

from approximately 2 p.m. to 5 p.m. under the authority of section 10(d) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. Appendix I) and under exemption 9(B) of Section 552b of Title 5 U.S.C. The Board will discuss plans for future requests for proposals for OERI's national educational research and development centers and other information the premature disclosure of which would be likely to significantly frustrate implementation of a proposed agency action.

On January 21 the Board will hear reports from the Assistant Secretary for OERI and from the chair and executive director. The Program Committee will report on plans for a conference on middle schools, tentatively scheduled for July 2000. A final agenda will be available from the Board office on January 12, and will be posted on the Board's web site, <http://www.ed.gov/offices/OERI/NERPPB/>.

A summary of the activities at the closed session and related matters which are informative to the public consistent with the policy of Title 5 U.S.C. 552b will be available to the public within 14 days of the meeting.

Records are kept of all Board proceedings and are available for public inspection at the office of the National Educational Research Policy and Priorities Board, Suite 100, 80 F St., NW, Washington, DC 20208-7564.

Dated: January 4, 2000.

Eve M. Bither,

Executive Director.

[FR Doc. 00-428 Filed 1-7-00; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-408-034]

Columbia Gas Transmission Corporation; Notice of Filing

January 4, 2000.

Take notice that on December 22, 1999, Columbia Gas Transmission Corporation (Columbia Gas) filed to report on the flow-back to customers of funds received from insurance carriers for environmental costs attributable to Columbia Gas' Docket No. RP91-161 settlement period.

Columbia Gas states that it allocated such recoveries among customers based on their fixed cost responsibility for services on the Columbia Gas system during the period December 1, 1991

through January 31, 1996, the period of the Docket No. RP91-161 settlement.

Columbia Gas states further that it provided a copy of the report to all customers who received a share of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such receipt.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 11, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-462 Filed 1-7-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP91-160-025]

Columbia Gulf Transmission Company; Notice of Filing

January 4, 2000.

Take notice that on December 22, 1999, Columbia Gulf Transmission Company (Columbia Gulf) filed to report on the flow-back to customers of funds received from insurance carriers for environmental costs pursuant to Article I(A)(2)(d) of its Docket No. RP91-160 settlement.

Columbia Gulf states that it allocated such recoveries among customers based on their fixed cost responsibility for services rendered on the Columbia Gulf system during the period December 1, 1991 through October 31, 1994, the period of the Docket No. RP91-160 settlement.

Columbia Gulf states further that it provided a copy of the December 22, 1999 report to all customers who received a share of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 11, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-464 Filed 1-7-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-320-028]

Koch Gateway Pipeline Company; Notice of Negotiated Filing

January 4, 2000.

Take notice that on December 22, 1999, Koch Gateway Pipeline Company (Koch) filed with the Federal Energy Regulatory Commission (Commission) two contracts for disclosure of recently negotiated rate transactions. As shown on the contracts, Koch requests an effective date of January 1, 2000.

Special Negotiated Rate Between Koch and Koch Energy Trading

Koch states that it has served copies of this filing upon each to all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 11, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-463 Filed 1-7-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-149-000]

Sea Robin Pipeline Company; Notice of Flowthrough Crediting Report

January 4, 2000.

Take notice that on December 23, 1999, Sea Robin Pipeline Company (Sea Robin) submitted its Annual flowthrough Crediting Mechanism Filing. Sea Robin states that this filing was made pursuant to Section 27 of the General Terms and Conditions of Sea Robin's FERC Gas Tariff which requires the crediting of certain amounts received as a result of resolving monthly imbalances between its gas and liquefiables shippers and under its operational balancing agreements, and imposing scheduling penalties during the 12 month period ending October 31, 1999.

Sea Robin reports that the shippers paid \$72,008.48 in excess of amounts received from Sea Robin. This amount will be credited to the shippers pursuant to the terms of Section 27.

Sea Robin states that copies of Sea Robin's filing will be served upon all of Sea Robin's shippers, interested commissions and interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 11, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-465 Filed 1-7-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-61-000, et al.]

Lakefield Junction LLP, et al.; Electric Rate and Corporate Regulation Filings

January 3, 2000.

Take notice that the following filings have been made with the Commission:

1. Lakefield Junction LLP

[Docket No. EG00-61-000]

Take notice that on December 29, 1999, Lakefield Junction LLP filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability partnership organized under the laws of the State of Delaware that will be engaged directly and exclusively in developing, owning, and operating a nominal 550 MW gas-fired generating facility (Facility) and selling electric energy at wholesale. The Facility is located near Trimont, Minnesota.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. San Joaquin CoGen Limited

[Docket No. EG00-63-000]

Take notice that on December 27, 1999, San Joaquin CoGen Limited, 1000 Louisiana, Suite 5800, Houston, Texas filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

San Joaquin CoGen Limited is a limited liability partnership, organized under the laws of the State of Texas, and engaged directly and exclusively in owning and operating the San Joaquin CoGen Limited electric generating facility (the Facility) located in San Joaquin, California, and selling electric energy at wholesale from the Facility. The Facility is a topping-cycle cogeneration facility consisting of one

combustion turbine generator with a net electric power production capacity of 47,360 kW and one heat recovery steam generator, as well as associated transmission interconnection components.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Killingholme Generation Limited

[Docket No. EG00-64-000]

Take notice that on December 29, 1999, Killingholme Generation Limited (Applicant), with its principal office at Bennet House, 54 St. James' Street, London, England, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it will acquire, own and operate a 650 megawatt natural gas-fired electric generating facility located in Lincolnshire, England (the Facility). Electric energy produced by the Facility will be sold at wholesale to the Power Pool of England and Wales. In no event will any electric energy be sold to consumers in the United States.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Indiana & Michigan Municipal Distributors Association and City of Auburn, Indiana v. Indiana Michigan Power Company; Indiana Michigan Power Company

[Docket Nos. EL88-1-007, ER88-31-006, and ER88-32-006]

Take notice that, on December 23, 1999, Indiana Michigan Power Company, d/b/a American Electric Power (I&M), tendered a compliance filing, pursuant to the Commission's June 3, 1992, Opinion and Order on Initial Decision, in the above-referenced dockets, which addressed, among other things, the appropriateness of periodic reviews of nuclear decommissioning costs and funding.

I&M states that copies of the filing were served upon its current jurisdictional customers, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission. I&M's submittal proposes no changes in I&M's present rates.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.