeast Utilities Service Company and Select Energy, Inc.

[Docket No. ER00-963-000]

Take notice that on December 30, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company (CL&P) and Select Energy, Inc. (Select Energy), tendered for filing a request that the Commission waive certain provisions of their market-based sales tariffs and codes of conduct or, in the alternative, that the Commission accept for filing a Letter of Agreement between NUSCO and Select Energy under NUSCO's market-based rate tariff (Letter Agreement). Select Energy and NUSCO state that the Letter Agreement was entered into as a result of a Request For Proposals (RFP) issued by NUSCO.

The requested effective date is January 1, 2000.

NUSCO and Select Energy state that copies of this filing have been sent to the Connecticut Department of Public Utility Control.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. Southwestern Public Service Company

[Docket No. ER00-966-000]

Take notice that on December 30, 1999, Southwestern Public Service Company (Southwestern), tendered for filing a proposed amendment to its delivery point listing with Lyntegar Electric Cooperative, Inc. (Lyntegar).

The proposed amendment reflects a new delivery point for service to Lyntegar.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. New England Power Pool

[Docket No. ER00-967-000]

Take notice that on December 30, 1999, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance a signature page to the New England Power Pool Agreement dated September 1, 1971, as amended, signed by the Union of Concerned Scientists (UCS). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of UCS's signature page would permit NEPOOL to expand its membership to include UCS. The Participants Committee further states that the filed

signature page does not change the NEPOOL Agreement in any manner, other than to make UCS a member in NEPOOL. The Participants Committee requests an effective date of January 1, 2000, for commencement of participation in NEPOOL by UCS.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

23. New England Power Pool

[Docket No. ER00-968-000]

Take notice that on December 30, 1999, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance a signature page to the New England Power Pool Agreement dated September 1, 1971, as amended, signed by Consolidated Edison Development, Inc. (ConEd Development). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of ConEd Development's signature page would permit NEPOOL to expand its membership to include ConEd Development. The Participants Committee further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make ConEd Development a member in NEPOOL.

The Participants Committee requests an effective date of January 1, 2000, for commencement of participation in NEPOOL by ConEd Development.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

24. New England Power Pool

[Docket No. ER00-969-000]

Take notice that on December 30, 1999, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance a signature page to the New England Power Pool Agreement dated September 1, 1971, as amended, signed by Energy America, LLC (Energy America). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of Energy America's signature page would permit NEPOOL to expand its membership to include Energy America. The Participants Committee further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Energy America a member in NEPOOL.

The Participants Committee requests an effective date of March 1, 2000, for commencement of participation in NEPOOL by Energy America.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

25. The Toledo Edison Company

[Docket No. ER00-970-000]

Take note that on December 30, 1999, The Toledo Edison Company filed an Amendment to the Interconnection and Service Agreement Between The Toledo Edison Company and American Municipal Power-Ohio, Inc., Toledo Rate Schedule FERC No. 34, dated May 1, 1989 to unbundle the charges for generation and transmission services contained in Service Schedules A and J, and to make related changes in Service Schedules B and K.

Copies of the filing have been served on the Public Utilities Commission of Ohio.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

26. New England Power Pool

[Docket No. ER00-972-000]

Take notice that on December 30, 1999, the New England Power Pool (NEPOOL), Participants Committee tendered for filing a Service Agreement for Through or Out Service or In Transmission Service pursuant to Section 205 of the Federal Power Act and 18 CFR 35.12 of the Commission's Regulations.

Acceptance of this Service Agreement will recognize the provision of Firm In Service transmission to Engage Energy US, L.P., in conjunction with Regional Network Service, in accordance with the provisions of the NEPOOL Open Access Transmission Tariff filed with the Commission on December 31, 1996, as amended and supplemented. An effective date of March 1, 2000 for commencement of transmission service has been requested. Copies of this filing were sent to all NEPOOL members, the New England public utility commissioners and all parties to the transaction.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

27. New England Power Pool

[Docket No. ER00-973-000]

Take notice that on December 30, 1999, the New England Power Pool (NEPOOL), Participants Committee tendered for filing a Service Agreement for Through or Out Service or In Service pursuant to Section 205 of the Federal Power Act and 18 CFR 35.12 of the Commission's Regulations.

Acceptance of this Service Agreement will recognize the provision of Firm In

Service transmission to Morgan Stanley Capital Group Inc., in conjunction with Regional Network Service, in accordance with the provisions of the NEPOOL Open Access Transmission Tariff filed with the Commission on December 31, 1996, as amended and supplemented. An effective date of March 1, 2000 for commencement of transmission service has been requested. Copies of this filing were sent to all NEPOOL members, the New England public utility commissioners and all parties to the transaction.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

28. New England Power Pool

[Docket No. ER00-974-000]

Take notice that on December 30, 1999, the New England Power Pool (NEPOOL), Participants Committee tendered for filing a Service Agreement for Through or Out Service or In Service by and between the NEPOOL Participants and Northeast Utilities Service Company on behalf of Select Energy, Inc. (Select Energy) pursuant to Section 205 of the Federal Power Act and 18 CFR 35.12 of the Commission's Regulations.

Acceptance of this Service Agreement will recognize the provision of Firm In Service transmission to Select Energy, in conjunction with Regional Network Service, in accordance with the provisions of the NEPOOL Open Access Transmission Tariff filed with the Commission on December 31, 1996, as amended and supplemented.

An effective date of January 1, 2000 for commencement of transmission service has been requested.

