

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER99-415-002, et al.]

Commonwealth Chesapeake Company, L.L.C., et al., Electric Rate and Corporate Regulation Filings

December 9, 1999.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Chesapeake Company, L.L.C.

[Docket Nos. ER99-415-002 and ER00-715-000]

Take notice that on December 1, 1999, Commonwealth Chesapeake Company, L.L.C. (Commonwealth Chesapeake), tendered for filing a Notification of Change in Status and Petition for Acceptance of Revised Rate Schedule and Supplement, by which Commonwealth Chesapeake provides notice that it is now affiliated with TECO Energy, Inc., and its affiliates and Mosbacher Power Partners, L.P. and its affiliates.

Due to its affiliation with a traditional public utility, Commonwealth Chesapeake is submitting for filing an amended FERC Electric Rate Schedule No. 1 and an amended Code of Conduct.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Consolidated Edison Company of New York, Inc.

[Docket No. ER00-686-000]

Take notice that on November 30, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to the New York Power Authority (NYPA).

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Company

[Docket No. ER00-687-000]

Take notice that on November 30, 1999, New England Power Company (NEP) tendered notice to the Commission of the termination pursuant to its own terms of its unit power sales contract with Bangor Hydro-Electric Company (BHE), effective October 31, 1999. Said contract was made pursuant to NEP's FERC Electric Tariff, Original Volume No. 6, and covered the period

September 1, 1998 through October 31, 1999.

Copies of said notice of termination were served upon BHE and the Maine Public Utilities Commission.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Delmarva Power & Light Company

[Docket No. ER00-688-000]

Take notice that on November 30, 1999, Delmarva Power & Light Company tendered for filing a Service Agreement for Unforced Capacity Credits between Delmarva Power & Light Company and Old Dominion Electric Cooperative. The Service Agreement is a long-term agreement pursuant to Delmarva's market-based sales tariff.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Delmarva Power & Light Company

[Docket No. ER00-689-000]

Take notice that on November 30, 1999, Delmarva Power & Light Company tendered for filing a Termination Agreement between Delmarva Power & Light Company and Old Dominion Electric Cooperative. The Termination Agreement terminates service by Delmarva to Old Dominion pursuant to the Partial Requirements Service Agreement.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Central Vermont Public Service Corporation

[Docket No. ER00-690-000]

Take notice that on November 30, 1999, Central Vermont Public Service Corporation (CVPS), tendered for filing a letter stating that CVPS will not file a Forecast 2000 Cost Report for FERC Electric Tariff, Original Volume No. 3. No customers will take Tariff No. 3 service because in 1997 the Company issued a notice of termination effective December 31, 1999 to the seven customers taking such service. The Company will provide transmission service to the seven customers under its Transmission Service Tariff No. 7.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Central Vermont Public Service Corporation

[Docket No. ER00-691-000]

Take notice that on November 30, 1999, Central Vermont Public Service Corporation (CVPS), tendered for filing a letter stating that CVPS does not plan

to file a Forecast 2000 Cost Report for FERC Electric Tariff, Original Volume No. 4, since there are no customers expected to take such service.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Central Vermont Public Service Corporation

[Docket No. ER00-692-000]

Take notice that on November 30, 1999, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 2000 Cost Report required under Paragraph Q-2 on Original Sheet No. 19 of the Rate Schedule FERC No. 135 (RS-2 rate schedule) under which CVPS sells electric power to Connecticut Valley Electric Company Inc. (Customer). CVPS states that the Cost Report reflects changes to the RS-2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88-456-000.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Alliant Energy Corporate Services Inc.

[Docket No. ER00-693-000]

Take notice that on November 30, 1999, Alliant Energy Corporate Services Inc. (ALTM), tendered for filing a signed Service Agreement under ALTM's Market Based Wholesale Power Sales Tariff (MR-1) between itself and Madison Gas and Electric Company (MGE).

