

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32126 Filed 12-10-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-126-000]

National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 7, 1999.

Take notice that on December 1, 1999, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets to become effective January 1, 2000:

12th Revised Sheet No. 8

20th Revised Sheet No. 9

4th Revised Sheet No. 10

3rd Revised Sheet No. 11

National asserts that the purpose of this filing is to reflect the year 2000 Gas Research Institute (GRI) unit surcharges approved by the Commission on April 29, 1998, at Docket No. RP97-149-003, et al.

National states that the proposed tariff sheets reflect demand/reservation surcharges of 20.0 cents and 12.3 cents per Dth for "high load factor and low load factor" customers respectively, and a commodity/usage surcharge of .72 cents on firm service and one-part interruptible rates.

National further states that copies of this filing are being served upon National's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance

with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-7-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff and Filing of Non-Conforming Service Agreements

December 7, 1999.

Take notice that on December 3, 1999, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance one Rate Schedule TF-1 non-conforming service agreement and four Rate Schedule TF-2 non-conforming service agreements. Northwest also tendered Fourth Revised Sheet No. 364 and Third Revised Sheet No. 365 of its FERC Gas Tariff, third Revised Volume No. 1, to be effective January 3, 2000.

Northwest states that the Rate Schedule TF-1 service agreement contains a contract-specific operational flow order provision and the four Rate Schedule TF-2 service agreements contain scheduling priority provisions imposing subordinate primary corridor rights. The tariff sheets are submitted to add such agreements to the list of non-conforming service agreements contained in Northwest's tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-117-000]

Panhandle Eastern Pipe Line Company; Notice of Tariff Filing

December 7, 1999.

Take notice that on December 1, 1999, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective January 1, 2000:

Fifty-Fourth Revised Sheet No. 4

Fifty-Fourth Revised Sheet No. 5

Fifty-Fourth Revised Sheet No. 6

Fifty-Sixth Revised Sheet No. 7

Fifty-Sixth Revised Sheet No. 8

Thirty-Third Revised Sheet No. 15

Panhandle states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 2000 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998). Specifically, Panhandle's filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as follows: (1) A reservation surcharge of 20.0 cents per dekatherm per month will be charged on non-discounted firm high load factor customers, *i.e.*, greater than 50% load factor; (2) a reservation surcharge of 12.3 cents per dekatherm per month will be charged on non-discounted firm low load factor customers, *i.e.*, less than or equal to 50% load factor; (3) a GRI volumetric surcharge of 0.72 cents per dekatherm surcharge will be charged on all non-discounted firm commodity and interruptible transportation services; and (4) a 1.6 cents per dekatherm surcharge will be charged on all non-discounted firm commodity units