

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP00-160-000]

**Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

January 7, 2000.

Take notice that on January 5, 2000, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned docket bear a proposed effective date of February 1, 2000.

ESNG states that the purpose of this instant filing is to track rate changes attributable to a storage service purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules FSS and SST. The costs of the above referenced storage service comprise the rates and charges payable under ESNG's Rate Schedule CFSS. This tracking filing is being made pursuant to section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,***Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 1962-000]

**Pacific Gas & Electric Company; Notice of Meeting**

January 7, 2000.

Take notice that there will be a full group meeting of the Rock Creek-Cresta Collaborative on Thursday, February 3, 2000, from 9 a.m. to 4 p.m. at the PG&E offices, 2740 Gateway Oaks Drive, in Sacramento, California. Expected participants need to give their names to William Zemke (PG&E) at (415) 973-1646 so that they can get through security.

For further information, please contact Elizabeth Molloy at (202) 208-0771.

**David P. Boergers,***Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP00-65-000]

**Tennessee Gas Pipeline Company; Notice of Application**

January 7, 2000.

Take notice that on December 30, 1999, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana, Houston, Texas 77002, filed an application in Docket No. CP00-65-000 pursuant to Section 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations requesting a certificate of public convenience and necessity to construct, install and operate a lateral pipeline (the Stagecoach Lateral) and other appurtenant facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This application may also be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Tennessee proposes to construct, install and operate the following pipeline facilities:

- Approximately 23.7 miles of 30-inch diameter lateral pipeline with associated appurtenance extending from an interconnecting point with Tennessee's mainline system at Station 319 in Susquehanna County, Pennsylvania northward to Central New

York Oil and Gas Company's proposed Stagecoach Storage Field in Tioga County, New York;

- Approximately 3.9 miles of 30-inch diameter pipeline loop on Tennessee's 300-Line in Susquehanna County, Pennsylvania;

- A new Compressor Station 323 with 14,550 hp of compression on the 300-Line in Pike County, Pennsylvania;

- Replacement of approximately 6.5 miles of 24-inch diameter pipeline and uprate of pipeline on the 300-Line in Pike County, Pennsylvania and Sussex, Passaic, Rockland, and Westchester Counties, New Jersey..

Tennessee states that Central New York Oil and Gas Company, LLC (CNYOG) intends to file for a certificate of public convenience and necessity to construct a high deliverability underground natural gas storage facility and related pipeline and compressor facilities known as the Stagecoach Storage Field in Tioga County, New York. Tennessee further states that Tennessee's instant proposal is related to CNYOG's application in that Tennessee seeks authorization to construct, install and operate a lateral pipeline to connect the Field to the natural gas interstate pipeline grid and to provide related transportation services.

Any questions regarding this application should be directed to David E. Maranville, Counsel, P.O. Box 2511, Houston, Texas 77252. Voice: (713) 420-3525, Fax: (713) 420-7025.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 28, 2000, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.