

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 7454-005]

**El Dorado Irrigation District; Notice of Availability of Final Environmental Assessment**

December 14, 1999.

An final environmental assessment (FEA) is available for public review. The FEA is to surrender the exemption from licensing for the Weber Dam Hydroelectric Project. The Project is located on the North Fork Weber Creek in El Dorado County, California.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be viewed in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. This document may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

For further information, please contact the project manager, Ms. Rebecca Martin, at (202) 219-2650.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 99-32813 Filed 11-17-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent To File an Application For a Subsequent License**

December 14, 1999.

a. *Type of Filing:* Notice of Intent to File An Application for a Subsequent License.

b. *Project No.:* 4914.

c. *Date Filed:* November 26, 1999.

d. *Submitted By:* International Paper Company-current licensee.

e. *Name of Project:* Nicolet Mill Dam Project.

f. *Location:* At the U.S. Army Corps of Engineers' DePere Dam, on the Fox River, in Brown County, Wisconsin.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Tom Piette, International Paper Company, 2000 Main Avenue, De Pere, WI 54115, (920) 336-4211.

i. *FERC Contact:* Tom Dean, [thomas.dean@ferc.fed.us](mailto:thomas.dean@ferc.fed.us), (202) 219-2778.

j. *Effective date of current license:* January 1, 1955.

k. *Expiration date of current license:* November 30, 2004.

l. *Description of Project:* The project consists of the following existing facilities: (1) a 13.6 foot-high, 400-foot-long diversion structure attached to the U.S. Army Corps of Engineers' DePere Dam; (2) intake works consisting of 28 gates screened with steel racks; (3) a powerhouse containing two generating units with a total installed capacity of 1,078 kW; and (4) other appurtenances.

m. Each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 2002.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 99-32812 Filed 12-17-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application Accepted for Filing and Soliciting Motions to Intervene and Protests**

December 14, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Minor License

b. *Project No.:* P-11727-000.

c. *Date Filed:* April 6, 1999.

d. *Applicant:* City of Granite Falls, Minnesota.

e. *Name of Project:* Minnesota Falls Hydro Project.

f. *Location:* On the Minnesota River in Chippewa and Yellow Medicine Counties, near Granite Falls, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* William P. Levin, City Manager, City of Granite Falls, 885 Prentice Street, Granite Falls, MN 56241-1598, (320) 564-3011 Ext. 5000.

i. *FERC Contact:* Ed Lee (202) 319-2809 or E-mail address at [Ed.Lee@FERC.fed.us](mailto:Ed.Lee@FERC.fed.us)

j. *Comment Date:* February 18, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission

to serve a copy of the document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time.

l. *Description of Project:* The proposed run-of-river Minnesota Falls Project consists of: (1) an 18-foot-high and 500-foot-long embankment and gravity dam which includes two 13-foot-high concrete spillway sections approximately 307-foot-long, and a 175-foot-long, 4-foot-high earth embankment section on the west side; (2) a 3.4-mile-long reservoir having a surface area of 150-acre and a storage area of 735 acre-feet at normal pool elevation of 883.9 feet M.S.L.; (3) a conduit intake structure located at the east abutment of the spillway; (4) a 9-foot-diameter, 200-foot-long penstock and bifurcation; (5) a powerhouse housing two 580-kW generating units for an installed capacity of 1,160 kW; (6) a proposed substation; and (7) appurtenant facilities. The applicant estimates that the total average annual generation would be 3,600 MWh. All generated power is utilized within the applicant's electric utility system.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> or call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.