

However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or to be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-789 Filed 1-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-75-000, et al.]

La Paloma Generating Trust Ltd., et al.; Electric Rate and Corporate Regulation Filings

January 7, 2000.

Take notice that the following filings have been made with the Commission:

1. La Paloma Generating Trust Ltd.

[Docket No. EG00-75-000]

Take notice that on January 6, 2000, La Paloma Generating Trust Ltd., a Delaware business trust with its principal place of business at 1100 North Market Street, Wilmington, Delaware, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

La Paloma Generating Trust Ltd. proposed to own a nominally rate approximately 1,040 MW natural gas-fired, combined cycle power plant near the town of McKittrick, California. La Paloma Generating Trust Ltd. will lease the facility to La Paloma Generating Company, LLC (LPGC). The proposed power plant is expected to commence commercial operation beginning in the winter of 2001. All capacity and energy from the plant will be sold exclusively at wholesale by LPGC.

Comment date: January 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Public Service Company of Colorado

[Docket No. EL00-32-000]

Take notice that on January 5, 2000, Public Service Company of Colorado (PS Colorado) filed a petition for a declaratory order requesting the Commission to find that prudent costs PS Colorado intends to incur related to pollution control measures undertaken in accordance with state law are recoverable in rates for wholesale power service.

Comment date: January 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Cogentrix Energy Power Marketing, Inc.; Fortistar Power Marketing LLC

[Docket Nos. ER95-1739-017 and ER98-3393-004]

Take notice that on December 29, 1999, the above-mentioned power

marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

4. Zapco Power Marketers, Inc.; NAP Trading and Marketing, Inc.

[Docket Nos. ER98-689-007 and ER95-1278-013]

Take notice that on January 3, 2000, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. MEG Marketing, LLC

[Docket No. ER98-2284-007]

Take notice that on December 30, 1999, MEG Marketing, LLC filed their quarterly report for the quarter ending December 31, 1999, for information only.

6. Northern States Power Company (Minnesota)

[Docket No. ER00-772-000]

Take notice that on December 30, 1999, Northern States Power Company (Minnesota) (NSP), tendered for filing notice that NSP has now elected to withdraw its Black Dog Generation Repowering Interconnection Study Agreement filed with the Commission on December 10, 1999, pursuant to Section 385.216(a) of the Commission's Regulations.

Copies of the NSP withdrawal notice are on file with the Commission and are available for public inspection.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. California Power Exchange Corporation

[Docket No. ER00-850-000]

Take notice that on December 20, 1999, California Power Exchange Corporation (CalPX), tendered for filing information regarding CalPX's budgeted cost for calendar year 2000 and the resulting charges derived from the formula rates contained in Schedule 1 of CalPX's FERC Electric Service Tariff No. 2.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. PEC Energy Marketing, Inc.; SkyGen Energy Marketing L.L.C.; DePere Energy Marketing, Inc.

[Docket Nos. ER00-990-000; ER00-991-000; and ER00-992-000]

Take notice that on January 3, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: January 27, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Avista Corporation

[Docket No. ER00-993-000]

Take notice that on January 4, 2000, Avista Corporation tendered for filing with the Federal Energy Regulatory Commission (FERC) pursuant to Section 35.12 of the Commission's rules (18 CFR 35.12), an executed Service Agreement under Avista Corporation's FERC Electric Tariff First Revised Volume No. 9, with Koch Energy Trading, Inc., which replaces an unexecuted Service Agreement previously filed with the Commission under Docket No. ER97-1252-000, SA No. 82, effective December 15, 1996.

Notice of the filing has been served upon the following: Ms Diana Heinrich, Koch Energy Trading, Inc, Contract Analyst, Koch Legal Services, 20 E. Greenway Plaza, 5th Floor, Houston, Texas 77046.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. PSEG Power New York Inc.; PSEG Energy Resources & Trade L.L.C.

[Docket No. ER00-994-000]

Take notice that on January 4, 2000, PSEG Power New York Inc. (PSEG Power New York) and PSEG Energy Resources & Trade L.L.C. (ER&T) of Newark, New Jersey tendered for filing pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. § 824d (1994), and Part 35 of the Federal Energy Regulatory Commission's (Commission) Regulations (18 CFR Part 35), an unexecuted power purchase agreement. The power purchase agreement provides for the long-term sale of electric capacity, energy and ancillary services generated by the Albany Steam Station, located in the Town of Bethlehem, NY, by PSEG Power New York to ER&T.

PSE&G further requests waiver of the Commission's regulations such that the agreement can be made effective as of the later of March 1, 2000 or the date of closing of the underlying sale of the Albany Steam Station from Niagara Mohawk Power Corporation to PSEG Power New York.

Copies of the filing have been served upon the New York State Public Utility Commission.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Alliant Energy Corporate Services, Inc.

