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**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-149-000]

#### Sea Robin Pipeline Company; Notice of Flowthrough Crediting Report

January 4, 2000.

Take notice that on December 23, 1999, Sea Robin Pipeline Company (Sea Robin) submitted its Annual flowthrough Crediting Mechanism Filing. Sea Robin states that this filing was made pursuant to Section 27 of the General Terms and Conditions of Sea Robin's FERC Gas Tariff which requires the crediting of certain amounts received as a result of resolving monthly imbalances between its gas and liquefiables shippers and under its operational balancing agreements, and imposing scheduling penalties during the 12 month period ending October 31, 1999.

Sea Robin reports that the shippers paid \$72,008.48 in excess of amounts received from Sea Robin. This amount will be credited to the shippers pursuant to the terms of Section 27.

Sea Robin states that copies of Sea Robin's filing will be served upon all of Sea Robin's shippers, interested commissions and interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 11, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-61-000, et al.]

#### Lakefield Junction LLP, et al.; Electric Rate and Corporate Regulation Filings

January 3, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Lakefield Junction LLP

[Docket No. EG00-61-000]

Take notice that on December 29, 1999, Lakefield Junction LLP filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability partnership organized under the laws of the State of Delaware that will be engaged directly and exclusively in developing, owning, and operating a nominal 550 MW gas-fired generating facility (Facility) and selling electric energy at wholesale. The Facility is located near Trimont, Minnesota.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. San Joaquin CoGen Limited

[Docket No. EG00-63-000]

Take notice that on December 27, 1999, San Joaquin CoGen Limited, 1000 Louisiana, Suite 5800, Houston, Texas filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

San Joaquin CoGen Limited is a limited liability partnership, organized under the laws of the State of Texas, and engaged directly and exclusively in owning and operating the San Joaquin CoGen Limited electric generating facility (the Facility) located in San Joaquin, California, and selling electric energy at wholesale from the Facility. The Facility is a topping-cycle cogeneration facility consisting of one

combustion turbine generator with a net electric power production capacity of 47,360 kW and one heat recovery steam generator, as well as associated transmission interconnection components.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 3. Killingholme Generation Limited

[Docket No. EG00-64-000]

Take notice that on December 29, 1999, Killingholme Generation Limited (Applicant), with its principal office at Bennet House, 54 St. James' Street, London, England, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it will acquire, own and operate a 650 megawatt natural gas-fired electric generating facility located in Lincolnshire, England (the Facility). Electric energy produced by the Facility will be sold at wholesale to the Power Pool of England and Wales. In no event will any electric energy be sold to consumers in the United States.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 4. Indiana & Michigan Municipal Distributors Association and City of Auburn, Indiana v. Indiana Michigan Power Company; Indiana Michigan Power Company

[Docket Nos. EL88-1-007, ER88-31-006, and ER88-32-006]

Take notice that, on December 23, 1999, Indiana Michigan Power Company, d/b/a American Electric Power (I&M), tendered a compliance filing, pursuant to the Commission's June 3, 1992, Opinion and Order on Initial Decision, in the above-referenced dockets, which addressed, among other things, the appropriateness of periodic reviews of nuclear decommissioning costs and funding.

I&M states that copies of the filing were served upon its current jurisdictional customers, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission. I&M's submittal proposes no changes in I&M's present rates.

*Comment date:* February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.