

sheets, to become effective January 1, 2000:

4th Revised Forty Eighth Revised Sheet No. 14
 5th Revised Thirty Fourth Revised Sheet No. 14a
 4th Revised Sixty Ninth Revised Sheet No. 15
 5th Revised Fortieth Revised Sheet No. 15a
 4th Revised Forty Eighth Revised Sheet No. 16
 5th Revised Thirty Fourth Revised Sheet No. 16a
 4th Revised Sixty Ninth Revised Sheet No. 17
 5th Revised Fortieth Revised Sheet No. 17a
 2nd Revised Thirty Fourth Revised Sheet No. 18
 3rd Revised Sixteenth Revised Sheet No. 18a

Section 14.2 of Southern's Tariff provides for an annual reconciliation of Southern storage costs to reflect differences between the cost to Southern of its storage gas inventory and the amount Southern receives for such gas arising out of (i) the purchase and sale of such gas in order to resolve shipper imbalances; and (ii) the purchase and sale of gas as inventory to maintain an appropriate level of storage gas inventory for system management purposes. In the instant filing, Southern submits the rate surcharge to the transportation component of its rates under Rate Schedules FT, FT-NN, and IT resulting from the fixed and realized losses it has incurred from the purchase and sale of its storage gas inventory.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-97-000]

Southern Natural Gas Company; Notice of Settlement Compliance Filing

December 3, 1999.

Take notice that on November 30, 1999, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective January 1, 2000:

Fourth Revised Thirty-Fourth Revised Sheet No. 14A
 Fourth Revised Fortieth Revised Sheet No. 15A
 Fourth Revised Thirty-fourth Revised Sheet No. 16A
 Fourth Revised Fortieth Revised Sheet No. 17A
 Second Revised Sixteenth Revised Sheet No. 18A

Southern asserts that the purpose of this filing is to comply with the Commission's Order issued on September 29, 1995, which approved the Stipulation and Agreement (Settlement) filed by Southern on March 15, 1995 in Docket Nos. RP89-224-012, et al. In accordance with Article VII of the Settlement, Southern has made this filing to recover a GSR volumetric surcharge based on amounts not received during 1999.

Paragraph 17 of Article VII of the Settlement provides for Southern to file by December 1 of each year to collect unrecovered gas supply realignment (GSR) costs through its GSR volumetric surcharge, to be effective for the parties supporting the Settlement beginning January 1 of the following year. The proposed GSR volumetric surcharge of \$.0004/Dth reflects an increase from the \$.0002/Dth surcharge currently in effect.

Southern states that copies of the filing were served upon Southern's customers, intervening parties and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-98-000]

Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

December 3, 1999.

Take notice that on November 30, 1999, Southern Natural Gas Company (Southern) tendered for filing to become part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets:

Tariff Sheets Applicable to Contesting Parties

Second Revised Forty-eighth Revised Sheet No. 14
 Second Revised Sixty-ninth Revised Sheet No. 15
 Second Revised Forty-eighth Revised Sheet No. 16
 Second Revised Sixty-ninth Revised Sheet No. 17
 First Revised Thirty-fourth Revised Sheet No. 18

Tariff Sheets Applicable to Settling Parties

Second Revised Thirty-fourth Revised Sheet No. 14a
 Second Revised Fortieth Revised Sheet No. 15a
 Second Revised Thirty-fourth Revised Sheet No. 16a
 Second Revised Fortieth Revised Sheet No. 17a
 First Revised Sixteenth Revised Sheet No. 18a
 First Revised Sixth Revised Sheet No. 22

Southern states that the proposed tariff sheets implement the Gas Research Institute's (GRI) revised surcharges for 2000. The 2000 GRI Funding Formula consists of surcharges (i) .72¢ per Dth applicable to the commodity/usage portion of firm service rates and to interruptible rates and (ii) either 20.0¢ per Dth for high load factor customers or 12.3¢ per Dth for low load factor customers on the demand/reservation component of firm service rates. The 2000 GRI Funding Formula provides for a surcharge of 1.6¢ per Dth on service