ALTM respectfully requests a waiver of the Commission's notice requirements, and an effective date of November 23, 1999.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Arizona Public Service Company

[Docket No. ER00-694-000]

Take notice that on November 30, 1999, Arizona Public Service Company (APS), tendered for filing umbrella Service Agreements to provide Short-Term Firm Point-to-Point Transmission Service to Public Service Company of Colorado, and Short-Term Firm and Non-Firm Point-to-Point Transmission Service to NewEnergy, Inc., and City of Seattle, City Light Department under APS' Open Access Transmission Tariff. A copy of this filing has been served on Public Service Company of Colorado, NewEnergy, Inc., City of Seattle, City Light Department, and the Arizona Corporation Commission.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Rochester Gas and Electric Corporation

[Docket No. ER00-696-000]

Take notice that on November 30, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement between RG&E and ACN Energy, Inc. (Transmission Customer) for service under RG&E's open access transmission tariff. Specifically dealing with the "Retail Access Program" under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of November 1, 1999 for the ACN Energy, Inc. Service Agreement.

A copy of this Service Agreement has been served on the Transmission Customer and the New York Public Service Commission.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk Power Corporation

[Docket No. ER00-697-000]

Take notice that on November 30, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system East of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of November 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Niagara Mohawk Power Corporation

[Docket No. ER00-698-000]

Take notice that on November 30, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal

Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system East of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of November 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER00-699-000]

Take notice that on November 30, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's Bid Process Supplier to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of November 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Tucson Electric Power Company

[Docket No. ER-00-700-000]

Take notice that on November 30, 1999, Tucson Electric Power Company (Tucson), tendered for filing a Notice of Cancellation of its Rate Schedule FERC No. 60 (Interchange Agreement Between Tucson and State of California Department of Water Resources dated June 6, 1984).

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Deseret Generation & Transmission Co-operative

[Docket No. ER00-701-000]

Take notice that on November 30, 1999, Deseret Generation & Transmission Co-operative tendered for filing an executed umbrella non-firm point-to-point service agreement with Reliant Energy Services, Inc. (Reliant), under its open access transmission tariff. Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000.

Deseret requests a waiver of the Commission's notice requirements for an effective date of November 30, 1999.

Reliant has been provided a copy of this filing.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Sierra Pacific Power Company

[Docket No. ER00-702-000]

Take notice that on November 30, 1999, Sierra Pacific Power Company (Sierra), tendered for filing a revision to the General Transfer Agreement (GTA) between Sierra and Bonneville Power Administration (BPA). Sierra states that the revision would decrease the total monthly facilities charge from \$133,922 to \$131,389 to reflect a change in the percentage of initial capital investment used to calculate the Estimated O&M Charge.

Sierra requests that the increased charge be made effective at 2400 hours on October 31, 1999.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California, the Nevada Bureau of Consumer Protection and Bonneville Power Administration.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. California Independent System Operator Corporation

[Docket No. ER00-703-000]

Take notice that on December 1, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a report on the results of certain studies which the Commission had directed the ISO to undertake in its October 30, 1997 order in *Pacific Gas and Electric Co., et al.*, 81 FERC ¶ 61,122. These studies include a study that evaluates the effectiveness of the ISO's current criterion for the creation or modification of Congestion Management Zones, a study that evaluates the ISO's methodology for calculating and assigning Transmission Losses to individual Scheduling Coordinators, and a study that evaluates the ISO's approach to Ancillary Services bid evaluation.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Northern Indiana Public Service Company

[Docket No. ER00-704-000]

Take notice that on December 1, 1999, Northern Indiana Public Service Company (Northern Indiana), tendered for filing a Service Agreement pursuant to its Power Sales Tariff with West Penn Power Company d/b/a Allegheny Energy (Counterparty).

Northern Indiana has requested an effective date of December 6, 1999.

