

to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Company and Sabine LLC to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-31159 Filed 11-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER98-441-000; ER98-2550-000; ER98-495-000; ER98-1614-000; ER98-2145-000; ER98-4300-000; ER98-2668-000; ER98-2669-000; ER98-4296-000; ER98-496-006; ER98-2160-004; ER98-441-001; ER98-495-001; ER98-496-001; ER98-4300-001; ER99-1127-000; ER98-2668-001; ER98-2669-001; ER98-4296-001; and ER99-1128-000]

Southern California Edison Co.; California Independent System Operator Corp.; El Segundo Power, LLC; Pacific Gas and Electric Co.; Duke Energy Moss Landing LLC, and Duke Energy Oakland, LLC; San Diego Gas & Electric Co.; Southern California Edison; Pacific Gas and Electric Co.; San Diego Gas & Electric Co.; Duke Energy Moss Landing LLC; Duke Energy Oakland LLC; Notice of Filing

November 24, 1999.

Take notice that on November 12, 1999, San Diego Gas & Electric Company (SDG&E), tendered for filing with the Commission certain cost data specified in Article IV.E. of the Stipulation and Agreement filed in

these dockets on April 2, 1999, and approved by the Commission on May 28, 1999. SDG&E states that Article IV.E. requires such data, as at December 31, 1998 to be filed by the owners of certain Reliability Must Run (RMR) generating units. SDG&E further states that, although it no longer owns the units in question, it is submitting the data as an accommodation to the new owners, since SDG&E owned or leased the units on December 31, 1998.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-31158 Filed 11-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-73-000]

Tennessee Gas Pipeline Company; Notice of Compliance and Tariff Filing

November 24, 1999.

Take notice that on November 18, 1999, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume 1, Third Revised Sheet No. 366, with an effective date of December 19, 1999.

Tennessee states that Sheet No. 366 is being filed to comply with the Commission's September 29, 1999 Order Approving Disposition of Jurisdictional Facilities in Docket No. EC99-73. El Paso Energy Corporation and Sonat Inc., 88 FERC (61,302 (1999) (hereinafter, "the September 29th Order"). In the September 29th Order, the Commission approved the application of El Paso Energy

Corporation and Sonat Inc. requesting Commission approval of the proposed merger between the two companies. Tennessee further states that Sheet No. 366 effectuates that commitment of the respective companies to file tariff sheets, for each of their jurisdictional pipeline companies that serve the Southeast, committing that future pipeline expansion capacity will be offered to all shippers on a non-discriminatory basis.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-31154 Filed 11-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-71-017]

Transcontinental Gas Pipe Line Corporation; Notice of PBS Revenue Sharing Refund Report

November 24, 1999.

Take notice that on November 19, 1999, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on November 18, 1999, Transco submitted PBS revenue sharing refunds (total principal and interest amount of \$697,553.47) to all affected shippers in Docket Nos. RP97-71 and RP97-312.

Section 3.4 of Transco's Rate Schedule PBS provides that, during the effectiveness of the Docket No. RP97-71 rate period, which began on May 1, 1997, Transco shall refund annually 75% of the fixed cost component of all revenues collected under Rate Schedule PBS to maximum rate firm