

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-82-001]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 4, 2000.

Take notice that on December 22, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with an effective date of January 1, 2000:

Substitute Twenty-Sixth Revised Sheet No. 31

CNG states that the purpose of this filing is to remove all references on its rate tariff sheet to a proposed rate for Title Transfer Tracking service. The change is consistent with the Commission's order issued December 16, 1999, in Docket No. RP00-74-000, rejecting CNG's proposal to charge for Title Tracking service. CNG states that it has made no other changes to the proposed tariff sheet. CNG requests waiver of Section 154.206(b) of the Commission's regulations, so that its tariff sheet may become effective as proposed.

CNG states that copies of its letter of transmittal and enclosures have been served upon CNG's customers and interested state commissions.

Any person desiring to be heard or to protest must file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests were due in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. To become a party a person must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-472 Filed 1-10-00; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. GT00-13-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 4, 2000.

Take notice that on December 22, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with an effective date of December 1, 1999:

Eighth Revised Sheet No. 251
Original Sheet No. 398
Sheet No. 399

CNG states that the instant filing is an individualized discounted rate letter agreement (DRLA) between CNG and Sithe Power Marketing, L.P. (Sithe).

CNG is filing the DRLA as a non-conforming agreement because the discounts granted in the DRLA are conditioned upon Sithe transporting its full requirements for its generating plant from December 1, 1999 through November 30, 2000 and because the Commission has not granted blanket approval to CNG to offer discounts conditioned upon a shipper transporting its full requirements.

In addition, as required by Section 154.7(a) (7) and (9) of the Commission's Regulations, CNG requests the Commission to waive its prior notice filing requirements in Section 154.207 of its Regulations in order to permit the DRLA to take effect as of December 1, 1999. CNG states that Sithe first contacted it with the service requested in mid-November and that good cause exists to grant waiver of the Commission's prior notice filing requirements.

CNG states that copies of its letter of transmittal and enclosures have been served upon CNG's customers and interested state commissions.

Any person desiring to be heard or to protest must file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests were due in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. To become a party a

person must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-474 Filed 1-10-00; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-154-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 5, 2000.

Take notice that on December 30, 1999, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective February 1, 2000:

Forty-second Revised Sheet No. 25
Forty-second Revised Sheet No. 26
Forty-second Revised Sheet No. 27
Thirty-eight Revised Sheet No. 28
Fourth Revised Sheet No. 28B
Fifteenth Revised Sheet No. 29
Nineteenth Revised Sheet No. 30A

Columbia states that this filing is being submitted pursuant to an order issued September 15, 1999, by the Federal Energy Regulatory Commission (Commission), which approved an uncontested settlement that resolves environmental cost recovery issues in RP95-408, *et. al.* Columbia Gas Transmission Corporation, 88 FERC ¶ 61,217 (1999). The settlement established environmental cost recovery through unit components of base rates, all as more fully set forth in Article VI of the settlement agreement filed April 5, 1999 (Phase II Settlement).

For the period February 1, 2000 through January 31, 2001, Columbia is required to make a limited Natural Gas Act (NGA) Section 4 filing to adjust the base rate unit components to reflect (1) its expectation of Remediation Program expenditures during the coming year and (2) its realized Third Party Proceeds and actual collections from customers through the current base rate unit components. In this filing, Columbia has developed base rate unit components to recover the "prospective annual collection level" of Main Program Costs