Copies of this filing have been sent to Counterparty, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Delmarva Power & Light Company

[Docket No. ER00-705-000]

Take notice that on December 1, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an Interconnection Agreement between Delmarva Power & Light Company and Old Dominion Electric Cooperative. The Interconnection Agreement provides for the Interconnection of facilities at the points of interconnection between Delmarva and Old Dominion.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Ameren Services Company

[Docket No. ER00-706-000]

Take notice that on December 1, 1999, Ameren Services Company (AMS), as Agent for Central Illinois Public Service Company (CIPS), tendered for filing changes to the Service Agreement dated December 8, 1989, between Mt. Carmel Public Utility Company and Central Illinois Public Service Company. AMS asserts that the purpose of the changes are to extend the effective date of the Agreement to April 30, 2002; replace the fuel adjustment clause with a fixed rate; and to provide discounted rates.

AMS requests that these filings be permitted to become effective September 1, 1999.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Wisconsin Electric Power Company

[Docket No. ER00-707-000]

Take notice that on December 1, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a notification indicating a name change for an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, First Revised Volume No. 2) as requested by the customer.

Wisconsin Electric respectfully requests effective December 1, 1999, Service Agreement No. 15 with Electric Clearinghouse, Inc. is changed to Dynegy Power Marketing, Inc. (Dynegy).

Wisconsin Electric requests waiver of any applicable regulation to allow for the effective dates as requested above. Copies of the filing have been served on Dynegy, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Pacific Gas and Electric Company

[Docket No. ER00-708-000]

Take notice that on December 1, 1999, Pacific Gas and Electric Company (PG&E) tendered for filing as part of its Electric Service Tariff, Volume No. 6, PG&E Tariff Revised Original Tariff Sheet No. 10. PG&E states that the revision to the tariff sheet keeps PG&E's ISO GMC Pass-Through Tariff in conformity with the ISO GMC Tariff as accepted by the Commission on October 15, 1999. The language of PG&E's ISO GMC Pass-Through Tariff requires that it always conforms to the Commission accepted ISO GMC Tariff.

PG&E states that this filing has been served upon all the existing wholesale contract customers affected by this filing and the California Public Utilities Commission.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Consumers Energy Company

[Docket No. ER00-709-000]

Take notice that on December 1, 1999, Consumers Energy Company (Consumers), tendered for filing an executed transmission service agreement with Thumb Electric Cooperative (Customer) pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

The agreement has an effective date of January 1, 2000.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customer.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Southaven Power, LLC

[Docket No. ER00-710-000]

Take notice that on December 1, 1999, Southaven Power, LLC, an electric power developer organized under the laws of Delaware, petitioned the Commission for acceptance of its market-based rate schedule, waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and preapproval of transactions under Part 34 of the Regulations. Southaven is developing an 810 MW (summer rated) gas-fired generating facility in Southaven, Mississippi.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Northeast Utilities Service Company

[Docket No. ER00-712-000]

Take notice that on December 1, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with El Paso Power Services Company (El Paso) under the NU System Companies' Sale for Resale Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to El Paso.

NUSCO requests that the Service Agreement become effective November 3, 1999.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Cleco Utility Group Inc.

[Docket No. ER00-714-000]

Take notice that on December 1, 1999, Cleco Utility Group Inc., tendered for filing an amendment to its Electric System Interconnection Agreement providing the terms for service to Louisiana Energy and Power Authority. The amendment combines two existing delivery points and contract demands into a single new delivery point.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Northeast Generation Company

[Docket No. ER00-743-000]

Take notice that on December 8, 1999, Northeast Generation Company (NGC), tendered for filing an amendment to its September 17, 1999, application for market-based rates to ensure that it has blanket approval under Section 204 of the Federal Power Act and Part 34 of the Commission's Regulations to issue securities and assume liabilities.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Alliant Energy Corporate Services, Inc.

[Docket No. EC00-29-000]

Take notice that on December 6, 1999, Alliant Energy Corporate Services, Inc. on behalf of IES Utilities Inc. (IES), Interstate Power Company (IPC), Wisconsin Power and Light Company (WPL) and South Beloit Water, Gas & Electric Company, pursuant to section 203 of the Federal Power Act, 16 U.S.C. § 824b, filed an Application for approval to transfer operational control over IES', IPC's, WPL's and SBWGE's identified transmission facilities to the Midwest Independent Transmission System Operator, Inc. (Midwest ISO).