Copies of this filing were sent to all NEPOOL members, the New England public utility commissioners and all parties to the transaction.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

29. Avista Corporation

[Docket No. ER00-976-000]

Take notice that on December 30, 1999, Avista Corporation (Avista Corp.), tendered for filing an agreement for the Assignment of Electric Generation Output of Former Portland General Electric Share of the Centralia Steam Generating Plant.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

30. Potomac Electric Power Company

[Docket No. ER00-977-000]

Take notice that on December 30, 1999, Potomac Electric Power Company

(Pepco), tendered for filing Amendment No. 1 to its 1998 agreement for electric service to its full requirements customer, Southern Maryland Electric Cooperative, Inc. (Smeco). The amendment provides reduced rates in the last year of service, the year 2000, to reflect Maryland tax law changes.

An effective date of January 1, 2000 for the revised rates is requested, with waiver of notice.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

31. Bangor Hydro Electric Company

[Docket No. ER00-978-000]

Take notice that on December 30, 1999, Bangor Hydro-Electric Company tendered for filing Notices of Cancellation of its FERC Electric Rate Schedules Nos. 7 (Eastern Maine Electric Cooperative, Inc.), 27 (Swan's Island Electric Cooperative), and 52 (Isle Au Haut Electric Power Company) to be effective March 1, 2000.

Copies of the filing were served upon the affected purchasers, Swan's Island Electric Cooperative, Eastern Maine Electric Cooperative, Inc., Isle Au Haut Electric Power Company, the Maine Public Utilities Commission, and Maine Public Advocate.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

32. Bangor Hydro-Electric Company

[Docket No. ER00-988-000]

Take notice that on December 30, 1999, Bangor Hydro-Electric Company (Bangor Hydro), tendered for filing a long-term service agreement with Morgan Stanley Capital Group, Inc., entered into pursuant Bangor Hydro's market-based rate authority granted to it in Docket No. ER99-1522-000.

Bangor Hydro requests an effective date of March 1, 2000 for the agreement.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

33. ISO New England Inc.

[Docket No. ER00-996-000]

Take notice that on December 30, 1999, ISO New England Inc. (the ISO), tendered for filing a demonstration of need for extension through February 29, 2000 of price limitations for the NEPOOL Operable Capability Market during Operating Procedure 4 conditions.

Copies of said filing have been served upon the parties to this proceeding, and upon the Participants in the New England Power Pool, non-Participant transmission customers and to the New

England State Governors and Regulatory Commissions.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

34. Central Vermont Public Service Corporation

[Docket No. ER00-986-000]

Take notice that on January 3, 2000, Central Vermont Public Service Corporation tendered for filing a Network Integration Transmission Service Agreement and a Network Operating Agreement with New Hampshire electric Cooperative, Inc. The service Agreement supersedes a currently effective network service agreement.

Central Vermont requests that the service agreement and network operating agreement become effective on January 4, 2000, one day after they were filed.

Comment date: January 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

35. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER00-987-000]

Take notice that on January 3, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Merrill Lynch Capital Services, Inc. (Merrill Lynch), dated December 30, 1999. This Service Agreement specifies that Merrill Lynch has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and Merrill Lynch to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of December 30, 1999 for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: January 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

36. American Electric Power Service Corporation Central and South West Services, Inc.

[Docket No. ER00-989-000]

Take notice that on January 3, 2000, American Electric Power Service Corporation (AEP) and Central and South West Services, Inc. (CSW) tendered for filing an amendment to the Open Access Transmission Tariff filed in this docket on April 30, 1998. The amendment would offer a new service-Network Contract Demand service in the East Zone.

AEP and CSW request that the amendment become effective upon the consummation of their proposed merger.

Copies of the filing have been served upon all parties to Docket Nos. EC98-40-000, ER98-2786-000 and ER98-2770-000, all of AEP's and CSW's transmission customers and the public service commissions of each of the eleven states in which AEP and CSW transact business.

Comment date: January 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-816 Filed 1-12-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-34-000]

Algonquin Gas Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Fore River Project and Request for Comments on Environmental Issues

January 7, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Fore River Project involving construction and operation of facilities by Algonquin Gas Transmission Corporation (Algonquin) in Norfolk County, Massachusetts.¹ These facilities would consist of about 7.4 miles of 24-inch-diameter pipeline and construction of measurement facilities. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law. A fact sheet addressing a number of typically asked questions, including the use of eminent domain, is attached to this notice as appendix 1.²

Summary of the Proposed Project

Algonquin proposes to construct facilities to provide transportation service of up to 140,000 dekatherms per day of natural gas for Sithe Power Marketing (Sithe). Sithe has requested

¹ Algonquin's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE, Washington, DC 20426, or call (202) 208-1371. For instructions on connecting to RIMS refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

firm natural gas transportation service to fuel the Fore River Station a 750-megawatt gas-fired electronic power plant being constructed near Weymouth, Massachusetts. Algonquin seeks authority to:

- Replace approximately 6.9 miles of existing 10-inch-diameter pipeline (I-3 Lateral) with 24-inch-diameter pipeline from milepost (MP) 0.0 in Canton, Massachusetts to MP 6.9 in Braintree, Massachusetts; and

- Construct a new 0.5-mile-long, 24-inch-diameter pipeline (I-9 Lateral) and measurement facilities in Braintree and Weymouth, Massachusetts.

The location of the project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the proposed facilities would require about 85.5 acres of land. Following construction, about 26.5 acres would be maintained as permanent right-of-way. The remaining 59 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Water resources, fisheries, and wetlands
- Vegetation and wildlife
- Hazardous waste
- Land use
- Cultural resources
- Endangered and threatened species
- Public safety

We will also evaluate possible alternatives to the proposed project or