

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER00-101-000, ER00-443-000, ER00-446-000, ER00-494-000, ER00-571-000, EL00-17-000 (Not consolidated)]

Allegheny Energy Unit 1 and Unit 2, L.L.C., Arco CQC Kiln, Inc., Ogdan Martin Systems of Union, Inc., TransAlta Centralia Generation LLC, Jones Black River Services, Inc.; Notice of Issuance of Order

December 20, 1999.

Allegheny Energy Unit 1 and Unit 2, L.L.C., Arco CQC Kiln, Inc., Ogdan Martin Systems of Union, Inc., TransAlta Centralia Generation LLC, Jones Black River Services, Inc. (hereafter, "the Applicants") filed with the Commission rate schedules in the above-captioned proceedings, respectively, under which the Applicants will engage in the wholesale electric power and energy transactions at market-based rates, and for certain waivers and authorizations. In particular, certain of the Applicants may also have requested in their respective applications that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by the Applicants. On December 16, 1999, the Commission issued an order that accepted the rate schedules for sales of capacity and energy at market-based rates (Order), in the above-docketed proceedings.

The Commission's December 16, 1999 Order granted, for those Applicants that sought such approval, their request for blanket approval under Part 34, subject to the conditions found in Appendix B in Ordering Paragraphs (2), (3), and (5):

(2) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by the Applicants should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(3) Absent a request to be heard within the period set forth in Ordering Paragraph (2) above, if the Applicants have requested such authorization, the Applicants are hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided

that such issue or assumption is for some lawful object within the corporate purposes of the Applicants, compatible with the public interest, and reasonably necessary or appropriate for such purpose.

(5) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of the Applicants' issuances of securities or assumptions of liabilities.* * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 18, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. This issuance may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-33417 Filed 12-23-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Regulatory Commission**

[Docket No. EL00-25-000]

Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc., IES Utilities Inc., Interstate Power Company, and MidAmerican Energy Company; Notice of Filing

December 20, 1999.

Take notice that on December 13, 1999, Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc., IES Utilities Inc., Interstate Power Company and MidAmerican Energy Company (collectively Petitioners) filed a Petition for Declaratory Order (Petition). Petitioners request that the Commission issue an order finding that: (1) an independent transmission company (ITC), as described in the Petition, coupled with oversight by the Midwest Independent Transmission System Operator (Midwest ISO or MISO), will meet or exceed the minimum characteristics and functions for RTOs proposed in the RTO NOPR or adopted in any final rule issued by the Commission during the pendency of this declaratory order proceeding; (2) the incentive and performance-based rate mechanisms outlined in the Petition are appropriate ratemaking measures for encouraging the voluntary formation of, and enhanced

performance by, such an ITC; and (3) it is appropriate to assign to such an ITC the RTO functions outlined in the Petition as contemplated by the recently proposed Appendix I to the Midwest ISO Agreement.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before January 12, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER99-3282-002]

CU Power Canada Limited; Notice of Filing

December 20, 1999.

Take notice that on November 29, 1999, CU Power Canada Limited filed their quarterly report for the quarter ending September 30, 1999, for information only. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

David P. Boergers,

Secretary.

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