Alliant Energy Corporate Services, Inc. states that this filing is intended to reflect the fact that it has joined the Midwest ISO, and to allow for the transfer of control of the identified facilities to the Midwest ISO.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

30. Middletown Power LLC

[Docket No. EG00-34-000]

Take notice that on December 7, 1999, Middletown Power LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized

under the laws of the State of Delaware that will be engaged directly and exclusively in owning and operating the Middletown generating station in Middletown, Connecticut (Facility) and selling electric energy at wholesale. The Facility consists of two gas- or oil-fired units, one active and one retired oil-fired unit, one gas turbine, and associated interconnection facilities necessary to connect the Facility with the grid. The total capacity is 856 MW (including the 70 MW retired unit). The applicant intends to purchase the Facility from Connecticut Light & Power Company.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

31. Devon Power LLC

[Docket No. EG00-35-000]

Take notice that on December 7th, 1999, Devon Power LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning and operating the Devon generating station in Milford, Connecticut (Facility) and selling electric energy at wholesale. The Facility consists of two gas- or oil-fired units, five gas turbines, and associated interconnection facilities necessary to connect the Facility with the grid. The total capacity is 401 MW. The applicant intends to purchase the Facility from Connecticut Light & Power Company.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

32. Connecticut Jet Power LLC

[Docket No. EG00-36-000]

Take notice that on December 7, 1999, Connecticut Jet Power LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning and

operating six remote jet-fueled gas turbines (Facilities) and selling electric energy at wholesale. The Facilities, which have a total capacity of 127 MW, are located in Branford, Torrington, and Cos Cob, Connecticut. The applicant intends to purchase the Facilities from Connecticut Light & Power Company.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

33. Montville Power LLC

[Docket No. EG00-37-000]

Take notice that on December 7, 1999, Montville Power LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning and operating the Montville generating station in Uncasville, Connecticut (Facility) and selling electric energy at wholesale. The Facility consists of one gas- or oil-fired unit, one oil-fired unit, two diesel generators, and associated interconnection facilities necessary to connect the Facility with the grid. The total capacity is 498 MW. The applicant intends to purchase the Facility from Connecticut Light & Power Company.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

34. Norwalk Power LLC

[Docket No. EG00-38-000]

Take notice that on December 7, 1999, Norwalk Power LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning and operating the Norwalk Harbor generating station on Manresa Island, Connecticut (Facility) and selling electric energy at wholesale. The Facility consists of two oil-fired units, one gas turbine, and associated interconnection facilities necessary to connect the Facility with the grid. The

total capacity is 353 MW. The applicant intends to purchase the Facility from Connecticut Light & Power Company.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. PPL Bruner Island, LLC

[Docket No. EG00-39-000]

Take notice that on December 7, 1999, PPL Bruner Island, LLC (Applicant), having its principal place of business at Two North Ninth Street, Allentown, PA 18101, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company formed in connection with a proposed corporate realignment of PP&L Resources, Inc. for the purpose of owning and operating the Brunner Island Steam Electric Station (Brunner Island SES), currently owned by its public utility affiliate, PP&L, Inc. The Applicant is an indirect subsidiary of PP&L Resources, Inc., a public utility holding company exempt from registration under Section 3(a)(1) of the Public Utility Holding Company Act of 1935.

As a result of the corporate realignment of PP&L Resources, Inc., Applicant will own the Brunner Island SES, which includes three coal and supplemental oil-fired steam turbine generators and three diesel-fired generators with a combined (winter) net electric capability of 1,492.2 MW.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

36. PPL Holtwood, L.L.C.

[Docket No. EG00-40-000]

Take notice that on December 7, 1999, PPL Holtwood, L.L.C. (Applicant), having its principal place of business at Two North Ninth Street, Allentown, PA 18101, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company formed in connection with a proposed corporate realignment of PP&L Resources, Inc. for the purpose of owning and operating the Holtwood and Wallenpaupack Hydroelectric Stations, currently owned by its public utility affiliate, PP&L, Inc. (PP&L), and

PP&L's ownership interest in the Safe Harbor Water Power Corporation. The Applicant is an indirect subsidiary of PP&L Resources, Inc., a public utility holding company exempt from registration under Section 3(a)(1) of the Public Utility Holding Company Act of 1935.

