

(Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective January 1, 2000:

Fortieth Revised Sheet No. 25
Fortieth Revised Sheet No. 26
Fortieth Revised Sheet No. 27
Thirty-seventh Revised Sheet No. 28

Columbia states that this filing is being submitted in accordance with the Federal Energy Regulatory Commission's (Commission) order issued on September 29, 1999 in Gas Research Institute's (GRI) Docket No. RP99-323-000 (Order Approving Settlement) (88 FERC 61,293), and in accordance with Section 33 of the General Terms and Conditions of its FERC Gas Tariff, Columbia is submitting revised tariff sheets to reflect the 2000 GRI funding mechanism.

Columbia states further that copies of this filing have been mailed to all of its customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-103-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

December 3, 1999.

Take notice that on December 1, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of this FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, to become effective January 1, 2000:

Twenty-second Revised Sheet No. 18
Twelfth Revised Sheet No. 18A
Twenty-third Revised Sheet No. 19

Columbia Gulf states that this filing is being submitted in accordance with the Federal Energy Regulatory Commission's (Commission) order issued on September 29, 1999 in Gas Research Institute's (GRI) Docket No. RP99-323-000 (Order Approving Settlement) (88 FERC ¶ 61,293), and in accordance with Section 33 of the General Terms and Conditions of its FERC Gas Tariff, Columbia Gulf is submitting revised tariff sheets to reflect the 1999 GRI funding mechanism.

Columbia Gulf states further that copies of this filing have been mailed to all of its customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31861 Filed 12-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-5-000]

Coral Mexico Pipeline, LLC; Notice of Petition for Rate Approval

December 3, 1999.

Take notice that on November 29, 1999, Coral Mexico Pipeline, LLC (Coral), a new intrastate pipeline company, filed a Petition for Rate Approval (Petition) pursuant to Section 284.123(b)(2) of the Commission's regulations, 18 CFR 284.123(b)(2). In the Petition, Coral requests the Commission to approve: (1) a two-part maximum firm transportation rate consisting of a demand charge of \$6.5612 per MMBtu of reserved Maximum Daily Transportation Quantity, and a commodity charge of \$0.00 per MMBtu of gas transported; and (2) a maximum interruptible rate of \$0.2157 per MMBtu of gas transported. Coral further proposes to retain as reimbursement for compressor fuel varying amounts ranging between 0.57% to 1.55%, depending on the Points of Redelivery used.

Coral states that the foregoing postage stamp rates will, if approved by the Commission, be applicable to firm and interruptible transportation services to be provided by Coral pursuant to section 311(a)(2) of the Natural Gas Policy Act through a new pipeline to be constructed, owned and operated by Coral (the Import/Export Facility), and through pipeline capacity to be leased by Coral (the Leased Capacity). The Import/Export Facility will consist of approximately 97 miles of 24-inch pipeline that extend from the International border between the United States and Mexico to a point of interconnection with the existing intrastate pipeline facilities of Tejas Gas Pipeline, L.L.C. (Tejas) located in King Ranch, Kleberg County, Texas. The Leased Capacity will be capacity leased on the existing intrastate pipeline facilities of Tejas, Tejas Gas Operating, LLC, Gulf Energy Pipeline, LLC, and Corpus Christi Transmission Company, L.P.

Pursuant to section 284.123(b)(2)(ii) of the Commission's regulations, if the Commission does not act within 150 days of the Petition's filing date, the rates proposed therein will be deemed to be fair and equitable and not in excess of an amount that interstate pipelines would be permitted to charge for similar services. The Commission may, prior to the expiration of the 150-