

The ISO states that this filing has been served on El Dorado and the California Public Utilities Commission.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Avista Corporation

[Docket No. ER00-739-000]

Take notice that on December 7, 1999, Avista Corporation tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, an executed Mutual Netting Agreement allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with El Paso Power Service Company.

Avista Corporation requests waiver of the prior notice requirement and requests an effective date of November 1, 1999.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Merrill Lynch Capital Services, Inc.

[Docket No. ER00-740-000]

Take notice that on December 7, 1999, Merrill Lynch Capital Services, Inc., (MLCS), tendered for filing pursuant to section 35.13 of the Commission's Regulations under the Federal Power Act (18 CFR 35.13) and Section 205 of the Commission's Rules of Practice and Procedure (18 CFR 385.205), revisions to its FERC Electric rate Schedule No. 1, the purpose of which is to permit MLCS to resell firm transmission rights.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Canal Emirates Power International, Inc.

[Docket No. ER00-741-000]

Take notice that on December 7, 1999, Canal Emirates Power International, Inc. (Canal) petitioned the Federal Energy Regulatory Commission (Commission), for acceptance of Canal Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electric energy and capacity and ancillary services at market-based rates; and the waiver of certain Commission regulations.

Canal owns a 50 MW cogeneration facility located in Binghamton, New York. Canal intends to operate that facility for the purpose of engaging in wholesale sales of electric energy and capacity, and ancillary services, to customers in the restructured New York electricity market at market-based rates. The shareholders of Canal are two

individuals that do not have any ownership interest in a franchised electric utility. Canal also does not own or control any transmission facilities (other than limited interconnection facilities). Canal has no affiliates.

Canal also requested waiver of the 60-day prior notice requirement to allow Canal Rate Schedule FERC No. 1 to become effective February 1, 2000.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. California Independent System Operator Corporation

[Docket No. ER00-742-000]

Take notice that on December 7, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Sierra Pacific Power Company (Sierra Pacific) for acceptance by the Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Scheduling Coordinator Agreement to be made effective December 1, 1999.

The ISO states that this filing has been served on Sierra Pacific and the California Public Utilities Commission.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. PPL Martins Creek, LLC; PPL Montour, LLC; PPL Brunner Island, LLC; PPL Holtwood, LLC; and PPL Susquehanna, LLC

[Docket No. ER00-744-000]

Take notice that on December 7, 1999, PPL Martins Creek, LLC, PPL Montour, LLC, PPL Brunner Island, LLC, PPL Holtwood, LLC and PPL Susquehanna LLC (collectively Applicants), tendered for filing an Application for Authority to Sell Electric Energy, Capacity and Ancillary Services at Market-Based Rates, to Resell Transmission Rights and Associated Ancillary Services and for Acceptance of Power Sales Agreements, in connection with a proposed corporate realignment of PP&L Resources, Inc.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-32943 Filed 12-20-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 349-058]

Alabama Power Company; Notice of Availability of Environmental Assessment

December 15, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Hydropower Licensing has reviewed the application requesting the Commission's authorization to permit Mr. Donald F. Seibert (permittee) to reconstruct and expand the existing Anchor Bay Marina and has prepared an Environmental Assessment (EA) for the proposed action.

This 65-year-old facility, formerly known as Castaway Island Marina, experienced deferred maintenance when it was operated by its previous owner. Moreover, 48 of the marina's 70 covered wet slips were destroyed, and several of its other structures experienced extensive damage in 1995 as the result of Hurricane Opal. The permittee proposes to implement a three-year redevelopment plan that would enable the marina to accommodate 180 boats in the water and an additional 250 boats in storage.

Anchor Bay Marina is situated in the southwestern portion of Lake Martin, which was formed in 1926 after the completion of Alabama Power Company's Martin Dam on the Tallapoosa River.

In the EA, Commission staff does not identify any significant impacts that would result from Commission's approval of the proposed marina redevelopment. Further, staff finds that Commission-imposed mitigative or enhancement measures are not needed

at the site to protect the area's environmental resources. Thus, staff concludes that approval of the proposed amendment of license would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. The EA also may be viewed on the Web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance.