[Docket No. ER00-995-000]

Take notice that on January 4, 2000, Alliant Energy Corporate Services, Inc. (Alliant Energy) on behalf of Interstate Power Company (IPC) and Wisconsin Power & Light (WPL) tendered for filing a Capacity Transaction (Agreement) between IPC and IES for the period December 1, 1999 through February 29, 2000. The Agreement was negotiated to provide service under the Alliant Energy System Coordination and Operating Agreement among IES Utilities Inc., Interstate Power Company, Wisconsin Power & Light Company and Alliant Energy.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Minnesota Power, Inc.

[Docket No. ER00-998-000]

Take notice that on January 4, 2000, Minnesota Power, Inc., f/k/a Minnesota Power & Light Company, tendered for filing Notice of Cancellation of its Integrated Transmission Agreement with United Power Association.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. New York State Electric & Gas Corporation

[Docket No. ER00-999-000]

Take notice that on January 4, 2000, New York State Electric & Gas Corporation (NYSEG) tendered for filing a fully executed service agreement (Service Agreement) between NYSEG and Edison Mission Marketing & Trading, Inc. (EMMT) pursuant to Section 35.13 of the Commission's Regulations, 18 CFR 35.13. NYSEG originally filed a partially executed Service Agreement with the Commission on June 18, 1999 pursuant to Part 35 of the Commission's Regulations, 18 CFR Part 35 and the Commission granted the Service Agreement an effective date of May 3, 1999. Under the Service Agreement NYSEG may provide capacity and/or energy to EMMT in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested that the Commission accept the fully executed Service Agreement and that the Service Agreement remain effective as of May 3, 1999.

NYSEG has served a copy of this filing upon the New York State Public Service Commission and EMMT.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Northern Indiana Public Service Company

[Docket No. ER00-1000-000]

Take notice that on January 4, 2000, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Consumers Energy Company (Transmission Customer).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to the Transmission Customer pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of February 1, 2000.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Bay State GPE, Inc.

[Docket No. ER00-1001-000]

Take notice that on January 4, 2000, Bay State GPE, Inc. filed their quarterly report for the quarter ending September 30, 1999.

Comment date: January 27, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. United American Energy Corp.; Boralex Stratton Energy, Inc.

[Docket Nos. ER00-1006-000 and ER00-1013-000]

Take notice that on January 5, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending December 31, 1999.

Comment date: January 27, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Rochester Gas and Electric Corporation

[Docket No. ER00-1019-000]

Take notice that on December 30, 1999, Rochester Gas and Electric Corporation filed a supplemental Notice of Cancellation of Point to Point Service Agreements. The transmission

customers are listed in an attachment to the filing.

RG&E requests waiver of the Commission's notice requirements, expedited resolution, and that the cancellation be made effective as of December 2, 1999.

RG&E has served copies of the filing on the New York State Public Service Commission and the transmission customers listed in the attachment to the filing.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. California Independent System Operator Corporation

[Docket No. ES00-12-000]

Take notice that on December 30, 1999, the California Independent System Operator Corporation (ISO) tendered for filing an Application for Authorization Under Section 204 of the Federal Power Act to Issue Securities. The ISO requests authorization to issue bonds in an amount not to exceed \$295,000,000. The ISO also requests it be granted an exemption from the Commission's competitive bidding and negotiated placement requirements of 18 CFR 34.2.

Comment date: January 27, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-815 Filed 1-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-62-000, et al.]

Lake Worth Generation L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 5, 2000.

Take notice that the following filings have been made with the Commission:

1. Lake Worth Generation L.L.C.

[Docket No. EG00-62-000]

Take notice that on December 29, 1999, Lake Worth Generation L.L.C. (LWG), with its principal office c/o Thermo Ecotek Corporation, 245 Winter Street, Waltham, MA 02154, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

LWG states that it is a limited liability company organized under the laws of the State of Delaware. LWG will be engaged directly and exclusively in the business of owning and operating an approximately 217.5 MW electric generating facility located at 117 College Street, Lake Worth, Florida. Electric energy produced by the facility will be sold at wholesale.

Comment date: January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Montana OL1 L.L.C.

[Docket No. EG00-65-000]

Take notice that on December 30, 1999, Montana OL1 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

Comment date: January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy.

3. Montana OP1 L.L.C.

[Docket No. EG00-66-000]

Take notice that on December 30, 1999, Montana OP1 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to hold the sole membership interest in Montana OL1 L.L.C., a Delaware limited liability company formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

Comment date: January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Montana OL3 L.L.C.

[Docket No. EG00-67-000]

Take notice that on December 30, 1999, Montana OL3 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

Comment date: January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Montana OL2 L.L.C.

[Docket No. EG00-68-000]

Take notice that on December 30, 1999, Montana OL2 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.