

between CMP and Constellation Power Source, Inc., dated November 5, 1999, for the purchase of CMP's entitlements to energy, capacity, and certain other benefits associated with its undivested generation assets.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. UtiCorp United Inc.

[Docket No. ES00-10-000]

Take notice that on November 18, 1999, UtiCorp United Inc. ("UtiCorp"), filed an application seeking authorization pursuant to Section 204(a) of the Federal Power Act to issue corporate guarantees in support of Debt Securities in an amount of up to and including \$160,000,000 (Australian) (and any associated currency and interest rate hedges) to be issued by a UtiCorp Subsidiary at some time(s) before March 31, 2000. UtiCorp also requests an exemption from the Commission's competitive bidding and negotiated placement requirements of 18 CFR 34.2.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Electric Energy, Inc.

[Docket No. ES00-9-000]

Take notice that on November 16, 1999, Electric Energy, Inc. filed an application with the Commission seeking authorization pursuant to Section 204 of the Federal Power Act, to issue up to \$35,000,000 of notes under the terms of certain unsecured revolving credit agreements or under terms substantially similar thereto from time to time over the 24-month period immediately following the date of the Commission's approval of the application.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

e. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-31329 Filed 12-2-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

(ER-FRL-6248-6)

Environmental Impact Statements; Notice of Availability

RESPONSIBLE AGENCY: Office of Federal Activities, General Information (202) 564-7167 OR www.epa.gov/oeca/ofa. Weekly receipt of Environmental Impact Statements Filed November 22, 1999 Through November 26, 1999 Pursuant to 40 CFR 1506.9.

EIS No. 990446, DRAFT EIS, COE, SC, Daniel Island Marine Cargo Terminal, Implementation, South Carolina State Ports Authority, (SCSPA), Charleston, Berkeley County, SC, Due: January 18, 2000, Contact: Tina Hadden (843) 727-4330.

EIS No. 990447, DRAFT EIS, NAS, CA, FL, Mars Surveyor 2001 Mission, Implementation, Orbit Spacecraft Launched from Vandenberg Air Force Base, CA; Delta II 7925 Launch Vehicle in March/April 2001 and a Lander/Rover Spacecraft Launched from Cape Canaveral Air Station, CA and FL, Due: January 18, 2000, Contact: Mark R. Dahl (202) 358-1544.

EIS No. 990448, FINAL EIS, FAA, NC, Charlotte/Douglas International Airport, Construction and Operation, New Runway 17/35 (Future 18L/36R Associated Taxiway Improvements, Master Plan Development, Approval Airport Layout Plan (ALP) and COE Section 404 Permit, Mecklenburg County, NC, Due: January 03, 2000, Contact: Thomas M. Roberts (404) 305-7153.

EIS No. 990449, DRAFT EIS, BLM, OR, John Day River Management Plan, Implementation, John Day River Basin, Gilliam, Grant, Wheeler, Crook, Harney, Jefferson, Morrow, Sherman, Umatilla, Union and Wasco, OR Due: March 03, 2000, Contact: Dan Wood (541) 416-6700.

EIS No. 990450, FINAL EIS, FHW, NV, US-95 Improvements, Along Summerlin Parkway to the Local and Arterial Road Network in the Northwest Region of Las Vegas,

Construction and Operation, Clark County, NV, Due: January 03, 2000, Contact: John T. Price (775) 687-1204. *EIS No. 990451, DRAFT SUPPLEMENT, AFS, CA, WA, OR,* Northern Spotted Owl Management Plan, Updated Information for Amendment to the Survey and Manage, Protection Buffer and Other Mitigating Measures, Standards and Guidelines (to the Northwest Forest Plan), Late-Successional and Old Growth Forest Related Species Within the Range of the Northern Spotted Owl, OR, WA and CA, Due: January 18, 2000, Contact: Hugh Snook (503) 808-2197.

The U.S. Department of Agriculture's Forest Service and the U.S. Department of Interior's Bureau of Land Management are Joint Lead for this project.

Dated: November 30, 1999.

Ken Mittelholtz,

Environmental Protection Specialist, Office of Federal Activities.

[FR Doc. 99-31443 Filed 12-2-99; 8:45 am]

BILLING CODE 6560-60-U

ENVIRONMENTAL PROTECTION AGENCY

(ER-FRL-6248-7)

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared November 15, 1999 Through November 19, 1999 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in the **Federal Register**, dated April 10, 1999 (63 FR 17856).

Draft EISs

ERP No. D-AFS-J65316-MT Rating EC2, Clearwater Ecosystem Management and Timber Sale Project, Timber Harvesting, Burning, Weed Spraying and Road Management, Lola National Forest, Seeley Lake Ranger District, Missoula County, MT.

Summary: EPA expressed environmental concerns with environmental impacts of proposed noxious weed treatments and lack of information on the rationale for selected treatment methods and implementation of the monitoring plan.