As a result of the corporate realignment of PP&L Resources, Inc., Applicant will own the following facilities: (1) the Wallenpaupack Hydroelectric Station, FERC Project No. 487, includes two hydroelectric generators with a station (winter) net electric capability of 44 MW; and (2) the Holtwood Hydroelectric Station, FERC Project No. 1881, includes ten hydroelectric generators with a station (winter) net electric capability of 102 MW.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

37. PPL Martins Creek, L.L.C.

[Docket No. EG00-41-000]

Take notice that on December 7, 1999, PPL Martins Creek, L.L.C. (Applicant), having its principal place of business at Two North Ninth Street, Allentown, PA 18101, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company formed in connection with a proposed corporate realignment of PP&L Resources, Inc. for the purpose of owning and operating the Martins Creek Steam Electric Station (Martins Creek SES) and several combustion turbine generators (CTGs), currently owned by its public utility affiliate, PP&L, Inc. The Applicant is an indirect subsidiary of PP&L Resources, Inc., a public utility holding company exempt from registration under Section 3(a)(1) of the Public Utility Holding Company Act of 1935.

As a result of the corporate realignment, Applicant will own the following generating facilities: (1) Martins Creek SES Units 1 and 2, which includes two coal-fired steam-turbine generators and two-diesel fired generators with a combined (winter) net electric capability of 305 MW; (2) Martins Creek SES Units 3 and 4, which includes two dual gas and oil-fired steam turbine generators with a combined (winter) net electric capability of 1,680 MW; (3) Martins Creek CTGs, which includes four oil-

fired CTGs with a combined (winter) net electric capability of 96 MW; (4) Allentown CTGs, which includes four oil-fired CTGs with a combined (winter) net electric capability of 72 MW; (5) Fishbach CTGs, which includes two oil-fired CTGs with a combined (winter) net electric capability of 36 MW; (6) Harrisburg CTGs, which includes four oil-fired CTGs with a combined (winter) net electric capability of 72 MW; (7) Harwood CTGs, which includes two oil-fired CTGs with a combined (winter) net electric capability of 36 MW; (8) Jenkins CTGs, which includes two oil-fired CTGs with a combined (winter) net electric capability of 36 MW; (9) Lock Haven CTG, which includes one oil-fired CTG with a (winter) net electric capability of 18 MW; (10) West Shore CTGs, which includes two oil-fired CTGs with a combined (winter) net electric capability of 36 MW; and (11) Williamsport CTGs, which includes two oil-fired CTGs with a combined (winter) net electric capability of 36 MW.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

38. The Village of Jackson Center, Ohio, The Village of Versailles, Ohio and The City of Tipp City, Ohio v. The Dayton Power & Light Company

[Docket No. EL00-24-000]

Take notice that on December 8, 1999, pursuant to Rule 206 of the Commission's Rules of Practice and Procedure (18 CFR 385.206), The Village of Jackson Center, Ohio, The Village of Versailles, Ohio and The City of Tipp City, Ohio (Municipals) filed a Complaint against The Dayton Power & Light Company (DP&L) to require DP&L to comply with its filed rates.

Specifically, Municipals requested the Commission issue an order (1) directing DP&L to comply with the pricing provisions of the contract as it applies to Regulation Energy Services; (2) directing DP&L to cease and desist its unlawful threats of contract rescission and confirming that DP&L has no right to rescind the contract or terminate or interrupt service thereunder; and (3) ordering DP&L to refund the overcharges collected in violation of the contract. In the alternative, Municipals request that the Commission order a phased hearing granting Municipals discovery rights during Phase I and a hearing in Phase II.

