

- 40. High Energy Physics Detectors;
- 41. High Energy Physics Data Acquisition and Processing;
- 42. Fusion Plasma Science Research;
- 43. Enabling Technologies for Fusion Plasma Experiments;
- 44. Advanced Technologies and Materials for Future Fusion Energy Systems;
- 45. Advanced Technologies for Nuclear Energy.

The solicitation indicates that successful applicants (approximately 200 for SBIR and 15 for STTR) may receive up to \$100,000 for a Phase I grant for a period of about six months for SBIR (nine months for STTR) to develop the feasibility of the idea. Phase I awardees can apply for Phase II funding up to \$750,000 for SBIR (\$500,000 for STTR) for those ideas with the highest potential to meet program objectives. The award of any grants under the provisions of these programs are contingent upon availability of appropriated funds.

Issued in Washington, DC on November 8, 1999.

John Rodney Clark,

Associate Director of Science for Resource Management.

[FR Doc. 99-30360 Filed 11-19-99; 8:45 am]

BILLING CODE 6450-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-22-008]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 16, 1999.

Take notice that on November 10, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed in Attachment A to the filing. CNG requests various effective dates for its proposed tariff sheets.

CNG states that the filing is being made to comply with the Commission's "Order on Rehearing and Compliance" issued October 27, 1999 ("Rehearing Order").

As explained in the filing, CNG proposes various effective dates for the tariff sheets and, therefore, requests waiver of the notice requirements of Section 154.207 of the Commission's regulations in order that CNG's revised tariff sheets may become effective as proposed.

CNG states that it is complying with Ordering Paragraph (B) of the Rehearing

Order which required CNG to file revised tariff sheets within 15 days of the date of issuance of the order. According to CNG, the filed tariff sheets reflect these items; (1) collection of "Tennessee fuel costs" in the usage component of rates effective November 1, 1998, and the waiver granted to CNG to include Hastings-related costs in the reservation component of CNG's rates; (2) separately stated and recalculated "Base Tariff" and TCRA" columns of CNG's relevant rate tariff sheets; and (3) prospective treatment of Hastings-related gas purchase costs in the reservation component of CNG's rates.

CNG states that copies of its letter of transmittal and enclosures are being served upon parties to this proceeding and to interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rim.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-30313 Filed 11-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-220-003]

Great Lakes Gas Transmission Limited Partnership; Notice of Negotiated Rate Agreements

November 16, 1999.

Take notice that on November 12, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed for disclosure, two transportation service agreements pursuant to Great Lakes' Rate Schedule FT entered into by Great Lakes and Coral Energy Resources, L.P. (Coral) and by Great Lakes and CXY Energy Marketing (U.S.A.) Inc. (CXY) (FT Service Agreements). The FT Service Agreements being filed reflect negotiated rate arrangements between

Great Lakes and Coral and between Great Lakes and CXY commencing November 1, 1999.

Great Lakes states that the FT Service Agreements are being filed to implement negotiated rate contracts as required by both Great Lakes' negotiated rate tariff provisions and the Commission's Statement Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines, issued January 31, 1996, at Docket Nos. RTM95-6-000 and RM96-7-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before November 23, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims/htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-30307 Filed 11-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-63-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes In FERC Gas Tariff

November 16, 1999.

Take notice that on November 12, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the pro forma tariff sheet listed on Appendix A to the filing.

Great Lakes states that the pro forma tariff sheets listed on Appendix A are being filed in conformance with Section 154.202 of the Commission's regulations to implement a new Limited Firm Transportation Service under Rate Schedule LFT. Under Rate Schedule LFT, service will be firm except that service shall be unavailable for a