For further information, please contact Jim Haimes at (202) 219-2780.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32946 Filed 12-20-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4718-011]

Cocheco Falls Associates; Notice of Availability of Draft Environmental Assessment

December 15, 1999.

A draft environmental assessment (DEA) is available for public review. The DEA is for petitions to revise the license for the Cocheco Falls Project with respect to fish passage. The DEA recommends reasonable modifications to project structures and operation to benefit fish passage and that such modifications would not constitute a major federal action significantly affecting the quality of the human environment.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed in the Reference and Information Center, Room 2A, of the Commission's Offices at 888 First Street, NE, Washington, DC 20426.

Comments on the DEA are invited. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers for substance should be supported by appropriate documentation. Comments should be filed within 60 days from the date of this notice with David P. Boergers, Secretary, 888 First Street, NE, Washington, DC 20426, and should reference Project No. 4718.

For further information, please contact the project manager, Mr. Robert H. Grieve, at (202) 219-2655.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32950 Filed 12-20-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2177-037]

Georgia Power Company; Notice of Availability of Environmental Assessment

December 15, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Hydropower Licensing has received the application requesting the Commission's authorization to permit the Smiths Water and Sewer Authority (Authority) to increase the rate of water withdrawal at its existing pumping station at Lake Oliver reservoir to 8.0 million gallons per day and has prepared an Environmental Assessment (EA) for the proposed action.

Existing facilities at the Authority's water pumping station are able to accommodate the increased water withdrawal; consequently, the proposed action would not require any new construction activity.

Lake Oliver, the reservoir formed by Oliver Dam, is the second of three impoundments that comprise the Middle Chattahoochee Project. The project's three developments about one another over a 16-mile-long distance of the Chattahoochee River.

In the EA, Commission staff does not identify any significant impacts that would result from Commission's approval of the proposed additional water withdrawal from Lake Oliver reservoir. Further, staff finds that Commission-imposed mitigative or enhancement measures are not needed at the site to protect the area's environmental resources. Thus, staff concludes that approval of the proposed amendment of license would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. The EA also may be viewed on the Web at www.ferc.fed.us/

[online/rims.htm](http://www.ferc.fed.us/online/rims.htm). Call (202) 208-2222 for assistance.

For further information, please contact Jim Haimes at (202) 219-2780.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32949 Filed 12-20-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted For Filing With The Commission and Soliciting Motions To Intervene and Protest

December 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major License.
- b. *Project No.:* P-2631-007.
- c. *Date Filed:* August 31, 1999.
- d. *Applicant:* International Paper Company.

e. *Name of Project:* Woronoco Hydroelectric Project.

f. *Location:* On the Westfield River in the Town of Russell, Hampden County, Massachusetts.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:*

Ted Lewellyn, P.E., International Paper Company, Paper Mill Road, Millers Falls, MA 01349, (413) 659-2337

Michael K. Chapman, Esq., International Paper Company, 6400 Poplar Avenue, Memphis, TN 38197, (901) 763-5888
Jon Christensen, Kleinschmidt Associates, 75 Main Street, Pittsfield, ME 04967, (207) 487-3328

i. *FERC Contact:* Allan Creamer (202) 219-0365 or E-mail at allan.creamer@ferc.fed.us.

j. *Deadline for Filing Motions to Intervene and Protest:* February 4, 2000.

k. *Status of Environmental Analysis:* This application has been accepted for filing, but is not ready for environmental analysis at this time—see attached paragraph E1.

l. *Description of Project:* The proposed run-of-river project would consist of the following features: (1) two non-contiguous dam sections, with lengths of about 307 feet (North dam) and 351 feet (South dam), and a crest elevation of 229 feet NGVD; (2) a 655-foot-long earthen dike with a sheet steel core; (3) a 40-foot-wide by 15-foot-high intake structure, having trashracks with 1.25-inch clear bar spacing; (4) a 550-foot-long penstock; (5) a powerhouse