Comment date: December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. Milford Power Limited Partnership

[Docket No. ER93-493-013]

Take notice that on November 22, 1999, Milford Power Limited Partnership filed an updated market power analysis in compliance with the Federal Energy Regulatory Commission's Letter Order issued September 71, 1993 under Docket No. ER93-493-000 and in compliance with Milford's Revised Rate Schedule No. 2 accepted for filing by the Commission in this proceeding.

Comment date: December 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. Horizon Energy Company, Panda Power Corporation, Genstar Energy, L.L.C.

[Docket Nos. ER98-380-010, ER98-447-007, ER99-2364-002]

Take notice that on December 6, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

41. The United Illuminating Company

[Docket No. ER00-695-000]

Take notice that on November 30, 1999, The United Illuminating Company (UI) tendered for filing for informational purposes its report regarding all individual Purchase Agreements and Supplements to Purchase Agreements executed under UI's Wholesale Electric Sales Tariff, FERC Electric Tariff, Original Volume No. 2, as amended, during the six-month period May 1, 1999 through October 31, 1999. UI states in its filing that during this period no such Purchase Agreements or Supplements to Purchase Agreements were executed.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

42. Ernest K. Hauser

[Docket No. ID-3236-001]

Take notice that on December 6, 1999, Ernest K. Hauser filed an Application for Authority to Hold Interlocking Positions in Millennium Power Partners, L.P. with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

43. Niagara Mohawk Power Corporation and PSEG Power New York Inc.

[Docket No. EC00-30-000]

Take notice that on December 6, 1999, Niagara Mohawk Power Corporation

(Niagara Mohawk) and PSEG Power New York Inc. (collectively, the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval to transfer certain limited jurisdictional facilities associated with the sale of Niagara Mohawk's interest in the Albany Steam Station located in the town of Bethlehem, County of Albany, New York. The Applicants have served copies of this filing on the New York Public Service Commission.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 99-32592 Filed 12-15-99; 8:45 am]

BILLING CODE 6717-01-p**ENVIRONMENTAL PROTECTION AGENCY****[FRL-6509-9]****Agency Information Collection Activities: Proposed Collection; Comment Request; Resource Conservation and Recovery Act (RCRA) Corrective Action Information Request****AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of

Management and Budget (OMB): RCRA Corrective Action Information Request (EPA ICR No. 1939.01). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before February 14, 2000.

ADDRESSES: Commenters must send an original and two copies of their comments referencing docket number F-1999-RCIP-FFFFF to: RCRA Docket Information Center, Office of Solid Waste (5305G), U.S. Environmental Protection Agency Headquarters (EPA, HQ), 401 M Street, SW, Washington, DC 20460. Hand deliveries of comments should be made to the Arlington, VA, address below. Comments may also be submitted electronically through the Internet to: rcra-docket@epa.gov. Comments in electronic format should also be identified by the docket number F-1999-RCIP-FFFFF. All electronic comments must be submitted as an ASCII file avoiding the use of special characters and any form of encryption.

Commenters should not submit electronically any confidential business information (CBI). An original and two copies of CBI must be submitted under separate cover to: RCRA CBI Document Control Officer, Office of Solid Waste (5305W), U.S. EPA, 401 M Street, SW, Washington, DC 20460.

Public comments and supporting materials are available for viewing in the RCRA Information Center (RIC), located at Crystal Gateway I, First Floor, 1235 Jefferson Davis Highway, Arlington, VA. The RIC is open from 9 a.m. to 4 p.m., Monday through Friday, excluding federal holidays. To review docket materials, it is recommended that the public make an appointment by calling 703 603-9230. The public may copy a maximum of 100 pages from any regulatory docket at no charge. Additional copies cost \$0.15/page. The index and some supporting materials are available electronically.

The ICR is available on the Internet at <http://www.epa.gov/epaoswer/hazwaste/ca/icr>. The official record for this action will be kept in paper form. Accordingly, EPA will transfer all comments received electronically into paper form and place them in the official record, which will also include all comments submitted directly in writing.

EPA responses to comments, whether the comments are written or electronic, will be in a notice in the "Federal Register." EPA will not immediately reply to commenters electronically other